



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 489-E

Tier Designation: 1

Subject of AL: 2024 Update to Schedule No. DGS compensation rates

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 20-01-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/24

No. of tariff sheets: 2

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule DGS, Table of Contents

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; nquan@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

April 9, 2024

Advice Letter No. 489-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2024 Update to Schedule No. DGS compensation rates.*

SUPPLEMENT

Pursuant to Decision No. ("D.") 20-01-008, BVES hereby submits to the California Public Utilities Commission ("Commission" or "CPUC") updated Schedule No. DGS.

This Advice Letter is in accordance and in compliance with D.20-01-008 Ordering Paragraphs No. ("OP") 2.

BACKGROUND

On March 15, 2019, BVES filed Application No. ("A.") 19-03-011. In it, BVES proposed its Distributed Generation Service ("DGS") program to encourage growth of renewable generation in BVES's service territory. D.20-01-008 approved BVES's DGS program.

CPUC Decision No. 20-01-008 Ordering Paragraphs No. ("OP") 1 and 2 state:

1. Golden State Water Company on behalf of its Bear Valley Electric Service Division shall implement its Distributed Generation Service program as it has proposed in this proceeding, subject to modifications made in the ordering paragraphs of this decision.

2. The first advice letter from Golden State Water Company on behalf of its Bear Valley Electric Service Division setting the value of the net billing export credit shall be filed as a Tier 1 Advice Letter with the Commission's Energy Division within 60 days of this decision. Thereafter, Golden State Water Company on behalf of its Bear Valley electric Service Division shall file a Tier 1 Advice Letter with an annual net billing export credit update on May 1 of each year.

On March 3, 2020, BVES filed a Tier 1 Advice Letter ("AL") 381-E – in compliance with D.20-01-008 OP 1, 2, and 3 – to implement its DGS program and make effective applicable tariffs. The Commission approved BVES AL 381-E on May 13, 2020.

Subsequent advice letters may be filed by May 1 of each year updating BVES DGS's billing export credits.

BVES's DGS program opened on May 1, 2020.

DISTIBUTED GENERATION SERVICE COMPENSATION RATES

The DGS program is the successor to BVES's now closed NEM program. The DGS program allows participating customers to partially offset their electrical usage cost. Customers can install at their premise of residence generating facility of no more than 1,000 kilowatts capacity.

The program compensates participating customers with eligible energy generation through export credits for any kilowatt-hours ("kWh") of energy exported to its grid. Customers will be charged for energy imported from BVES and receive a credit for generated energy exported to BVES.

Per D.20-01-008, the Commission approved four export compensations (without modifications). The DGS program's compensation rate for customers exporting energy to BVES consists of:

- 1) Avoided Energy Cost: BVES's avoided costs of procuring energy in the California Independent System Operator ("CAISO") day-Ahead Market;

D.20-01-008 approved this compensation rate is calculated based on the prior year's 12-month average of Southern California Edison's ("SCE") Net Surplus Compensation Rate ("NSCR") posted on SCE's website.¹ See Attachment A.

- 2) Avoided Transmission Access Charge: BVES's avoided CAISO transmission access charges;

This is based on BVES's avoided CAISO charges for power delivered/access at the SCE-DLAP (Default Load Aggregating Point) over the amount of energy delivered. ² For any amount of energy delivered to BVES, CAISO charges the utility a fee for the "transport" through the CAISO network - depending on voltage access.

For this advice letter update, Transmission Access Charge is calculated based on dollar cost CAISO charges over BVES 2023's meter data; \$2,340,335.16 divided by 156,147. See Attachment B.

¹ Decision No. 20-01-008 page 11-12.

² Decision No. 20-01-008 page 13.

- 3) Avoided Line Losses: BVES avoided transmission/distribution line loss – energy loss during “transit” due to the DGS customer’s export of locally-generated energy.

In its application, BVES proposed a line loss factor of 3.43%. This compensation rate is set at 3.43% of the Avoided Energy Cost compensation rate for avoided transmission and distribution line losses compensation rate. D.20-01-008 approved this calculation³. See Attachment A.

- 4) Renewable Attribute Adder: the cost reduction in BVES’s Renewable Portfolio Standard (“RPS”) compliance from customers who choose to register their generators and transfer renewable energy credits (“REC”) for their exported generation to BVES. This compensation is not applicable to all customers. Customers require approval and proper certification from the California Energy Commission (“CEC”).

The Renewable Attribute Adder is calculated using the published Western Electricity Coordinating Council average renewable premium base on United States Department of Energy published data⁴:

$$\text{Value of RECs} = \text{Received Power (kWhs)} \times \text{RAA (average renewable premium)}$$

SCE publishes this information/calculation on their website. BVES uses SCE’s latest publicly available data for this compensation⁵. See Attachment B.

Table 1 provides the current compensation rates, and updated compensation rates BVES is requesting in this advice letter.

Table 1.

Compensation Component	Current	Proposed Update	Change
Avoided Energy Cost (\$/kWh)	0.04361	0.06935	+0.02574
Avoided Transmission Access Charge (\$/kWh)	0.01713	0.01499	-0.01266
Avoided Line Losses (\$/kWh)	0.00150	0.00238	+0.00088
Renewable Attribute Adder (\$/kWh)	0.01449	0.03173	+0.01724

COMPLIANCE

This advice letter requests approval in compliance with D.20-01-008 OP 2.

ATTACHMENT

Attachment A: 2024 DGS Avoided Energy Cost and Avoided Line Losses Rates.

³ Decision No. 20-01-008 page 13.
⁴ Decision No. 20-01-008 page 12.
⁵ Application No. 19-03-011 page 11.

Attachment B: 2024 DGS Avoided Transmission Access Charge and Renewable Attribute Adder Rates.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on May 1, 2024.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for submission. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.

Regulatory Affairs

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 394-3600 ext. 664.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or

e-mail to the attention of:

Jeff Linam
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3463-E	Schedule No. DGS DISTRIBUTED GENERATION SERVICE PROGRAM Sheet 1	3375-E
3464-E	Table of Contents Sheet 1	3462-E

Schedule No. DGS
DISTRIBUTED GENERATION SERVICE PROGRAM

APPLICABILITY

Applicable to eligible Distributed Generation Service Customer Generators (“DGS CGs” or “customers”). Eligible DGS CGs must not currently be net energy metering under the BVES Net Metering Tariffs (Schedule Nos. NEM-S and NEM-L). Eligible generating capacity must not exceed 1,000kW. This schedule applies in conjunction with DGS CG’s Otherwise Applicable Tariff (“OAT”). Eligible DGS CG’s renewable electricity generation facility must be owned, operated or leased by the DGS CG. Customers who purchase the output of a renewable electricity generation facility through a third-party power purchase agreement are also eligible provided all other program requirements are met. The DGS CG shall be connected for parallel operation with the service of BVES and be located on the DGS CG’s owned, leased, or rented premises and intended to primarily offset part of the DGS CG’s electrical requirements.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Interconnection Fee (\$/connection)

Interconnection Fee	\$150.00	
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Compensation Rates (\$/kWh)

Avoided Energy Cost	0.06935	(I)
Avoided Transmission Access Charge	0.01499	(D)
Avoided Line Losses	0.00238	(I)
Renewable Attribute Adder - See special condition K	0.03173	(I)

SPECIAL CONDITIONS

- A. Required Application Contract: An Application for Interconnection (Form. No 71) and an executed Interconnection Agreement (Form No. 72) are required for service under this schedule.
- B. Receipt and Acknowledgement of Solar Energy System Disclosure Documents and the California Solar Consumer Protection Guide: Before taking service under the DGS program, customer must receive and acknowledge receipt of the Solar Energy System Disclosure Document and the California Solar Consumer Protection Guide.
- C. The DGS program is only open to BVES customers who are not currently NEM customers under BVES Net Metering tariffs.
- D. The DGS program has a maximum installed capacity of 2 megawatts (“MW”). BVES will close the DGS program when installation of renewable energy generation reaches this limit.
- E. Eligible customers will be subject to a one time Interconnection Fee, per connection.
- F. Eligible customer’s premises where the facility is located must be owned, leased, or rented by the customer.
- G. Pursuant to D.20-01-008, customers receiving service under the DGS program are eligible to continue receiving service on this Schedule for a period of 20 years from the date of interconnection for the Facility.
- H. Metering Equipment:

(Continued)

Advice Letter No. <u>489-E</u> Decision No. <u>D.20-01-008</u>	Issued By Paul Marconi President	Date Filed _____ Effective <u>May 1, 2024</u> Resolution No. _____
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Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	Sheet No.
Title Page	2845-E
Table of Contents	3464-E, 3387-E, 3373-E, 3339-E (T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3209-E, 2177-E, 3390-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2865-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2817-E, 2818-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2768-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2866-E, 2800-E*, 2863-E, 3134-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E
Tariff Area Map	1140-E
Rate Schedules:	
No. A-1 General Service	3447-E, 3319-E
No. A-2 General Service	3448-E, 1838-E
No. A-3 General Service	3449-E, 1840-E
No. A-4 General Service- TOU	3450-E, 1842-E, 1843-E
No. A-5 TOU Primary	3451-E, 3297-E, 1846-E
No. A-5 TOU Secondary	3452-E, 3299-E, 1849-E
No. D Domestic Service - Single-family Accommodation	3453-E, 3321-E, 3322-E
No. DE Domestic Service to Company Employees	3454-E, 3324-E, 3325-E (T)
No. DLI Domestic Service - CARE Rate	3455-E, 3372-E, 1857-E, 3284-E
No. DM Domestic Service - Multi-family Accommodation	3456-E, 3328-E, 3286-E
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3457-E, 3458-E, 3331-E, 3332-E (T)
No. DO Domestic Service – Other	3459-E, 3290-E
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD General Service Demand – Camp Oaks	3460-E, 1868-E
No. SL Street Lighting Service	3461-E, 2709-E
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No. S Standby Standby Service	3068-E, 2160-E, 2161-E
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No. PPC-LI Public Purpose Charge - Low Income	3404-E
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3405-E
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	3430-E
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	3334-E, 2606-E
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	3335-E, 3336-E
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No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E

(Continued)

Advice Letter No. 489-E
 Decision No. D.20-01-008

Issued By
Paul Marconi
President

Date Filed _____
 Effective May 1, 2024
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

SERVICE LIST

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

CITY CLERK
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CA 90013

ERIC JANSSEN
ELLISON, SCHNEIDER & HARRIS LLP
2600 CAPITOL AVE., STE. 400
SACRAMENTO, CA 95816-5905
ERICJ@ESLAWFIRM.COM

WADE REESER, VP, OPERATIONS
BIG BEAR MOUNTAIN RESORTS
P.O. BOX 77, 880 SUMMIT BLVD.
BIG BEAR LAKE CA 92315
WREESER@MAMMOTHRESORTS.COM

PETER EICHLER
LIBERTY UTILITIES
2865 BRISTOL CIRCLE
OAKVILLE, ONTARIO L6H 7H7
PETER.EICHLER@LIBERTYUTILITIES.COM

MIKE LONG
CALIFORNIA PACIFIC ELECTRIC CO., LLC
933 ELOISE AVENUE
SOUTH LAKE TAHOE, CA 96150
MIKE.LONG@LIBERTY-ENERGY.COM

RANDLE COMMUNICATIONS
500 CAPITOL MALL, SUITE 1950
SACRAMENTO, CA 95814
MGAZDA@RANDLECOMMUNICATIONS.COM

ITZIAR ROMO
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
IROMO@OPRUSA.COM

FRED YANNEY, YANNEY LAW OFFICE
2082 MICHELSON DRIVE, SUITE 100
IRVINE, CA 92612
FREDYANNEY@GMAIL.COM

BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.
P. O. BOX 800
ROSEMEAD, CA 91770

PATRICK O'REILLY
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
POREILLY@OPRUSA.COM

ARLENE HERRERA
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
AHERRERA@OPRUSA.COM

NAVAL FACILITIES ENGINEERING COMMAND
REA. D. ESTRELLA
SOUTHWEST DIVISIONM
1220 PACIFIC HIGHWAY
SAN DIEGO, CA 92132
REA.ESTRELLA@NAVY.MIL

LIBERTY UTILITIES
9750 WASHBURN ROAD
DOWNEY, CA 90241
AdviceLetterService@libertyutilities.com

DOWNEY BRAND LLP
455 MARKET STREET, SUITE 1500
SAN FRANCISCO, CA 94105
msomogyi@DowneyBrand.com
tmacbride@DowneyBrand.com
mday@DowneyBrand.com

BRIAN T. CRAGG
DOWNEY BRAND LLP
455 MARKET STREET, SUITE 1500
SAN FRANCISCO, CA 94105
BCRAGG@DOWNEYBRAND.COM

WILLIAM A. MONSEN
MRW & ASSOCIATES, LLC
1736 FRANKLIN STREET, SUITE 700
OAKLAND, CA 94612
WAM@MRWASSOC.COM

ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC.

2024 DGS Avoided Energy Cost and Avoided Line Losses Rates

ATTACHMENT A
 BEAR VALLEY ELECTRIC SERVICE, INC.
 2024 DGS Avoided Energy Cost and Avoided Line Losses Rates

<https://www.sce.com/regulatory/tariff-books/rates-pricing-choices/net-surplus-compensation>

Southern California Edison (SCE) NSCR Energy Prices	
For Relevant Period Ending	NSCR Energy (\$/kWh)
12/1/2023	0.05881
11/1/2023	0.06030
10/1/2023	0.06268
9/1/2023	0.06818
8/1/2023	0.07009
7/1/2023	0.07224
6/1/2023	0.07512
5/1/2023	0.07712
4/1/2023	0.07778
3/1/2023	0.07494
2/1/2023	0.07276
1/1/2023	0.06212
Average	0.06935

BVES Avoided Energy Cost (\$/KWH) 0.06935

BVES transmission and distribution line loss factor 3.43%

BVES Avoided Line Losses 0.00238

NSCR Energy Prices	
For Relevant Period Ending	NSCR Energy (\$/kWh)
April 2024	0.03173
March 2024	0.03365
February 2024	0.036
January 2024	0.04696
December 2023	0.05881
November 2023	0.06030
October 2023	0.06268
September 2023	0.06818
August 2023	0.07009
July 2023	0.07224
June 2023	0.07512
May 2023	0.07712
April 2023	0.07778
March 2023	0.07494
February 2023	0.07276
January 2023	0.06212

<https://www.sce.com/regulatory/tariff-books/rates-pricing-choices/net-surplus-compensation>
 122.0.2365.92
 Microsoft Windows 10 Enterprise 22H2 (64-bit Build 19045)
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ATTACHMENT B

BEAR VALLEY ELECTRIC SERVICE, INC.

**2024 DGS Avoided Transmission Access Charge and Renewable
Attribute Adder Rates**

2023	Code	CAISO Access (voltage)	Cost
Jan		382 High Voltage Wheeling Alloc	\$ 288,822.66
		+ 383 Low Voltage Wheeling Alloc	\$ 10,397.95
Feb		382 High Voltage Wheeling Alloc	\$ 222,033.81
		+ 383 Low Voltage Wheeling Alloc	\$ 8,756.17
Mar		382 High Voltage Wheeling Alloc	\$ 216,794.51
		+ 383 Low Voltage Wheeling Alloc	\$ 8,549.42
Apr		382 High Voltage Wheeling Alloc	\$ 166,801.42
		+ 383 Low Voltage Wheeling Alloc	\$ 6,577.65
May		382 High Voltage Wheeling Alloc	\$ 144,461.30
		+ 383 Low Voltage Wheeling Alloc	\$ 5,696.51
Jun		382 High Voltage Wheeling Alloc	\$ 141,169.58
		+ 383 Low Voltage Wheeling Alloc	\$ 4,440.63
Jul		382 High Voltage Wheeling Alloc	\$ 180,889.64
		+ 383 Low Voltage Wheeling Alloc	\$ 6,789.49
Aug		382 High Voltage Wheeling Alloc	\$ 153,329.21
		+ 383 Low Voltage Wheeling Alloc	\$ 6,046.80
Sep		382 High Voltage Wheeling Alloc	\$ 142,740.33
		+ 383 Low Voltage Wheeling Alloc	\$ 5,629.21
Oct		382 High Voltage Wheeling Alloc	\$ 149,343.10
		+ 383 Low Voltage Wheeling Alloc	\$ 5,889.64
Nov		382 High Voltage Wheeling Alloc	\$ 206,462.18
		+ 383 Low Voltage Wheeling Alloc	\$ 8,142.73
Dec		382 High Voltage Wheeling Alloc	\$ 242,258.62
		+ 383 Low Voltage Wheeling Alloc	\$ 8,312.60
Total Annual Cost			\$ 2,340,335.16

BVES 2023 Enerwise Meter Data 156,147

Transmission Access Charge (\$/kwh) \$ 0.01499

MarketSuite (APX), Application, ISO Settlement, Reports, Settlement Summary - by month charge code 382 and 383

[Home](#) > [Regulatory Information](#) > [SCE Tariff Books](#) > [Rates Pricing](#) > [Renewable Energy Credit \(REC\)](#)

Renewable Energy Credit (REC)

The California Energy Commission (CEC) has determined the eligibility of net energy metering customer facilities for the RPS and developed an ownership verification, tracking and certification process for RECs created by net surplus generators, which is set forth in the CEC's RPS Eligibility Guidebook, available [here](#).

SCE will include a Renewable Attribute Adder (RAA) with the Net Surplus Compensation Rate (NSCR) if an eligible customer or aggregator executes Form 14-935 that shows that the customer: (1) has registered the generation facility at the Western Renewable Energy Generation Information System (WREGIS); (2) has obtained RPS ownership certification from the CEC for his net surplus generation and provides this certification to SCE; and (3) allows for the ownership of the RECs associated with his net surplus electricity to be transferred to SCE.

The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data. The RAA will only be paid to those net surplus generators who provide RECs to the SCE.

Value of Renewable Energy Credits (RECs)= Net surplus kWhs x RAA (average renewable premium)

Below is the format, it will be updated every year in October.

For Period Renewable	Attribute Adder(\$/kWh)
1/1/2024	0.03173
10/1/2022	0.1263
10/1/2021	0.01449
10/1/2020	0.01735
6/1/2019	0.01800
10/1/2018	0.01664
10/1/2017	0.01664
10/1/2016	0.01664
10/1/2015	0.01645

<https://www.sce.com/regulatory/tariff-books/rates-pricing-choices/renewable-energy-credit>

122.0.2365.92

Microsoft Windows 10 Enterprise 22H2 (64-bit Build 19045)

4/8/2024 4:45:47 PM

<https://www.sce.com/regulatory/tariff-books/rates-pricing-choices/renewable-energy-credit>

Most recent REC (\$/kwh)

0.03173