

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 402-E

Tier Designation: 1

Subject of AL: Request to Recovery Authorized Pineknott Substation Project and Increase Base Revenue Requirement

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 19-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 12/1/20

No. of tariff sheets: 15

Estimated system annual revenue effect (%): +1.53%

Estimated system average rate effect (%): +1.70%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Content

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Nguyen Quan  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [nquan@gswater.com](mailto:nquan@gswater.com)

Name: Zeng Zhu  
Title: Rate Analyst  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [zeng.zhu@bvesinc.com](mailto:zeng.zhu@bvesinc.com)



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

October 21, 2020

Advice Letter No. 402-E

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

**SUBJECT:** *Request to Recovery Authorized Pineknott Substation Project and Increase Base Revenue Requirement.*

### **PURPOSE**

The purpose of this Advice Letter ("AL") is to notify the California Public Utilities Commission ("Commission" or "CPUC") that BVES is seeking authorization to implement in rates the costs of completed, operational, used and useful Pineknott Substation Project ("Project"). BVES also seeks to increase authorized base revenue requirement.

This advice letter is in compliance with Decision No. ("D.") 19-08-027<sup>1</sup>.

### **BACKGROUND**

On May 01, 2017, BVES – then known as Bear Valley Electric Service, a division of Golden State Water Company filed Application No. ("A.") 17-05-004 for approval and recovery of specified costs, and authority to revise rates and other charges for electric service. On August 15, 2019, the Commission adopted D.19-08-027.

In A.17-05-004, BVES proposed the Pineknott Substation Project. As part of the Settlement Agreement approved in D.19-08-027, BVES is authorized to construct and implement the project. In addition, BVES is authorized to recover its costs through rates once the Project is completed and placed into commercial operation.

D.19-08-027 Ordering Paragraph No. ("OP") 8. States:

*8. Golden State Water Company, on behalf of the Bear Valley Electric Service Division, is authorized to file a Tier 1 Advice Letter upon completion and placement of the Pineknott Substation Project into commercial operation to recover the costs associated with funding*

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<sup>1</sup> The Commission was informed of an error in Appendix A of D.19-08-027. The text of the Settlement Agreement was inadvertently omitted from Appendix A. Appendix A of D.19-08-027 only included the motion to amend the original Settlement Agreement. Therefore, on September 6, 2019 the Commission issued D.19-09-002 attaching the Settlement Agreement, correcting its inadvertent omission.

*the project up to a cost of \$2,936,929 (2016 dollars) plus an allowance for funds used during construction in accordance with Section 7.1.1 of the Settlement Agreement.*

**PINEKNOT SUBSTATION PROJECT COSTS**

The Project was completed and placed into commercial operation in March 2020. BVES incurred a total cost of \$2,746,373, which includes \$98,222.17 Allowance for Funds Used During Construction (“AFUDC”) at an annual rate of 8.31%.

Table 1. Pineknot Project Cost Summary

Authorized Cap	Actual Cost	AFUDC @ 8.31%	Total Cost
\$2,936,929	\$2,648,151	\$98,222.17	\$2,746,373

As authorized by D.19-08-027, the authorized revenue requirement is increased by \$379,093 on the effective date of this Advice Letter. Base rates associated with the Base Revenue Requirement will increase by \$0.00255/kWh.

Table 2. below provides the rate impact on CARE and NON-CARE customers.

Table 2. Rate Impact

	Rate Increase (\$/kWh)
Non-CARE Customers	\$0.00255
CARE Customers	\$0.00204

**BILL IMPACT**

Table 3. below provides the bill impact on a residential customer bill at two levels of energy usage as a result of change in rates.

Table 3. Bill Impact

Residential Class	Usage (kWh)	Current Bill (AL 399-E/400-E)	New Bill	Percent Change
D				
Baseline (Tier 1)	315	\$46.97	\$47.77	+1.70%
Typical Bill	350	\$53.16	\$54.05	+1.67%
DLI				
Baseline (Tier 1)	315	\$36.42	\$37.06	+1.76%
Typical Bill	350	\$41.24	\$41.95	+1.72%

**ATTACHMENT**

Attachment A: Pineknot Substation Revenue Requirement.

**TIER DESIGNATION**

This advice letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

BVES respectfully requests this advice letter become effective on December 01, 2020.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

**Correspondence:**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Bear Valley Electric Service, Inc.  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu  
Zeng Zhu  
Rate Analyst, Regulatory Affairs

cc: Edward Randolph, Director, Energy Division  
Franz Cheng, Energy Division  
R. Mark Pocta, California Public Advocates Office  
BVES General Order 96-B Service List

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	
2900-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2882-E
2901-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2883-E
2902-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2884-E
2903-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2885-E
2904-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2886-E
2905-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2887-E
2906-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2888-E
2907-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2889-E
2908-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2890-E
2909-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2891-E
2910-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2812-E
2911-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2893-E
2912-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2894-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
2913-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2895-E
2914-E	Table of Contents Sheet 1	2899-E

Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.450

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>	
First 49.3** kWh day	\$0.17862	\$0.00807	\$0.01904	\$0.04043	(\$0.04409)	\$0.20207	(I)
Remaining kWh	\$0.17862	\$0.00807	\$0.01904	\$0.07480	(\$0.04409)	\$0.23644	(I)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>	
First 49.3** kWh day	\$0.17862	\$0.00807	\$0.01904	\$0.04043	(\$0.04409)	\$0.20207	(I)
Remaining kWh	\$0.17862	\$0.00807	\$0.01904	\$0.07480	(\$0.04409)	\$0.23644	(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (P)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.36

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.17541	\$0.00807	\$0.01904	\$0.03234	(\$0.04409)	\$0.19077
Remaining kWh	\$0.17541	\$0.00807	\$0.01904	\$0.06064	(\$0.04409)	\$0.21907
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.17541	\$0.00807	\$0.01904	\$0.03234	(\$0.04409)	\$0.19077
Remaining kWh	\$0.17541	\$0.00807	\$0.01904	\$0.06064	(\$0.04409)	\$0.21907

(I)  
(I)  
(I)  
(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.  
 \*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (P)  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-3  
GENERAL SERVICE - LARGE

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$6.60

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.16345	\$0.00807	\$0.01904	\$0.04688	(\$0.04409)	\$0.19335
Remaining kWh	\$0.16345	\$0.00807	\$0.01904	\$0.09611	(\$0.04409)	\$0.24258
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.16345	\$0.00807	\$0.01904	\$0.04688	(\$0.04409)	\$0.19335
Remaining kWh	\$0.16345	\$0.00807	\$0.01904	\$0.09611	(\$0.04409)	\$0.24258

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(I)  
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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (P)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

Issued By  
**Paul Marconi**  
 President

Date Filed October 21, 2020  
 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. A-4 TOU  
GENERAL SERVICE - TIME-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$16.40

**DEMAND CHARGES**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.12532	\$0.00807	\$0.01904	\$0.08770	(\$0.04409)	\$0.19604	(I)
Mid-peak	\$0.12532	\$0.00807	\$0.01904	\$0.06531	(\$0.04409)	\$0.17365	(I)
Off-peak	\$0.12532	\$0.00807	\$0.01904	\$0.05038	(\$0.04409)	\$0.15872	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.12532	\$0.00807	\$0.01904	\$0.08770	(\$0.04409)	\$0.19604	(I)
Mid-peak	\$0.12532	\$0.00807	\$0.01904	\$0.06531	(\$0.04409)	\$0.17365	(I)
Off-peak	\$0.12532	\$0.00807	\$0.01904	\$0.05038	(\$0.04409)	\$0.15872	(I)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (P)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$65.80

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02172	\$0.00807	\$0.01904	\$0.06563	(\$0.04409)	\$0.07037
Mid-peak	\$0.02172	\$0.00807	\$0.01904	\$0.03788	(\$0.04409)	\$0.04262
Off-peak	\$0.02172	\$0.00807	\$0.01904	\$0.02587	(\$0.04409)	\$0.03061
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02172	\$0.00807	\$0.01904	\$0.06385	(\$0.04409)	\$0.06859
Mid-peak	\$0.02172	\$0.00807	\$0.01904	\$0.03673	(\$0.04409)	\$0.04147
Off-peak	\$0.02172	\$0.00807	\$0.01904	\$0.02498	(\$0.04409)	\$0.02972

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347
Taxes & fees <sup>7</sup>	\$0.00160
MHP BTM Capital Project	\$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>402-E</u>	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>October 21, 2020</u>
Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>December 1, 2020</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$43.03320

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00807	\$0.01904	\$0.09763	(\$0.04409)	\$0.15199
Mid-peak	\$0.07134	\$0.00807	\$0.01904	\$0.07258	(\$0.04409)	\$0.12694
Off-peak	\$0.07134	\$0.00807	\$0.01904	\$0.05587	(\$0.04409)	\$0.11023
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00807	\$0.01904	\$0.05558	(\$0.04409)	\$0.10994
Mid-peak	\$0.07134	\$0.00807	\$0.01904	\$0.03237	(\$0.04409)	\$0.08673
Off-peak	\$0.07134	\$0.00807	\$0.01904	\$0.02232	(\$0.04409)	\$0.07668

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	\$0.00347
Taxes & fees <sup>7</sup>	\$0.00160
MHP BTM Capital Project	\$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10414	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11844
Tier #2 ***	\$0.12509	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16714
Tier #3 Remaining	\$0.14312	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28880
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10414	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11844
Tier #2 ***	\$0.12509	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16714
Tier #3 Remaining	\$0.14312	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28880

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00347  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194

(P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

Issued By  
**Paul Marconi**  
 President

Date Filed October 21, 2020  
 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DE  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05208	\$0.00807	\$0.00952	\$0.01564	(\$0.02205)	\$0.06326
Tier #2 ***	\$0.06256	\$0.00807	\$0.00952	\$0.02951	(\$0.02205)	\$0.08761
Tier #3 Remaining	\$0.07157	\$0.00807	\$0.00952	\$0.08133	(\$0.02205)	\$0.14844
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05208	\$0.00807	\$0.00952	\$0.01564	(\$0.02205)	\$0.06326
Tier #2 ***	\$0.06256	\$0.00807	\$0.00952	\$0.02951	(\$0.02205)	\$0.08761
Tier #3 Remaining	\$0.07157	\$0.00807	\$0.00952	\$0.08133	(\$0.02205)	\$0.14844

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00347  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

(P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

Issued By  
**Paul Marconi**  
 President

Date Filed October 21, 2020  
 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.168

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08331	\$0.00646	\$0.01523	\$0.02503	(\$0.03527)	\$0.09476
Tier #2 ***	\$0.10007	\$0.00646	\$0.01523	\$0.04722	(\$0.03527)	\$0.13371
Tier #3 Remaining	\$0.11449	\$0.00646	\$0.01523	\$0.13013	(\$0.03527)	\$0.23104
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08331	\$0.00646	\$0.01523	\$0.02503	(\$0.03527)	\$0.09476
Tier #2 ***	\$0.10007	\$0.00646	\$0.01523	\$0.04722	(\$0.03527)	\$0.13371
Tier #3 Remaining	\$0.11449	\$0.00646	\$0.01523	\$0.13013	(\$0.03527)	\$0.23104

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00208  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00155

(P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 21, 2020  
 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DM  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10414	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11844
Tier #2 ***	\$0.12509	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16714
Tier #3 Remaining	\$0.14312	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28880
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10414	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11844
Tier #2 ***	\$0.12509	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16714
Tier #3 Remaining	\$0.14312	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28880

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00347 (I)  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 21, 2020  
 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Special Discount, Per Occupied Space, Per Day (\$0.100)  
 Per Meter, per day \$0.210

**ENERGY CHARGES\* \$ Per kWh**

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.10414	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11844	(I)
Tier #2 ***	\$0.12509	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16714	(I)
Tier #3 Remaining	\$0.14312	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28880	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.10414	\$0.00807	\$0.01904	\$0.03128	(\$0.04409)	\$0.11844	(I)
Tier #2 ***	\$0.12509	\$0.00807	\$0.01904	\$0.05903	(\$0.04409)	\$0.16714	(I)
Tier #3 Remaining	\$0.14312	\$0.00807	\$0.01904	\$0.16266	(\$0.04409)	\$0.28880	(I)

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.08331	\$0.00646	\$0.01523	\$0.02503	(\$0.03527)	\$0.09476	(I)
Tier #2 ***	\$0.10007	\$0.00646	\$0.01523	\$0.04722	(\$0.03527)	\$0.13371	(I)
Tier #3 Remaining	\$0.11449	\$0.00646	\$0.01523	\$0.13013	(\$0.03527)	\$0.23104	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.08331	\$0.00646	\$0.01523	\$0.02503	(\$0.03527)	\$0.09476	(I)
Tier #2 ***	\$0.10007	\$0.00646	\$0.01523	\$0.04722	(\$0.03527)	\$0.13371	(I)
Tier #3 Remaining	\$0.11449	\$0.00646	\$0.01523	\$0.13013	(\$0.03527)	\$0.23104	(I)

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
	\$0.22199	\$0.00807	\$0.01904	\$0.06933	(\$0.04409)	\$0.27434	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
	\$0.22199	\$0.00807	\$0.01904	\$0.06933	(\$0.04409)	\$0.27434	(I)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Schedule No. DO  
DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.22199	\$0.00807	\$0.01904	\$0.06933	(\$0.04409)	\$0.27434
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.22199	\$0.00807	\$0.01904	\$0.06933	(\$0.04409)	\$0.27434

(I)

(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00347 (P)  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 21, 2020  
 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. GSD  
GENERAL SERVICE - DEMAND

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.230

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All metered kWh</b>	\$0.13370	\$0.00807	\$0.01904	\$0.04134	(\$0.04409)	\$0.15806
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All metered kWh</b>	\$0.14664	\$0.00807	\$0.01904	\$0.04134	(\$0.04409)	\$0.17100

(I)

(I)

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 \$0.00347 (P)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 402-E  
 Decision No. 19-08-027

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*President*

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Schedule No. SL  
STREET LIGHTING SERVICE

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

**SERVICE CHARGES**

\$ per account per day \$0.210

**FIXED CHARGES**

\$ per day per lamp \$0.40627

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.26619	\$0.00807	\$0.01904	\$0.03865	(\$0.04409)	\$0.28786
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.26619	\$0.00807	\$0.01904	\$0.03865	(\$0.04409)	\$0.28786

(I)

(I)

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 \$0.00347 (P)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

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 Decision No. 19-08-027

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**Paul Marconi**  
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 Effective December 1, 2020  
 Resolution No. \_\_\_\_\_

Table of Contents

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Advice Letter No. 402-E  
 Decision No. 19-08-027

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**Paul Marconi**  
*President*

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**BEAR VALLEY ELECTRIC SERVICE, INC.**

**G.O. 96-B**  
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# **ATTACHMENT A**

**BEAR VALLEY ELECTRIC SERVICE, INC**

**Pineknot Substation Revenue Requirement**

(See accompanying spreadsheet titled "Pineknot Substation Revenue Requirement")



**Project Name: Pineknoll Substation Project**

	Capital Cost	AFUDC @ 8.31%	Rate Base Offset w/ plus Carrying Cost
Whispering Pines To The Meter	\$ 2,648,151	\$ 98,222.17	\$ 2,746,373

description	work_order_number	amount	yr_number	month_number	object_account	subsidary	doc_type	reference_number	vendor_information	pp_gl_account	po_number	notes	vendor_invoice_no	address_number
Bear Valley Electric Service, Inc	40412041	79,054.50	2020	6	1201	740: Equip Pur-Other	JE	121771	TAP ACRIUAL SEPT-2019	1130 Utility Plant Accounts-Elec			46753/5616274003	
Bear Valley Electric Service, Inc	40412041	40,355.61	2020	6	1201	740: Equip Pur-Other	JE	121452	ACRIUAL AUGUST-2019	1130 Utility Plant Accounts-Elec			46753/5616140001	
Bear Valley Electric Service, Inc	40412041	79,054.50	2020	6	1201	740: Equip Pur-Other	JE	121771	TAP ACRIUAL SEPT-2019	1130 Utility Plant Accounts-Elec			46753/5616274003	
Bear Valley Electric Service, Inc	40412041	40,355.61	2020	6	1201	740: Equip Pur-Other	JE	121452	ACRIUAL AUGUST-2019	1130 Utility Plant Accounts-Elec			46753/5616140001	
Bear Valley Electric Service, Inc	40412041	77,880.00	2020	6	1201	740: Equip Pur-Other	OV	121857	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116996		46753/5616274003	
Bear Valley Electric Service, Inc	40412041	155,160.00	2020	6	1201	740: Equip Pur-Other	OV	121792	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116996			
Bear Valley Electric Service, Inc	40412041	155,160.00	2020	6	1201	740: Equip Pur-Other	OV	121843	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116996			
Bear Valley Electric Service, Inc	40412041	135,993.43	2020	6	1201	740: Equip Pur-Other	OV	121256	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116995			
Bear Valley Electric Service, Inc	40412041	79,054.50	2020	6	1201	740: Equip Pur-Other	OV	121658	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116991			
Bear Valley Electric Service, Inc	40412041	161,713.36	2020	6	1201	740: Equip Pur-Other	OV	121963	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116995			
Bear Valley Electric Service, Inc	40412041	80,713.22	2020	6	1201	740: Equip Pur-Other	OV	121793	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116995			
Bear Valley Electric Service, Inc	40412041	77,880.00	2020	6	1201	740: Equip Pur-Other	OV	121857	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116996			
Bear Valley Electric Service, Inc	40412041	113,999.50	2020	6	1201	740: Equip Pur-Other	OV	122130	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116991			
Bear Valley Electric Service, Inc	40412041	79,054.50	2020	6	1201	740: Equip Pur-Other	OV	121870	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116991			
Bear Valley Electric Service, Inc	40412041	113,999.50	2020	6	1201	740: Equip Pur-Other	OV	122406	ONESOURCE DISTRIBUTORS LLC	1130 Utility Plant Accounts-Elec	00116991			
Bear Valley Electric Service, Inc	40412041	20,576.46	2020	6	1221	550: Labur-Trans Stat Equ	T2	122625		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	315.17	2020	6	1221	560: Inv - Trans OH Cond	I	123149		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	405.17	2020	6	1221	560: Inv - Trans OH Cond	I	122165		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	11,099.71	2020	6	1221	640: Labor-Dist Poles, T	T2	122165		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,065.97	2020	6	1221	650: Inv - OH Conductors	I	123149		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,031.08	2020	6	1221	650: Inv - OH Conductors	I	122165		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	43.29	2020	6	1221	670: Inv - UG Conductors	I	122998		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	855.99	2020	6	1221	530: Labor-Trans Stat Equ	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	342.41	2020	6	1221	530: Labor-Trans Stat Equ	T2	122621		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,717.20	2020	6	1221	530: Labor-Trans Stat Equ	T6	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,717.20	2020	6	1221	530: Labor-Trans Stat Equ	T6	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	3,357.45	2020	6	1221	550: Labor-Trans Poles	T2	121857		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	339.97	2020	6	1221	551: Labor-Transfers CoR	T2	121692		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,042.26	2020	6	1221	551: Labor-Transfers CoR	T2	121857		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	566.61	2020	6	1221	551: Labor-Transfers CoR	T2	122162		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,939.97	2020	6	1221	551: Labor-Transfers CoR	T2	121692		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	219.21	2020	6	1221	551: Labor-Transfers CoR	T2	121659		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	4,250.90	2020	6	1221	560: Labor-Trans OH Condu	T2	121292		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,440.70	2020	6	1221	560: Labor-Trans OH Condu	T2	122621		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,042.23	2020	6	1221	560: Labor-Trans OH Condu	T2	121857		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,125.45	2020	6	1221	560: Labor-Trans OH Condu	T2	121292		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,125.22	2020	6	1221	560: Labor-Trans OH Condu	T2	122162		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,989.54	2020	6	1221	560: Labor-Trans OH Condu	T2	122493		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	85.60	2020	6	1221	570: Labor-Trans UG Cond	T2	122355		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,729.67	2020	6	1221	620: Labor-Dist Station	T6	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,462.31	2020	6	1221	620: Labor-Dist Station	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	684.79	2020	6	1221	620: Labor-Dist Station	T2	123004		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	171.20	2020	6	1221	620: Labor-Dist Station	T2	122621		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	835.12	2020	6	1221	620: Labor-Dist Station	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	8,341.28	2020	6	1221	620: Labor-Dist Station	T2	123371		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	8,648.35	2020	6	1221	620: Labor-Dist Station	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	285.34	2020	6	1221	620: Labor-Dist Station	T2	122493		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,717.20	2020	6	1221	620: Labor-Dist Station	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	5,707.20	2020	6	1221	620: Labor-Dist Station	T2	122355		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,729.67	2020	6	1221	620: Labor-Dist Station	T6	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	731.16	2020	6	1221	620: Labor-Dist Station	T6	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,550.06	2020	6	1221	640: Labor-Dist Poles, To	T2	124778		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,052.86	2020	6	1221	640: Labor-Dist Poles, To	T2	124625		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	116.98	2020	6	1221	640: Labor-Dist Poles, To	T2	1244825		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	625.72	2020	6	1221	640: Labor-Dist Poles, To	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	292.46	2020	6	1221	640: Labor-Dist Poles, To	T2	124324		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	877.38	2020	6	1221	640: Labor-Dist Poles, To	T2	1249165		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	880.74	2020	6	1221	640: Labor-Dist Poles, To	T2	121569		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	4,192.55	2020	6	1221	650: Labor-OH Conductors	T2	121857		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,989.11	2020	6	1221	650: Labor-OH Conductors	T6	1220260		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,577.23	2020	6	1221	650: Labor-OH Conductors	T2	123371		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,989.11	2020	6	1221	650: Labor-OH Conductors	T6	1220260		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,210.12	2020	6	1221	650: Labor-OH Conductors	T6	1220260		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	85.60	2020	6	1221	660: Labor-UG Conduit	T2	122355		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	342.39	2020	6	1221	660: Labor-UG Conduit	T2	122287		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	942.99	2020	6	1221	670: Labor-UG Conductors	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	292.46	2020	6	1221	640: Labor-Dist Poles, To	T2	1255834		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	175.48	2020	6	1221	640: Labor-Dist Poles, To	T2	1255834		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	9,588.65	2020	6	1223	550: Labor-DT-Trans Poles	T2	121292		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,435.41	2020	6	1223	551: Labor-DT- CoR	T2	1220260		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,191.87	2020	6	1223	551: Labor-DT- CoR	T6	1220260		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,191.87	2020	6	1223	551: Labor-DT- CoR	T6	1220260		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,006.13	2020	6	1223	551: Labor-DT- CoR	T2	121857		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,858.49	2020	6	1223	560: Labor-DT-Trans OH Condu	T2	1231292		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	929.25	2020	6	1223	560: Labor-DT-Trans OH Condu	T6	1231292		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	2,996.19	2020	6	1223	560: Labor-DT-Trans OH Condu	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	457.99	2020	6	1223	560: Labor-DT-Trans OH Condu	T2	123371		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	929.25	2020	6	1223	560: Labor-DT-Trans OH Condu	T6	1231292		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	836.70	2020	6	1223	560: Labor-DT-Trans OH Condu	T2	122621		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	3,744.13	2020	6	1223	560: Labor-DT-Trans OH Condu	T2	122786		1130 Utility Plant Accounts-Elec				
Bear Valley Electric Service, Inc	40412041	1,808.38	2020	6	1223									

Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(21.27)	2020	8 1224	.640: Labor-Burden Dist Poles	JE	1258688	T6 Health Ins Reclas BW	1130 Utility Plant Accounts-Elec	T6 Health Ins reclass
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	136.17	2020	6 1224	.640: Labor-Burden-Dist Poles	TS	1258688		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	3.42	2020	6 1226	.530: Equipment - Trans Stat	TS	1227896		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1.52	2020	6 1226	.530: Equipment - Trans Stat	TS	1226621		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	6,215.29	2020	6 1226	.550: Equipment - Trans Poles	TS	1218957		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	413.09	2020	6 1226	.551: Equipment - CoRf	TS	1216922		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	221.37	2020	6 1226	.551: Equipment - CoRf	TS	1215659		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1,719.34	2020	6 1226	.551: Equipment - CoRf	TS	1220260		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	3,444.61	2020	6 1226	.551: Equipment - CoRf	TS	1218957		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1,156.84	2020	6 1226	.560: Equipment - Trans OH Con	TS	1231292		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1,110.94	2020	6 1226	.560: Equipment - Trans OH Con	TS	1224937		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1,909.23	2020	6 1226	.560: Equipment - Trans OH Con	TS	1218957		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	279.76	2020	6 1226	.560: Equipment - Trans OH Con	TS	1226621		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	86.83	2020	6 1226	.560: Equipment - Trans OH Con	TS	1233271		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1.41	2020	6 1226	.570: Equipment - Trans UG Con	TS	1223551		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1.33	2020	6 1226	.620: Equipment - Dist Station	TS	1230042		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	4.77	2020	6 1226	.620: Equipment - Dist Station	TS	1231292		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1.88	2020	6 1226	.620: Equipment - Dist Station	TS	1224937		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1,143.39	2020	6 1226	.620: Equipment - Dist Station	TS	1215659		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	2,283.94	2020	6 1226	.620: Equipment - Dist Station	TS	1246239		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	613.62	2020	6 1226	.620: Equipment - Dist Station	TS	1233271		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	0.76	2020	6 1226	.620: Equipment - Dist Station	TS	1226621		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	224.4	2020	6 1226	.640: Equipment - Dist Poles,	TS	1247878		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	763.41	2020	6 1226	.640: Equipment - Dist Poles,	TS	1215659		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	2.19	2020	6 1226	.640: Equipment - Dist Poles,	TS	1243246		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	14.63	2020	6 1226	.640: Equipment - Dist Poles,	TS	1249165		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	13.26	2020	6 1226	.640: Equipment - Dist Poles,	TS	1246239		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	224.88	2020	6 1226	.640: Equipment - Dist Poles,	TS	1218957		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	3.57	2020	6 1226	.640: Equipment - Dist Poles,	TS	1244825		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	6,161.30	2020	6 1226	.650: Equipment-OH Conductors	TS	1218957		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	5,376.44	2020	6 1226	.650: Equipment-OH Conductors	TS	1220260		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	304.83	2020	6 1226	.650: Equipment-OH Conductors	TS	1233271		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	7.48	2020	6 1226	.660: Equipment -UG Conduit	TS	1223187		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	0.47	2020	6 1226	.660: Equipment -UG Conduit	TS	1223551		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	5.64	2020	6 1226	.670: Equipment -UG Conductors	TS	1224937		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	1.33	2020	7 1226	.640: Equipment -Dist Poles,	TS	1251113		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	5.99	2020	8 1226	.640: Equipment -Dist Poles,	TS	1255834		1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	19,357.38	2020	6 1231	.530: ContrLabEq-Trans St	JE	1199757	Tmsfr#40411797 to #40412041	Tmsfr#40411797 to #40412041	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	77,429.11	2020	6 1231	.570: Contr LabEq -Trans UG	JE	1199757	Tmsfr#40411797 to #40412041	Tmsfr#40411797 to #40412041	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(171,655.30)	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1228166	TAP ACCRUAL DEC-2019	1130 Utility Plant Accounts-Elec	58705/16624
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	120,185.26	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1235258	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00119240 15858
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1235258	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00120264 16624
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1228166	TAP ACCRUAL DEC-2019	1130 Utility Plant Accounts-Elec	58705/16624
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	154,489.77	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1228166	TAP ACCRUAL DEC-2019	1130 Utility Plant Accounts-Elec	58705/16061
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	343,310.60	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1235199	TAP ACCRUAL FEB-2020	1130 Utility Plant Accounts-Elec	58705/16766REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1207668	TAP ACCRUAL JUNE 2019	1130 Utility Plant Accounts-Elec	58705/12978
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	343,310.60	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1235768	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00121010 16766REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(343,310.60)	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1235199	TAP ACCRUAL FEB-2020	1130 Utility Plant Accounts-Elec	00121011 17092REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1235768	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00121011 17092REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1217761	TAP ACCRUAL SEPT-2019	1130 Utility Plant Accounts-Elec	00121011 17092REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1214877	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00117618 14050.
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	3,810.00	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1237790	Reclas Inv to correct GL code	1130 Utility Plant Accounts-Elec	Reclas Inv #2013111
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1217761	TAP ACCRUAL SEPT-2019	1130 Utility Plant Accounts-Elec	58705/14247
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(343,310.60)	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1235199	TAP ACCRUAL FEB-2020	1130 Utility Plant Accounts-Elec	58705/17092REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(154,489.77)	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1214552	ACCRUAL AUGUST-2019	1130 Utility Plant Accounts-Elec	58705/14050
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(154,489.77)	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1214652	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00117524 14050
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1228166	TAP ACCRUAL DEC-2019	1130 Utility Plant Accounts-Elec	58705/16061
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1218140	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00118265 14246
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(171,655.30)	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1217761	TAP ACCRUAL SEPT-2019	1130 Utility Plant Accounts-Elec	58705/14246
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	343,310.60	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1235199	TAP ACCRUAL FEB-2020	1130 Utility Plant Accounts-Elec	58705/17092REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	154,489.77	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1214552	ACCRUAL AUGUST-2019	1130 Utility Plant Accounts-Elec	58705/14050
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1218140	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00118264 14247
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(171,655.30)	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1217761	TAP ACCRUAL SEPT-2019	1130 Utility Plant Accounts-Elec	58705/14247
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(171,655.30)	2020	6 1231	.620: ContrLabEq- Dist Statio	JE	1207668	TAP ACCRUAL JUNE 2019	1130 Utility Plant Accounts-Elec	58705/12978
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1229312	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00120288 16061
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	171,655.30	2020	6 1231	.620: ContrLabEq- Dist Statio	PV	1210315	OUTSOURCE UTILITY CONTRACTOR C	1130 Utility Plant Accounts-Elec	00116708 12978
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	775.22	2020	6 1231	.720: Contract LabEq -Transf UG Dist	PV	1230041	SCHROEDER & SON, INC	1130 Utility Plant Accounts-Elec	00119115 10371
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	775.22	2020	6 1231	.720: Contract LabEq -Transf UG Dist	PV	1225061	SCHROEDER & SON, INC	1130 Utility Plant Accounts-Elec	00119601 10396
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(77,429.11)	2020	8 1231	.570: Contr LabEq-Trans UG	JE	1257186	RECLASS INVOICES-DATE CHANGE	1130 Utility Plant Accounts-Elec	Recls/Par Inv#16100062-dt chg
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(343,310.60)	2020	8 1231	.620: ContrLabEq- Dist Statio	JE	1256229	RECLASS PINEKNOT INVOICES	1130 Utility Plant Accounts-Elec	Reclass Inv#16766REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(343,310.60)	2020	8 1231	.620: ContrLabEq- Dist Statio	JE	1256229	RECLASS PINEKNOT INVOICES	1130 Utility Plant Accounts-Elec	Reclass Inv#17092REV
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	20.00	2020	8 1253	: Cost of Removal	JE	1257414	COR#40412041	1160 Reserve for Dep-E Pit-Retired	G/ DATE CHANGED TO 8/31/20
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	15,921.95	2020	8 1253	: Cost of Removal	JE	1257182	COR#40412041 DATE CHANGED	1160 Reserve for Dep-E Pit-Retired	G/ DATE CHANGED TO 8/31/20
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	155,604.89	2020	6 1260	.10: AFUDC Debt	AF				
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	19,429.00	2020	7 1260	.10: AFUDC Debt	AF				
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(76,811.72)	2020	8 1260	.10: AFUDC Debt	AF				
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(20.00)	2020	6 1270	: Cost of Removal General	JE	1257414	COR#40412041	1130 Utility Plant Accounts-Elec	
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(15,921.95)	2020	8 1270	: Cost of Removal General	JE	1257182	COR#40412041 DATE CHANGED	1130 Utility Plant Accounts-Elec	G/ DATE CHANGED TO 8/31/20
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	26,858.23	2020	6 1291	: Conv-General Overhead Adjusted	JE	1199757	Tmsfr#40411797 to #40412041	1130 Utility Plant Accounts-Elec	Tmsfr#40411797 to #40412041
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	(121,475.24)	2020	8 1291	: Conv-General Overhead Adjusted	JE	1257413	Decrease Otr to close #40412041	1130 Utility Plant Accounts-Elec	To decrease to close w/o
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	394.00	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	52,549.04	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	548.64	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	45,850.70	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	56,661.25	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	3,412.38	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	87,391.94	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	30,981.91	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	100,962.44	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	12,679.02	2020	6 1292	: Conv-Combine Overhead (Accounting O	40			1130 Utility Plant Accounts-Elec	Clearing Entry
Bear Valley Electric Service, Inc	40412041	Pinenot Rebuild	22,486.84	2020	6 1292	: Conv-Combine Overhead					

REFERENCE FOR RATE DESIGN METHODOLOGY ONLY

Line Number

Base Rate Design - BVES	
<b>2021</b>	
1 Sales (KWh)	148,785,760
2 Year Revenue Requirement	\$24,696,902.69
3 Capital Costs - Rev Requirement	\$379,093.69
<b>4 Estimated, Total Revenue to be Recovered</b>	<b>\$25,075,996.38</b>
5 Rate Increase	\$0.00255

[Total Customer Sales \(KWh\)](#)

[Total Revenue Requirement](#)

[Adjustment Amount](#)

(Line 3)/(Line 1)

(Line 3)/(Line 1)



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to its 34.5 kV primary distribution backbone system.

For the 2018 Test Year, Bear Valley originally proposed a 2.88% composite depreciation rate. ORA supported a lower composite depreciation rate of 1.87%. ORA's recommendation was based upon asset service lives of larger investor-owned utilities (IOUs). BVES disputed the validity of such comparisons given BVES' relative size to the larger IOUs.

The Settling Parties agree that BVES should apply a 2.3% composite depreciation rate for this GRC cycle, and submit a new depreciation study in its next GRC filing.

Find  
composite deprec  
Previous Next  
Replace with

Ad Valorem is Property Tax to Plant Used

0.00820

**Table 8A-5 Taxes Other Forecast Summary (\$/1000)**

<b>TAXES OTHER FORECAST</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
Property Tax to Plant Used	0.82%	0.82%	0.82%	0.82%	0.82%
Property Taxes	\$461.90	\$469.20	\$511.50	\$576.60	\$632.70
Payroll Tax (BVES)	\$368.20	\$368.40	\$368.60	\$368.80	\$369.00
Franchise to Revenue Ratio Used	0.90%	0.90%	0.89%	0.89%	0.91%
Supply Revenue	\$12,957.80	\$11,312.30	\$11,564.00	\$11,924.40	\$12,366.30
Base Revenue (excluding OOR)	\$24,833.40	\$26,709.00	\$27,823.10	\$29,797.50	\$31,635.90
Supply Related Franchise Tax	\$116.62	\$101.81	\$104.08	\$107.32	\$111.30
Base Related Franchise Tax	\$223.50	\$240.38	\$250.41	\$268.18	\$284.72
<b>TOTAL TAXES OTHER</b>	<b>\$1,053.67</b>	<b>\$1,078.01</b>	<b>\$1,130.50</b>	<b>\$1,213.51</b>	<b>\$1,286.34</b>

Return	0.08313
Interest	0.02840

From D. 19-09-002  
 Cost of Capital Proceeding  
 2018

Long-Term Debt	43%	0.066	2.84%
Common Equity	57%	0.096	5.47%
			<b>8.31%</b>

JOINT MOTION FOR COMMISSION APPROVAL AND ADOPTION OF SETTLEMENT AGREEMENT.pdf - Adobe Acrobat Pro 2017

<b>Return on Equity</b>	<b>11.00%</b>	<b>9.45%</b>	<b>9.60%</b>
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The following table summarizes the calculation of the rate of return on rate base base on the settlement positions on capital structure, cost of debt, and return on equity.

**Table 8**

	Capital Structure	Cost	Weighted Cost
Debt	43%	6.60%	2.84%
Equity	57%	9.60%	5.47%
<b>Return on Ratebase</b>			<b>8.31%</b>

**G. 2018 Rate Base Value (Section 5.6).**

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**GOLDEN STATE WATER COMPANY**


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**Derivation of  
Ratios of Uncollectibles and Local Taxes  
and Net-to-Gross Multiplier  
Bear Valley Customer Service Area  
(Dollars in Thousands)**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		2006	2007	2008	2009	2010	Five-Year Total
Components:		\$	\$	\$	\$	\$	\$
1	Gross Revenue	28,718.4	28,443.7	27,968.1	28,458.1	32,897.0	146,485.4
2	Local Taxes	285.0	212.8	256.8	253.3	311.5	1,319.4
3	% to revenues	0.992%	0.748%	0.918%	0.890%	0.947%	0.899%
4	Uncollectibles	112.9	74.0	187.4	150.7	109.2	634.1
5	% to revenues	0.393%	0.260%	0.670%	0.529%	0.332%	0.433%
<hr/>							
6	Rates to be utilized:						
7							
8	Uncollectibles =		0.300%				
9	Local Tax Rate =		0.900%				
10	CCFT Rate =		8.840%				
11	FIT Rate =		21.000%				
12							
13	Net-To-Gross =		<u>1.44264</u>				
14							
15							
16							
17	CALCULATION:						
18							
19	1 - Uncollectible Rate		0.997000				
20	x Local Rate		0.0089730				
21	Net for Tax		0.9880270				
22	x CCFT Rate		0.0873416				
23	x FIT Rate		0.2074857				
24	Total Taxes Paid		0.3068273				
25	Net After Taxes		0.6931727				
26							
27	Net-to-Gross		<u>1.44264</u>				

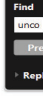
Notes: The Net-to-Gross Multiplier is derived by summing a 4 or 5 year recorded history of Uncollectibles, Local Taxes (i.e. street franchise taxes) and Gross Revenues; Taking the ratios of Uncollectibles and Local Taxes, respectively, to Gross Revenues; and combining them with the applicable California and Federal Income Tax Rates.

Uncollectibles referred to in this analysis were accounts that were subsequently sent to collections and written-off less dollars recovered by the collection agency.



**5.10. Confirmation of Sales and Other Revenue Forecasts.** The Settling Parties agree to the forecasts regarding BVES Sales, Customers and Other Operating Revenues as summarized in Exhibit BVES-1 Tables 4B, 4C, 4D, and 4L, copies of which are set forth in Exhibit I.

**5.11. Confirmation of Certain Rate-Related Values.** The Settling Parties agree that the Franchise Fee value is based on a rate of 0.9%, and the uncollectibles value is based on a rate of 0.3%.



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**5.11. Confirmation of Certain Rate-Related Values.** The Settling Parties agree that the Franchise Fee value is based on a rate of 0.9%, and the uncollectibles value is based on a rate of 0.3%.

State	0.0884000
Federal	0.2100000

Updated with 21% for 2018