



## ADVICE LETTER SUMMARY

### ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

#### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 518-E

Tier Designation: 1

Subject of AL: Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2025

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 7/1/25

No. of tariff sheets: 16

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 4.00

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Content

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Jeff Linam  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [nquan@gswater.com](mailto:nquan@gswater.com)

Name: Alicia Menchaca  
Title: Rate Analyst, Regulatory Affairs  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 630-5555  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [alicia.menchaca@bvesinc.co](mailto:alicia.menchaca@bvesinc.co)

Clear Form



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

May 30, 2025

Advice Letter No. 518-E

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

**SUBJECT:** *Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2025*

### **PURPOSE**

The purpose of this Advice Letter ("AL") is to implement a surcharge to amortize the April 30, 2025 cumulative balance recorded in BVES's Supply Adjustment Mechanism Balancing Account.

The request being made in this AL is consistent with the directives in Preliminary Statement, Part L, Supply Adjustment Mechanism.

### **SUPPLY ADJUSTMENT MECHANISM BALANCING ACCOUNT**

Section 4 in Preliminary Statement, Part L states,

- 4. The utility may make periodic Advice Letter filings to revise the Supply Adjustment Charge to reflect the most current status of the Balancing Account. BVES shall file a Tier 1 Advice Letter request to eliminate such cumulative balance over a twelve-month period via a debit/collection or credit/refund tariff in the event the cumulative balance (either an under-collection or an over-collection) in the Supply Adjustment Balancing Account is plus or minus \$500,000.*

As of April 30, 2025, the Supply Adjustment Mechanism Balancing Account had a cumulative under-collection balance of \$1,921,955. This amount exceeds the \$500,000 threshold trigger for filing an amortization request to eliminate the cumulative balance.

### **REQUEST**

BVES requests authority to implement a new surcharge to amortize the April 2025 cumulative balance over a twelve-month period, beginning July 1, 2025.

The Table 1 below shows the proposed surcharges.

Table 1

Supply Adjustment Mechanism Surcharges	Proposed
Non-CARE customers:	\$0.01436 /kWh
CARE customers:	\$0.01149 /kWh

**BILL IMPACT**

Table 2 below provides the bill impact on CARE and Non-CARE residential customers bills.

Table 2

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
D				
Typical Bill	350	\$125.51	\$130.54	4.00%
DLI				
Typical Bill	350	\$99.82	\$103.84	4.03%

**ATTACHMENTS**

Attachment A: BVES April 2025 Supply Adjustment Balancing Account.

**COMPLIANCE**

This advice letter is in compliance with BVES Preliminary Statement, Part L.

**TIER DESIGNATION**

This advice letter is submitted with a Tier 1 designation.

**EFFECTIVE DATE**

BVES respectfully requests this advice letter becomes effective on July 1, 2025.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.  
Regulatory Affairs  
E-mail: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 630-5555.

**Correspondence:**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam  
Manager, Regulatory Affairs  
Bear Valley Electric Service, Inc.  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca

Alicia Menchaca

Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division  
Michael Campbell, California Public Advocates Office  
BVES General Order 96-B Service List  
Scott Logan, California Public Advocates Office

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3608-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3575-E
3609-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3576-E
3610-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3577-E
3611-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3578-E
3612-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3579-E
3613-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3580-E
3614-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3581-E
3615-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3582-E
3616-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3583-E
3617-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3584-E
3618-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3585-E
3619-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3586-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3620-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3587-E
3621-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3588-E
3622-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3589-E
3623-E	Table of Contents Sheet 1	3605-E



Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.550

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES**\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.00000	\$0.01904	\$0.05944	\$0.01436	\$0.37232
Remaining KWh	\$0.27948	\$0.00000	\$0.01904	\$0.09916	\$0.01436	\$0.41204
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.00000	\$0.01904	\$0.05944	\$0.01436	\$0.37232
Remaining KWh	\$0.27948	\$0.00000	\$0.01904	\$0.09916	\$0.01436	\$0.41204

(I)

(I)

(I)

(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$ 0.00248
Taxes & fees <sup>7</sup>	\$ 0.00110
MHP BTM Capital Project	\$ 0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
California Climate Credit	(\$ 34.91)
Wildfire	\$0.01753
GRCMA	\$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.89

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\*** \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.00000	\$0.01904	\$0.05472	\$0.01436	\$0.36920
Remaining KWh	\$0.28108	\$0.00000	\$0.01904	\$0.08987	\$0.01436	\$0.40435
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.00000	\$0.01904	\$0.05472	\$0.01436	\$0.36920
Remaining KWh	\$0.28108	\$0.00000	\$0.01904	\$0.08987	\$0.01436	\$0.40435

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC<sup>6</sup> \$0.00248  
Taxes & fees<sup>7</sup> \$0.00110  
MHP BTM Capital Project \$0.00194  
RPS \$0.00241  
FRMMA/WMPMA \$0.00720  
FHPMA \$0.01217  
Wildfire \$0.01753  
GRCMA \$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. A-3  
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 o), absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered maximum Demand is 200 kW or greater for any three months during the preceding twelve months o), is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per meter, per day \$7.95

DEMAND CHARGES

Summer maximum Demand per kW per meter per month \$10.04  
Winter maximum Demand per kW per meter per month \$10.04

ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.29371	\$0.00000	\$0.01904	\$0.0222	\$0.01436	\$0.40993
Remaining KWh	\$0.29371	\$0.00000	\$0.01904	\$0.13999	\$0.01436	\$0.46710
WINTER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.29371	\$0.00000	\$0.01904	\$0.0222	\$0.01436	\$0.40993
Remaining KWh	\$0.29371	\$0.00000	\$0.01904	\$0.13999	\$0.01436	\$0.46710

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC<sup>6</sup> \$0.0024r  
Taxes & fees<sup>7</sup> \$0.00110  
8 HP BT8 Capital Project \$0.00194  
RPS \$0.00241  
FR8 8 A/W8 P8 A \$0.00720  
FHP8 A \$0.01217  
Wildfire \$0.01753  
GRC8 A \$0.02505

MINIMUM CHARGE

Will be equal to the service

- Base = Local Generation plus Local Transmission & Distribution charges
- BaseAdj = Adjustments to "Base" charges above authorized by the CPUC may be negative or positive
- Trans = Transmission Charges NCE & California Independent System Operator charges
- Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC may be negative or positive
- PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance CARE program.
- Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

Continued(

Advice Letter No. 51r-E  
Decision No. 19-0r-027

Issued By  
**Paul Marconi**  
President

Date Filed 8 May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. A-4 TOU  
GENERAL SERVICE - TI( E-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered ( maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BMS, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered ( maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BMS to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary\* or the \$A-5 TOU Primary\* rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per ( ete, per day q19.47

**DEMAND CHARGES**

( onthly Non TOU ( maximum Demand ) per kW per meter per month q0.00  
Summer ( onth On-Peak Supply ) per kW per meter per month q0.00  
Summer ( onth On-Peak Base ) per kW per meter per month q11.u7  
Winter ( onth On-Peak Supply ) per kW per meter per month q0.00  
Winter ( onth On-Peak Base ) per kW per meter per month q11.u7

**ENERGY CHARGES\*** q Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	q0.2132u	q0.00000	q0.01904	q0.11179	q0.01436		q0.35u47
( id-peak	q0.2132u	q0.00000	q0.01904	q0.0u751	q0.01436		q0.33419
Off-peak	q0.2132u	q0.00000	q0.01904	q0.07133	q0.01436		q0.31u01
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	q0.2132u	q0.00000	q0.01904	q0.11179	q0.01436		q0.35u47
( id-peak	q0.2132u	q0.00000	q0.01904	q0.0u751	q0.01436		q0.33419
Off-peak	q0.2132u	q0.00000	q0.01904	q0.07133	q0.01436		q0.31u01

)Ir  
)Ir  
)Ir  
)Ir  
)Ir  
)Ir  
)Ir

/Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** q Per kWh

PPPC<sup>6</sup> q0.0024u  
Taxes & fees<sup>7</sup> q0.00110  
( HP BT( Capital Project q0.00194  
RPS q0.00241  
FR( ( A=W( P( A q0.00720  
FHP( A q0.01217  
Wildfire q0.01753  
GRC( A q0.02505

**MINIMUM CHARGE**

Will be e" Val to the Service Charge per meter, per day, plus q3.00 per KW multiplied by the Contract Demand

- Base " Local Generation plus Local Transmission & Distribution charges
- BasAdj " Adjustments to \$Base\* charges above a threshold by the CPUC (can be negative or positive)
- Trans " Transmission Charges (SCE & California Independent System Operator charges
- Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj " Adjustments to the \$Supply\* charges above a threshold by the CPUC (can be negative or positive)
- PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC Renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance )CARE program
- Taxes & Fees " Public Utilities Commission Reimbursement Schedule described in Schedule No. UF-E plus the Energy Commission Schedule that has been established by the California Energy Commission

)Continued

Advice Letter No. 51u-E  
Decision No. 19-0u-027

Issued By  
**Paul Marconi**  
President

Date Filed ( ay 30, 2025  
Effective Jyly 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$88.28

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

**ENERGY CHARGES\*** \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.00000	\$0.01904	\$0.08270	\$0.01436		\$0.17679
Mid-peak	\$0.06069	\$0.00000	\$0.01904	\$0.05265	\$0.01436		\$0.14674
Off-peak	\$0.06069	\$0.00000	\$0.01904	\$0.03965	\$0.01436		\$0.13374
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.00000	\$0.01904	\$0.08077	\$0.01436		\$0.17486
Mid-peak	\$0.06069	\$0.00000	\$0.01904	\$0.05141	\$0.01436		\$0.14550
Off-peak	\$0.06069	\$0.00000	\$0.01904	\$0.03868	\$0.01436		\$0.13277

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248
Taxes & fees <sup>7</sup>	\$0.00110
MHP BTM Capital Project	\$0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
Wildfire	\$0.01753
GRCMA	\$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$47.840

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

**ENERGY CHARGES\*** \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.00000	\$0.01904	\$0.10598	\$0.01436	\$0.25081
Mid-peak	\$0.11143	\$0.00000	\$0.01904	\$0.08137	\$0.01436	\$0.22620
Off-peak	\$0.11143	\$0.00000	\$0.01904	\$0.06495	\$0.01436	\$0.20978
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.00000	\$0.01904	\$0.06467	\$0.01436	\$0.20950
Mid-peak	\$0.11143	\$0.00000	\$0.01904	\$0.04186	\$0.01436	\$0.18669
Off-peak	\$0.11143	\$0.00000	\$0.01904	\$0.03198	\$0.01436	\$0.17681

(I)  
(I)  
(I)  
  
(I)  
(I)  
(I)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248
Taxes & fees <sup>7</sup>	\$0.00110
MHP BTM Capital Project	\$0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
Wildfire	\$0.01753
GRCMA	\$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_



Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.280

**ENERGY CHARGES\*** \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.01436	\$0.27364
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.01436	\$0.33320
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.01436	\$0.47533
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.01436	\$0.27364
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.01436	\$0.33320
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.01436	\$0.47533

(I)  
(I)  
(I)  
  
(I)  
(I)  
(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248
Taxes & fees <sup>7</sup>	\$0.00110
MHP BTM Capital Project	\$ 0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
California Climate Credit	(\$ 34.91)
Wildfire	\$0.01753
GRCMA	\$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. DE  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.280

**ENERGY CHARGES\*** \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00000	\$0.00952	\$0.02543	\$0.00718	\$0.13682
Tier #2	\$0.10866	\$0.00000	\$0.00952	\$0.04124	\$0.00718	\$0.16660
Tier #3 Remaining	\$0.12068	\$0.00000	\$0.00952	\$0.10029	\$0.00718	\$0.23767
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00000	\$0.00952	\$0.02543	\$0.00718	\$0.13682
Tier #2	\$0.10866	\$0.00000	\$0.00952	\$0.04124	\$0.00718	\$0.16660
Tier #3 Remaining	\$0.12068	\$0.00000	\$0.00952	\$0.10029	\$0.00718	\$0.23767

(I)  
(I)  
(I)  
  
(I)  
(I)  
(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248
Taxes & fees <sup>7</sup>	\$0.00110
MHP BTM Capital Project	\$0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
California Climate Credit	(\$34.91)
Wildfire	\$0.01753
GRCMA	\$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_



Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.224

**ENERGY CHARGES\*** \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.01149	\$0.21892	(I)
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.01149	\$0.26656	(I)
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.01149	\$0.38026	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.01149	\$0.21892	(I)
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.01149	\$0.26656	(I)
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.01149	\$0.38026	(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC – Low Income <sup>6</sup>	\$0.00008
Taxes & fees <sup>7</sup>	\$0.00110
MHP BTM Capital Project – Low Income	\$0.00155
RPS	\$0.00193
FRMMA/WMPMA	\$0.00576
FHPMA	\$0.00974
California Climate Credit	(\$ 34.91)
Wildfire	\$0.01402
GRCMA	\$0.02004

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. DM  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Laqe and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day k0.280

**ENERGY CHARGES\*** k Per qw h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.18939	k0.00000	k0.01904	k0.05085	k0.01436	k0.27364
Tier \$2	k0.21732	k0.00000	k0.01904	k0.08248	k0.01436	k0.33320
Tier \$3 Remaining	k0.24135	k0.00000	k0.01904	k0.20058	k0.01436	k0.47533
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.18939	k0.00000	k0.01904	k0.05085	k0.01436	k0.27364
Tier \$2	k0.21732	k0.00000	k0.01904	k0.08248	k0.01436	k0.33320
Tier \$3 Remaining	k0.24135	k0.00000	k0.01904	k0.20058	k0.01436	k0.47533

(I)  
(I)  
(I)  
  
(I)  
(I)  
(I)

#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 qw h\* day

###130/ of baseline allox ance includes use betx een 3.29 qw h\* day up to 4.27 qw h\* day

**OTHER ENERGY CHARGES:** k Per qw h

PPPC <sup>6</sup>	k0.00248
Ta%es & fees <sup>7</sup>	k0.00110
MHP BTM Capital Project	k0.00194
RPS	k0.00241
FRMMA* w MPMA	k0.00720
FHPMA	k0.01217
California Climate Credit	(k34.91)
w ildfire	k0.01753
GRCMA	k0.02505

**MINIMUM CHARGE**

w ill be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Special Discount, Per Occupied Space, Per Day (\$0.100)  
Per Meter, per day \$0.280

**ENERGY CHARGES\*** \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.01436	\$0.27364
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.01436	\$0.33320
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.01436	\$0.47533
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.01436	\$0.27364
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.01436	\$0.33320
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.01436	\$0.47533

(I)  
(I)  
(I)  
(I)  
(I)  
(I)  
(I)

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.01149	\$0.21892
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.01149	\$0.26656
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.01149	\$0.38026
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.01149	\$0.21892
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.01149	\$0.26656
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.01149	\$0.38026

(I)  
(I)  
(I)  
(I)  
(I)  
(I)  
(I)

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**ENERGY CHARGES\*** \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.32017	\$0.00000	\$0.01904	\$0.08427	\$0.01436	\$0.43784
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.32017	\$0.00000	\$0.01904	\$0.08427	\$0.01436	\$0.43784

(I)

(I)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248
PPPC – Low Income <sup>6</sup>	\$0.00008
Taxes & fees <sup>7</sup>	\$0.00110
MHP BTM Capital Project	\$0.00194
MHP BTM Capital Project – Low Income	\$0.00155
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
RPS – Low Income	\$0.00193
FRMMA/WMPMA – Low Income	\$0.00576
FHPMA – Low Income	\$0.00974
California Climate Credit	(\$34.91)
Wildfire	\$0.01753
Wildfire – Low Income	\$0.01402
GRCMA	\$0.02505
GRCMA – Low Income	\$0.02004

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_

Schedule No. DO  
DOMESTIC SERVICE (ICE - OT) ER

**APPLICABILITY**

Applicable to nontransient residents for domestic single-phase service, in a single-family accommodation. Does not apply to transient residents, see Schedule xDk.

Where electric service is furnished for electric heating, a customer may use the Electric (single phase) Service as a substitute for electric heating, and ancillary electric service. All Electric Service is subject to the provisions of the Electric (single phase) Service by the Public Utilities Commission established in the Public Utility Electric (single phase) Service by the Public Utilities Commission Decision 22-00-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Pay Meter, by day q0.2u0

**ENERGY CHARGES** \* q Pay \* Wh

SUMMER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.00000	q0.01904	q0.0u427	q0.01436	q0.437u4
WINTER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.00000	q0.01904	q0.0u427	q0.01436	q0.437u4

r18

r18

/ Single phase charges will not be applicable to direct access by the customer all other charges will be assessed.

**OTHER ENERGY CHARGES:** q Pay \* Wh

PPPC <sup>6</sup>	q0.0024u
Taxes j Fees <sup>7</sup>	q0.00110
M) PBM Capital Project	q0.00194
CEMA Service Charge	
RPS	q0.00241
FRMMA WMPMA	q0.00720
F) PMA	q0.01217
California Climate Credit	rq34.918
Wildfire	q0.01753
GRCMA	q0.02505

**MINIMUM CHARGE**

Will be \$ Val to q0.050 by meter, by day

- 1 Base " Local Generation by Local Transmission Distribution charges
- 2 BaseAdj= " Adjustments to base charges above authorized w/ the CPUC can be negative or positive<sup>8</sup>
- 3 Trans " Transmission Charges rSCE j California Independent System Operator charges<sup>8</sup>
- 4 SVblf " FVl j Purchased Power costs incurred in providing energy to customers by Generation charges, if any.
- 5 SVblf Adj= " Adjustments to the SVblf k charges above authorized w/ the CPUC can be negative or positive<sup>8</sup>
- 6 PPPC " Public Purpose Charges to fund public goods programs authorized w/ the CPUC including, the CEC renewable technologies, Rj D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income benefit assistance rCARE8 program
- 7 Taxes j Fees " Public Utilities Commission Reimbursement Service charge described in Schedule No. UF-E by the Energy Commission Service charge that has been established w/ the California Energy Commission

u

Continued

Advice Letter No. 51u-E  
Decision No. 19-00-027

Issued By  
**Paul Marconi**  
President

Date Filed Mar 30, 2025  
Effective Mar 1, 2025  
Resolution No.

Schedule No. GSD  
GENERAL SERVICE - DE( AND

**APPLICABILITY**

Limited to electric service rendered to Cap b Oaws, Located at 31 Cap b Oaws - 3u, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per (ete8, be8 day n0.2u0

**DEMAND CHARGES**

SVp p e8 ( axip Vp Dep and )mbe8 wk be8 p ete8 be8 p onthr n10.u4  
k inte8 ( axip Vp Dep and )mbe8 wk be8 p ete8 be8 p onthr n10.u4

**ENERGY CHARGES\*** mPe8 wk h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All p ete8ed Kk h	n0.257u7	n0.00000	n0.01904	n0.07639	n0.01436	n0.36766
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All p ete8ed Kk h	n0.257u7	n0.00000	n0.01904	n0.07639	n0.01436	n0.36766

)Ir

)Ir

SVbbylly charges \$ ill not \*e abblica\*le to direct access bVchases, all other charges \$ ill \*e assessed.

**OTHER ENERGY CHARGES:** mPe8 wk h

PPPC<sup>6</sup> n0.0024u  
Taxes q fees<sup>7</sup> n0.00110  
( / P BT( Cabital P8o&ct n0.00194  
RPS n0.00241  
FR( ( AHk ( P( A n0.00720  
F/ P( A n0.01217  
k ildfi8e n0.01753  
GRC( A n0.02505

**MINIMUM CHARGE**

k ill \*e ej Val to the Se8vice Cha8ge be8 p ete8, be8 day

- 1 Base = Local Generation bIVs Local T8ansp ission q Dist8i\*Vtion charges
- 2 BasAdj& = Adj&stp ents to "Base" charges a\* ove aVtho8ized \*y the CPUC )can \*e negative o8 bositiver
- 3 T8ans = T8ansp ission Charges )SCE q Califo8nia Independent System Obe8ato8 charges
- 4 SVbbylly = FVel q PV8chased Po\$ e8 costs incV8ed in b8oviding ene8gy to cVstop e8s bIVs Generation charges, if any.
- 5 SVbbyllyAdj& = Adj&stp ents to the "SVbbylly" charges a\* ove aVtho8ized \*y the CPUC )can \*e negative o8 bositiver
- 6 PPPC = PV\*lic PV8bose Charges to fVnd bV\*lic goods b8og8ap s aVtho8ized \*y the CPUC inclVding, the CEC 8ene\$ a\*le technologies, Rq D and dep onst8ation b8og8ap s, lo\$ incop e ene8gy efficiency b8og8ap s, ene8gy efficiency, sola8 initiative and the lo\$ incop e bayp ent assistance )CARER b8og8ap
- 7 Taxes q Fees = PV\*lic Utilities Cop p ission Reip \* V8sep ent SV8cha8ge desc8i\*ed in SchedVle No. UF-E bIVs the Ene8gy Cop p ission SV8cha8ge that has \*een esta\*lished \*y the Califo8nia Ene8gy Cop p ission.

)ContinVedr

Advice Lette8 No. 51u-E  
Decision No. 19-0u-027

Issued By  
**Paul Marconi**  
President

Date Filed ( ay 30, 2025  
Effective JVly 1, 2025  
ResolVtion No.



Schedule No. SL  
STREET LIGHTING SERVICE (ICE)

**APPLICABILITY**

Applicable to municipal overhead streets, highways and overhead lighting service supplied from overhead lines except the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Distribution Service

Service supplied from distribution controlled by photocells and sensing in approximately 4,165 wiring hours per year.

Light Emitting Diode (LED)

All lamps are 47 watt, 4,000 Lumens, having a 0.52635 watt per hour use per day.

**SERVICE CHARGES**

per annum per day q0.240

**FIXED CHARGES**

per day per lamp q0.46472

**ENERGY CHARGES** \* per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	q0.51076	q0.00000	q0.01904	q0.05u6u	q0.01436	q0.602u4
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	q0.51076	q0.00000	q0.01904	q0.05u6u	q0.01436	q0.602u4

)Ir

)Ir

/Service charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES:** per kWh

PPPC <sup>6</sup>	q0.0024u
Taxes & Fees <sup>7</sup>	q0.00110
MPBTy Capital Project	q0.00194
RPS	q0.00241
FRTy y Aj * y Py A	q0.00720
FMPy A	q0.01217
* ildji8e	q0.01753
GRCy A	q0.02505

**MINIMUM CHARGE**

\* will be equal to the Service Charge per meter, per day

- Base = Local Generation plus Local Transmission & Distribution charges
- BasAdjH = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- Trans = Transmission Charges (SCE & California Independent System Operator charges)
- SVblf = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SVblf AdjH = Adjustments to the "SVblf" charges above authorized by the CPUC (can be negative or positive)
- PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC Renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income benefit assistance (CARE) program
- Taxes & Fees = Public Utilities Commission Reimbursement Service charge described in Schedule No. UF-E plus the Energy Commission Service charge that has been established by the California Energy Commission.

)Continued

Advice Letter No. 51u-E  
Decision No. 19-0u-027

Issued By  
**Paul Marconi**  
President

Date Filed by 30, 2025  
Effective 1, 2025  
Resolution No.

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

**Subject Matter of Sheet**

Title Page	Sheet No. 2845-E	
Table of Contents	3623-E, 3544-E, 3601-E, 3339-E	(T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3209-E, 2177-E, 3477-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 2201-E, 3591-E, 3592-E, 2865-E, 1929-E, 2028-E, 2034-E, 2817-E, 2818-E, 2483-E, 2485-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2554-E, 2565-E, 2768-E, 2633-E, 2653-E, 3539-E, 2866-E, 3604-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E, 3474-E, 3538-E	
Tariff Area Map	1140-E	
<b>Rate Schedules:</b>		
No. A-1 General Service	3608-E, 3319-E	(T)
No. A-2 General Service	3609-E, 1838-E	
No. A-3 General Service	3610-E, 1840-E	
No. A-4 General Service- TOU	3611-E, 1842-E, 1843-E	
No. A-5 TOU Primary	3612-E, 3297-E, 1846-E	
No. A-5 TOU Secondary	3613-E, 3299-E, 1849-E	
No. D Domestic Service - Single-family Accommodation	3614-E, 3321-E, 3322-E	
No. DE Domestic Service to Company Employees	3615-E, 3324-E	
No. DLI Domestic Service - CARE Rate	3616-E, 3599-E, 1857-E, 3284-E	
No. DM Domestic Service - Multi-family Accommodation	3617-E, 3328-E, 3286-E	
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3618-E, 3619-E, 3331-E	
No. DO Domestic Service – Other	3620-E, 3290-E	(T)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand – Camp Oaks	3621-E, 1868-E	(T)
No. SL Street Lighting Service	3622-E, 2709-E	(T)
No. SSC Special Service Charges	3241-E, 2711-E	
No. S Standby Standby Service	3542-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3491-E	
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3492-E	
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	3517-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	3534-E, 2606-E	
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	3535-E, 3336-E	
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	3536-E, 3338-E	
No. DGS Distributed Generation Service Program	3602-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	

(Continued)

Advice Letter No. 518-E  
Decision No. 19-08-027

Issued By  
**Paul Marconi**  
President

Date Filed May 30, 2025  
Effective July 1, 2025  
Resolution No. \_\_\_\_\_



# **ATTACHMENT A**

**BEAR VALLEY ELECTRIC SERVICE, INC**

**2025 Supply Adjustment Mechanism Balancing Account**

[illegible]

**BEAR VALLEY ELECTRIC SERVICE, INC.**

**G.O. 96-B**

**SERVICE LIST**

AGNES ROBERTS, FINANCIAL ANALYST  
[AGNES.ROBERTS@BBCCSD.ORG](mailto:AGNES.ROBERTS@BBCCSD.ORG)  
EMAIL ONLY

CITY CLERK  
CITY OF BIG BEAR LAKE  
39707 BIG BEAR BLVD.  
P.O. BOX 10000  
BIG BEAR LAKE, CA 92315

CITY ATTORNEY  
CITY OF BIG BEAR LAKE  
39707 BIG BEAR BLVD.  
P.O. BOX 10000  
BIG BEAR LAKE, CA 92315

COUNTY CLERK  
COUNTY OF SAN BERNARDINO  
385 N. ARROWHEAD AVENUE - 2<sup>ND</sup> FLOOR  
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL  
COUNTY OF SAN BERNARDINO  
385 N. ARROWHEAD AVENUE - 2<sup>ND</sup> FLOOR  
SAN BERNARDINO, CA 92415-0140

ASST ATTORNEY GENERAL  
OFFICE OF THE ATTORNEY GENERAL  
STATE OF CALIFORNIA  
300 SOUTH SPRING STREET  
LOS ANGELES, CA 90013

ERIC JANSSEN  
ELLISON, SCHNEIDER & HARRIS LLP  
2600 CAPITOL AVE., STE. 400  
SACRAMENTO, CA 95816-5905  
[ERICJ@ESLAWFIRM.COM](mailto:ERICJ@ESLAWFIRM.COM)

WADE REESER, VP, OPERATIONS  
BIG BEAR MOUNTAIN RESORTS  
P.O. BOX 77, 880 SUMMIT BLVD.  
BIG BEAR LAKE CA 92315  
[WREESER@MAMMOTHRESORTS.COM](mailto:WREESER@MAMMOTHRESORTS.COM)

PETER EICHLER  
LIBERTY UTILITIES  
2865 BRISTOL CIRCLE  
OAKVILLE, ONTARIO L6H 7H7  
[PETER.EICHLER@LIBERTYUTILITIES.COM](mailto:PETER.EICHLER@LIBERTYUTILITIES.COM)

MIKE LONG  
CALIFORNIA PACIFIC ELECTRIC CO., LLC  
933 ELOISE AVENUE  
SOUTH LAKE TAHOE, CA 96150  
[MIKE.LONG@LIBERTY-ENERGY.COM](mailto:MIKE.LONG@LIBERTY-ENERGY.COM)

RANDLE COMMUNICATIONS  
500 CAPITOL MALL, SUITE 1950  
SACRAMENTO, CA 95814  
[MGAZDA@RANDLECOMMUNICATIONS.COM](mailto:MGAZDA@RANDLECOMMUNICATIONS.COM)

ITZIAR ROMO  
OPR COMMUNICATIONS  
19318 JESSE LANE, SUITE 200  
RIVERSIDE, CA 92508  
[IROMO@OPRUSA.COM](mailto:IROMO@OPRUSA.COM)

FRED YANNEY, YANNEY LAW OFFICE  
2082 MICHELSON DRIVE, SUITE 100  
IRVINE, CA 92612  
[FREDYANNEY@GMAIL.COM](mailto:FREDYANNEY@GMAIL.COM)

BRENT TREGASKIS  
BEAR MOUNTAIN RESORT  
P O BOX 77  
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.  
P. O. BOX 800  
ROSEMEAD, CA 91770

PATRICK O'REILLY  
OPR COMMUNICATIONS  
19318 JESSE LANE, SUITE 200  
RIVERSIDE, CA 92508  
[POREILLY@OPRUSA.COM](mailto:POREILLY@OPRUSA.COM)

ARLENE HERRERA  
OPR COMMUNICATIONS  
19318 JESSE LANE, SUITE 200  
RIVERSIDE, CA 92508  
[AHERRERA@OPRUSA.COM](mailto:AHERRERA@OPRUSA.COM)

NAVAL FACILITIES ENGINEERING COMMAND  
REA. D. ESTRELLA  
SOUTHWEST DIVISIONM  
1220 PACIFIC HIGHWAY  
SAN DIEGO, CA 92132  
[REA.ESTRELLA@NAVY.MIL](mailto:REA.ESTRELLA@NAVY.MIL)

LIBERTY UTILITIES  
9750 WASHBURN ROAD  
DOWNEY, CA 90241  
[AdviceLetterService@libertyutilities.com](mailto:AdviceLetterService@libertyutilities.com)

DOWNEY BRAND LLP  
455 MARKET STREET, SUITE 1500  
SAN FRANCISCO, CA 94105  
[msomogyi@DowneyBrand.com](mailto:msomogyi@DowneyBrand.com)  
[tmacbride@DowneyBrand.com](mailto:tmacbride@DowneyBrand.com)  
[mday@DowneyBrand.com](mailto:mday@DowneyBrand.com)

BRIAN T. CRAGG  
DOWNEY BRAND LLP  
455 MARKET STREET, SUITE 1500  
SAN FRANCISCO, CA 94105  
[BCRAGG@DOWNEYBRAND.COM](mailto:BCRAGG@DOWNEYBRAND.COM)

WILLIAM A. MONSEN  
MRW & ASSOCIATES, LLC  
1736 FRANKLIN STREET, SUITE 700  
OAKLAND, CA 94612  
[WAM@MRWASSOC.COM](mailto:WAM@MRWASSOC.COM)

CINDY LI  
CALIFORNIA PUBLIC UTILITIES COMMISSION  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102  
[xian.li@cpuc.ca.gov](mailto:xian.li@cpuc.ca.gov)

ANDY BROWN  
BIERING & BROWN, LLP  
2600 CAPITOL AVENUE, SUITE 400  
SACRAMENTO, CA 95816  
[ABROWN@B2ENERGYLAW.COM](mailto:ABROWN@B2ENERGYLAW.COM)