



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600

E-mail: Jeff.Linam@gswater.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 515-E

Tier Designation: 1

Subject of AL: 2023 Risk Spending Accountability Report - Follow up

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
Decision No. 19-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 4/21/25

No. of tariff sheets: N/A

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; Jeff.Linam@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com, alicia.menchaca@bvesinc.co

Clear Form



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

April 21, 2025

Advice Letter No. 515-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: 2023 Risk Spending Accountability Report - Follow Up

PURPOSE

The purpose of this filing is to submit a follow-up information-only advice letter, which provides a comparison of BVES' actual expenditures to adopted expenditures, as approved in California Public Utilities Commission ("Commission" or "CPUC") Decision No. ("D.") 19-08-027, and modified in D.22-10-002.

This Advice Letter is in accordance and in compliance with D.19-08-027 and D.22-10-002 Ordering Paragraphs No. ("OP") 5c.

BACKGROUND

On August 15, 2019, the Commission issued D.19-08-027, approving the Settlement Agreement signed by all parties, to resolve the 2023 General Rate Case application of BVES. Further, D.19-08-027 adopts specific maintenance, safety, and reliability programs for BVES to be included in the annual Risk Spending Accountability Report ("RSAR"), pursuant to D.19-04-020. D.19-04-020 adopted the Risk Spending Accountability Report Requirement. D.22-10-002 modified and adopted the reporting requirements for BVES.

CPUC D.19-08-027 OP 17 states:

17. Golden State Water Company, on behalf of its Bear Valley Electric Service Division, shall file an information-only advice letter within 60 days of the issuance of the final decision in this proceeding, and annually by March 31 of each succeeding year, which includes a comparison of actual expenditures to adopted expenditures as approved in this decision for safety, reliability, and maintenance programs pursuant to the reporting requirements of Decision (D.) 19-04-020 and Public Utilities Code Section 591 relating to the Risk Spending Accountability Report. The March 31 due date revises the date previously set in D.19-04-020. The advice letters shall be filed with the Energy Division's Tariff Unit and served on the appropriate general rate

case proceedings.

CPUC D.22-10-002 OP 4c states:

Provide variance explanation if variance is greater than +/- 15 percent of the imputed cost or units.

CPUC D.22-10-002 OP 5c states:

The SMJUs shall file their RSARs annually by May 1 in their most recent general rate case (GRC) proceeding, the GRC proceeding where the RSAR costs are imputed, and with the Energy Division to: energydivisioncentralfiles@cpuc.ca.gov.

On October 14, 2019, BVES filed its first RSAR report, via Advice Letter No. ("AL") 371-E, showing the RSAR expenses and budget for 2018. On April 28, 2020, the Commission approved AL 371-E with conditions. In its approval letter for AL 371-E, Energy Division made the following statements/recommendations:

In April 2019, the CPUC issued Decision (D.) 19-04-020 modifying the selection criteria and revising the reporting guidance for utilities. ED staff calls attention to Ordering Paragraph 13 in D.19-04-020 which requires BVES to file annual RSARs in the GRC proceeding in which funding for risk mitigation spending was authorized, starting with a report covering 2019.

In addition, D.19-04-020 provides Small and Multi-Jurisdictional Utilities (SMJUs) the following direction: "We direct the SMJUs to follow the general RSAR procedures outlined in Attachment [2], providing the same level of detail on the utility's risk mitigation and risk spending as presented in its GRC, unless otherwise directed by Commission Staff." Attachment 2, Section I contains eight guiding principles for preparing RSARs that expand on the General Guidance six principles. As a result, BVES should prepare its future RSARs by following procedures outlined in D.19-04-020, Attachment 2, consistent with Commission direction.

On October 6, 2022, the Commission issued D.22-10-002. This decision adopted changes to BVES's Risk Spending Accountability Reports going forward. The modified reporting requirements are outlined in Appendix A and Appendix B in D.22-10-002.

2023 RISK SPENDING ACCOUNTABILITY

BVES hereby report its Risk Spending Accountability for calendar year 2023. This reporting complies with the reporting requirements on spending in all BVES safety, reliability, and maintenance programs adopted in D.25-01-007.

- BVES' General Rate Case (GRC) A.22-08-010, filed August 30, 2022, for 2023 through 2026 has been approved by the CPUC in D.25-01-007. Authorized Imputed Annual Costs are based on the GRC filing.

- Total RSAR CAPEX Authorized Imputed Annual Costs for 2023 was \$11,174,981 and Total RSAR CAPEX Actual Annual Cost was \$19,740,340. The overall Total RSAR CAPEX Cost variance was 76.65%.
- Total RSAR O&M Expense Authorized Imputed Annual Costs for 2023 was \$3,957,657 and Total RSAR O&M Expense Actual Annual Cost was \$3,768,573. The overall Total RSAR O&M Expense Cost variance was -4.77%.

COMPLIANCE

This advice letter requests approval in compliance with D.19-08-027, and D.22-10-002.

ATTACHMENT

Attachment A: 2023 Risk Safety Accountability Report (RSAR) on the Safety, Reliability and Maintenance Projects as authorized in D.19-08-027 and D.22-10-002.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective 4/21/2025.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for submission. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the

Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 394-3600.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division
R. Mark Pocta, California Public Advocates Office
Energy Division
BVES General Order 96-B Service List
Service list for A.22-08-010

ATTACHMENT A

**BVES 2023 Risk Safety Accountability Report (RSAR) on the Safety,
Reliability and Maintenance Projects as Authorized in D.25-01-007**

A	B	C	D	E	F	G				H	I				J	K				L	M				N	O	P				Q
Type	Line of Business	Spending Category	Roll-up	Project Life (years)	Project Year	Authorized Imputed Annual Cost				Authorized Imputed Cost to Date ⁽¹⁾ (\$)	Actual Annual Cost				Actual Cost to Date (\$)	Annual Cost Difference				Cost Difference Cost to Date (\$)	Annual Percent Cost Difference				Percent Cost Difference to Date (%)	Unit Type	Imputed Units				Imputed Units to Date
						2023	2024	2025	2026		2023	2024	2025	2026		2023	2024	2025	2026		2023	2024	2025	2026			2023	2024	2025	2026	
Capital	Electrical Transmission & Distribution	Replace Radford Line [1]	No	1	1	\$ -	\$ -	\$ 9,553,742	\$ -	\$ -	\$ 167,575	\$ -	\$ -	\$ -	\$ 167,575	\$ 167,575				\$ 167,575	NA				NA	Circuit Miles Covered Conductor Installed	2.7	0.0	0.0	0.0	2.7
Capital	Electrical Transmission & Distribution	Covered Conductor Installation	No	4	1	\$ 6,836,715	\$ 6,767,557	\$ 6,650,991	\$ 6,597,238	\$ 6,836,715	\$ 16,653,290	\$ -	\$ -	\$ -	\$ 16,653,290	\$ 9,816,575				\$ 9,816,575	144%				143.59%	Circuit Miles Covered Conductor Installed	12.9	12.9	12.9	8.6	12.9
Capital	Electrical Transmission & Distribution	Tree Attachment Replacement Program	No	4	1	\$ 605,612	\$ 607,223	\$ 592,681	\$ 583,497	\$ 605,612	\$ 667,885	\$ -	\$ -	\$ -	\$ 667,885	\$ 62,273				\$ 62,273	10%				10.28%	Tree Attachments Removed	100	100	100	100	100
Capital	Electrical Transmission & Distribution	Substation Automation	No	3	1	\$ 654,139	\$ 655,880	\$ 640,172	\$ -	\$ 654,139	\$ 676,319	\$ -	\$ -	\$ -	\$ 676,319	\$ 22,180				\$ 22,180	3%				3.39%	Number of Substations Automated	3	3	3	0	3
Capital	Electrical Transmission & Distribution	Switch and Field Device Automation [2]	No	4	1	\$ 671,233	\$ 1,414,399	\$ -	\$ -	\$ 671,233	\$ 666,735	\$ -	\$ -	\$ -	\$ 666,735	\$ (4,498)				\$ (4,498)	-1%				-0.67%	Number of Switches Automated	13	10	11	12	13
Capital	Electrical Transmission & Distribution	Capacitor Maintenance and Replacement Program	No	4	1	\$ 345,024	\$ 319,110	\$ 311,468	\$ 330,880	\$ 345,024	\$ 165,870	\$ -	\$ -	\$ -	\$ 165,870	\$ (179,154)				\$ (179,154)	-52%				-51.93%	Number of Capacitor Banks Replaced	6	6	6	6	6
Capital	Electrical Transmission & Distribution	Fuse TripSaver Automation	No	4	1	\$ 197,645	\$ 136,879	\$ 133,601	\$ 131,530	\$ 197,645	\$ 218,576	\$ -	\$ -	\$ -	\$ 218,576	\$ 20,931				\$ 20,931	11%				10.59%	Number of Fuse TripSavers Automated	10	50	50	50	10
Capital	Electrical Transmission & Distribution	Safety and Technical Upgrades to Lake Substation	No	1	1	\$ -	\$ -	\$ 2,065,781	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	NA				NA	100% Project Scope of Work Completed	0	0	100	0	0
Capital	Electrical Transmission & Distribution	Evacuation Route Hardening: Wire Wrap Mesh	No	4	1	\$ 816,243	\$ 807,986	\$ 794,070	\$ 787,652	\$ 816,243	\$ 455,956	\$ -	\$ -	\$ -	\$ 455,956	\$ (360,287)				\$ (360,287)	-44%				-44.14%	Number of Wood Poles Wire Mesh Installed On	500	500	500	500	500
Capital	Electrical Transmission & Distribution	Fault Indicators for detecting faults on electric lines and equipment	No	1	1	\$ 282,080	\$ -	\$ -	\$ -	\$ 282,080	\$ 20,144	\$ -	\$ -	\$ -	\$ 20,144	\$ (261,936)				\$ (261,936)	-93%				-92.86%	Number of Fault Indicators Automated	0	30	30	30	0
Capital	Electrical Transmission & Distribution	Partial Safety and Technical Upgrades to Matlaby Substation [3]	No	1	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	NA				NA	100% Project Scope of Work Completed	0	100	0	0	0
Capital	Electrical Transmission & Distribution	Distribution Management Center	No	1	1	\$ -	\$ 37,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	NA				NA	100% Project Scope of Work Completed	0	100	0	0	0
Capital	Electrical Transmission & Distribution	Server Room	No	1	1	\$ 126,700	\$ -	\$ -	\$ -	\$ 126,700	\$ 23,517	\$ -	\$ -	\$ -	\$ 23,517	\$ (103,183)				\$ (103,183)	-81%				-81.44%	100% Project Scope of Work Completed	100	0	0	0	100
Capital	Electrical Transmission & Distribution	Online Diagnostic System	No	4	1	\$ 78,040	\$ 77,251	\$ 75,920	\$ 75,306	\$ 78,040	\$ 24,473	\$ -	\$ -	\$ -	\$ 24,473	\$ (53,567)				\$ (53,567)	-69%				-68.64%	Number of Circuits Installed on	1	1	1	1	1
Capital	Electrical Transmission & Distribution	BVPP Reliability Upgrades	No	4	1	\$ 561,550	\$ -	\$ -	\$ -	\$ 561,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (561,550)				\$ (561,550)	-100%				-100.00%	Number of Engines Upgraded	0	7	0	0	0
OBM Expense	Electrical Transmission & Distribution	Vegetation Management Program [4]	No	Continuous	Continuous	\$ 3,100,000	\$ 3,100,000	\$ 3,100,000	\$ 3,100,000	\$ 3,100,000	\$ 2,963,381	\$ -	\$ -	\$ -	\$ 2,963,381	\$ (136,719)				\$ (136,719)	-4%				-4.41%	Circuit Miles Cleared	72.0	72.0	72.0	72.0	72.0
OBM Expense	Electrical Transmission & Distribution	Inspection of Distribution and Sub Transmission System (LiDAR Surveys, UAV HD Photography/Video graphy & Infrared surveys, and 3rd Party Ground Patrol.)	No	Continuous	Continuous	\$ 519,786	\$ 519,786	\$ 519,786	\$ 519,786	\$ 519,786	\$ 474,156	\$ -	\$ -	\$ -	\$ 474,156	\$ (45,630)				\$ (45,630)	-9%				8.78%	Circuit Miles Inspected	205.0	205.0	205.0	205.0	205.0
OBM Expense	Electrical Transmission & Distribution	Forester Services	No	Continuous	Continuous	\$ 126,069	\$ 126,069	\$ 126,069	\$ 126,069	\$ 126,069	\$ 92,787	\$ -	\$ -	\$ -	\$ 92,787	\$ (33,282)				\$ (33,282)	-26%				-26.40%	NA	NA	NA	NA	NA	NA
OBM Expense	Electrical Transmission & Distribution	Weather Forecasting Services	No	Continuous	Continuous	\$ 34,948	\$ 34,948	\$ 34,948	\$ 34,948	\$ 34,948	\$ 37,925	\$ -	\$ -	\$ -	\$ 37,925	\$ 2,977				\$ 2,977	9%				8.52%	NA	NA	NA	NA	NA	NA
OBM Expense	Electrical Transmission & Distribution	Risk Assessment & Mapping & Resource Allocation Methodologies	No	Continuous	Continuous	\$ 176,455	\$ 176,455	\$ 176,455	\$ 176,455	\$ 176,455	\$ 200,423	\$ -	\$ -	\$ -	\$ 200,423	\$ 23,968				\$ 23,968	14%				13.58%	NA	NA	NA	NA	NA	NA

[1] \$9,555,742.43 approved for recovery on advice letter SO9-E inclusive of AFUDC.
[2] 2023 and 2024 approved for recovery on advice letter SO9-E. 2025 and 2026 to be filed as advice letter projects upon completion.
[3] To be filed as advice letter projects upon completion.
[4] Authorized \$2.7million with addition of the VMBA to cover costs up to \$3.1 million

A	B	C	D	E	F	R				S	T				U	V				W	X	Y	Z			AA
Type	Line of Business	Spending Category	Roll-up	Project Life (years)	Project Year	Actual Units				Actual Units to Date	Annual Unit Difference				Unit Difference to Date	Annual Unit Percent Difference				Percent Unit Difference to Date (%)	Cost Variance Explanation	Unit Variance Explanation	Forecast			Status
						2023	2024	2025	2026		2023	2024	2025	2026		2023	2024	2025	2026				Scope	Schedule	Cost	
Capital	Electrical Transmission & Distribution	Replace Radford Line [1]	No	1	1	0.0	NA	NA	NA	0.0	-2.7	NA	NA	NA	-2.7	-100%	NA	NA	NA	-100.00%	CAPEX Underrun: Radford project was delayed beyond 2023 due to Unit Overrun: CAPEX overrun was due to BVES exceeding annual	Unit Underrun: Radford project was delayed beyond 2023 due to Unit Overrun: The annual target was purposely exceeded due to	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Covered Conductor Installation	No	4	1	30.7	NA	NA	NA	20.7	7.8	NA	NA	NA	7.8	60.5%	NA	NA	NA	60.47%			T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Tree Attachment Replacement Program	No	4	1	114	NA	NA	NA	114	14	NA	NA	NA	14	14.0%	NA	NA	NA	14.00%	Variance within 15%	Variance within 15%	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Substation Automation	No	3	1	3	NA	NA	NA	3	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%	Variance within 15%	Variance within 15%	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Switch and Field Device Automation [2]	No	4	1	13	NA	NA	NA	13	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%	Variance within 15%	Variance within 15%	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Capacitor Maintenance and Replacement Program	No	4	1	6	NA	NA	NA	6	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%	CAPEX Underrun: Annual target for 2023 was achieved at lower	Variance within 15%	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Fuse Trip/Save Automation	No	4	1	10	NA	NA	NA	10	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%	Variance within 15%	Variance within 15%	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Safety and Technical Upgrades to Lake Substation	No	1	1	0	NA	NA	NA	0	0	NA	NA	NA	0	NA	NA	NA	NA	NA	Project scheduled for 2025	Project scheduled for 2025	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Evacuation Route Hardening, Wire Wrap Mesh	No	4	1	909	NA	NA	NA	909	409	NA	NA	NA	409	81.8%	NA	NA	NA	81.80%	CAPEX Underrun: Annual target for 2023 was achieved at lower	Unit Overrun: The annual target was purposely exceeded due to	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Fault Indicators for detecting faults on electric lines and equipment	No	1	1	0	NA	NA	NA	0	0	NA	NA	NA	0	NA	NA	NA	NA	NA	CAPEX Underrun: Project was awarded in 2023 while a radio	NA	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Partial Safety and Technical Upgrades to Matbey Substation [3]	No	1	1	0	NA	NA	NA	0	0	NA	NA	NA	0	NA	NA	NA	NA	NA	Project scheduled for 2024	Project scheduled for 2024	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Distribution Management Center	No	1	1	0	NA	NA	NA	0	0	NA	NA	NA	0	NA	NA	NA	NA	NA	Project scheduled for 2024	Project scheduled for 2024	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Server Room	No	1	1	40	NA	NA	NA	40	-60	NA	NA	NA	-60	-60.0%	NA	NA	NA	-60.00%	CAPEX Underrun: Project is ongoing and will be completed in 2023	Unit Underrun: Project is ongoing and will be completed in 2024	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	Online Diagnostic System	No	4	1	1	NA	NA	NA	1	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%	CAPEX Underrun: Project was active at lower than	Variance within 15%	T	T	T	Proceeding as planned
Capital	Electrical Transmission & Distribution	BVPP Reliability Upgrades	No	4	1	0	NA	NA	NA	0	0	NA	NA	NA	0	NA	NA	NA	NA	NA	CAPEX Underrun: Project was scheduled to 2024 to ensure it	NA	T	T	T	Proceeding as planned
OBM Expense	Electrical Transmission & Distribution	Vegetation Management Program [4]	No	Continuous	Continuous	72.0	NA	NA	NA	72.0	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%	Vegetation Management program was	Variance within 15%	T	T	T	Proceeding as planned
OBM Expense	Electrical Transmission & Distribution	Inspection of Distribution and Subtransmission System (LiDAR Surveys, UAV HD Photography/Video graphy & Infrared surveys, and 3rd Party Ground Patrol.)	No	Continuous	Continuous	205.0	NA	NA	NA	205.0	0	NA	NA	NA	0	0.0%	NA	NA	NA	0.00%		Variance within 15%	T	T	T	Proceeding as planned
OBM Expense	Electrical Transmission & Distribution	Forester Services	No	Continuous	Continuous	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	OPEX Underrun: The contracted Forester position was vacant for approximately 2 months.	NA	T	T	T	Proceeding as planned
OBM Expense	Electrical Transmission & Distribution	Weather Forecasting Services	No	Continuous	Continuous	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Variance within 15%	NA	T	T	T	Proceeding as planned
OBM Expense	Electrical Transmission & Distribution	Risk Assessment & Mapping and Resource Allocation Methodologies	No	Continuous	Continuous	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Variance within 15%	NA	T	T	T	Proceeding as planned

[1] \$9,555,742.43 approved for recovery on advice letter 509-E inclusive of AFUDC
 [2] 2023 and 2024 approved for recovery on advice letter 509-E. 2025 and 2026 to be filed as advice I
 [3] To be filed as advice letter projects upon completion.
 [4] Authorized \$2.7million with addition of the VMBA to cover costs up to \$3.1 million

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

SERVICE LIST

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

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California
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Commission



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I. CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

**PROCEEDING: A2208010 - APPLICATION OF BEAR
FILER: BEAR VALLEY ELECTRIC SERVICE, INC.
LIST NAME: LIST
LAST CHANGED: JANUARY 16, 2025**

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