



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

August 19, 2025

Tony Marino
Deputy Director | Electrical Safety Policy Division
Office of Energy Infrastructure Safety
715 P Street. 20th Floor
Sacramento, CA 95814
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Subject: Submission of BVES's 2026-2028 Wildfire Mitigation Plan Revision 1 Non-Substantive Errata

Dear Mr. Tony Marino,

Pursuant to Section 7 of Office of Energy Infrastructure Safety (Energy Safety) Policy Division Process Guidelines (Process Guidelines), Bear Valley Electric Service, Inc. (BVES) hereby submits its non-substantive errata for the 2026-2028 WMP Revision 1.

The errata are as follows:

- Attachment 1: Pages 29-30: Updated BVES Figure 3-1 and the associated narrative to be consistent with the values in Table 3-3, which were revised in Revision 1 to the 2026-2028 WMP.

Please let us know if you need any additional materials or clarifications.

Sincerely,

/s/ Paul Marconi

Paul Marconi
President, Treasurer, & Secretary
Bear Valley Electric Service, Inc.

3.6 Projected Expenditures

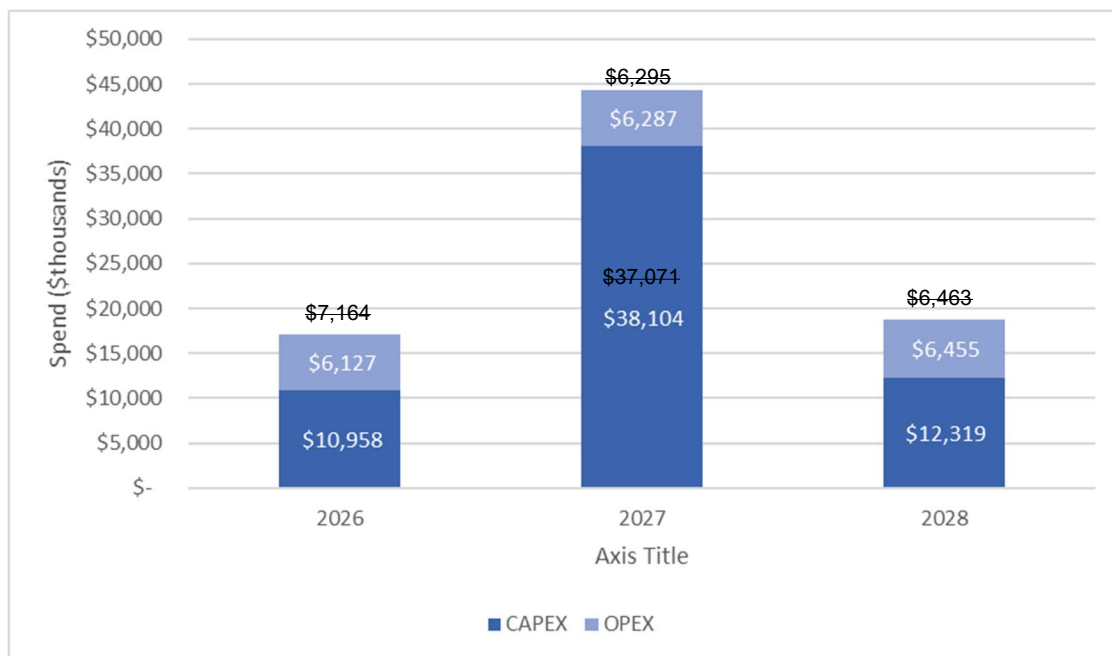
Table 3-3 Summary of Projected WMP Expenditures provides Bear Valley's projected expenditures by year to execute the initiatives of this WMP.

Table 3-3 Summary of Projected WMP Expenditures

Year of WMP Cycle	Spend (thousands \$USD)
2026	\$17,085
2027	\$44,391
2028	\$18,774

BVES Figure 3-1 Summary of Projected WMP Expenditures provides a summary graphic of Bear Valley's projected expenditures by year to execute the initiatives of this WMP.

BVES Figure 3-1 Summary of Projected WMP Expenditures



The larger spend in 2027 is due to the projected CAPEX spend for two major projects designed to reduce PSPS risk. They are:

- Bear Valley Solar Energy Project GD_6 (~~\$17,162~~ \$15,373 thousand)

- Bear Valley Energy Storage Project GD_7 (\$10,838 thousand)

Without these projects, the CAPEX spend for 2027 is projected to be ~~\$10,961~~\$11,893 thousand and the overall spend for 2027 is projected to be ~~\$17,256~~\$18,180 thousand.

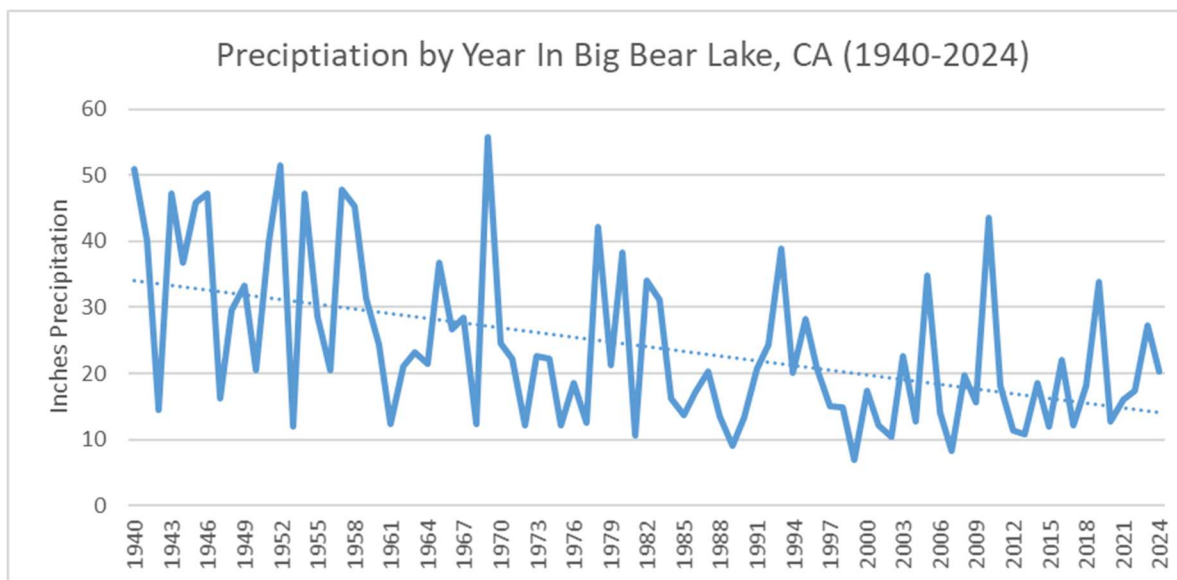
3.7 Climate Change

San Bernardino County's Climate Change Vulnerability Assessment¹ notes that

“As temperatures increase and precipitation levels decline, it is expected that wildfires will be more frequent and of greater intensity. Additionally, individual fires are expected to be larger. The mountain region of the county faces the greatest risk...”

Figure 3-1 Precipitation in Big Bear Lake by Year and **Figure 3-2 Highest Temperatures in Big Bear Lake by Year** show that Big Bear Lake is experiencing decreased precipitation over time and increased high temperature over time.

Figure 3-1 Precipitation in Big Bear Lake by Year



¹ County of San Bernardino Climate Change Vulnerability Assessment, November 2018, https://countywideplan.com/wp-content/uploads/sites/68/2021/02/CAR_VA_CWP_221-223_ClimChngVulnAssess_FinalDraft_20181127.pdf