



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 522-E

Tier Designation: 2

Subject of AL: 2025 Base Revenue Requirement Balancing Account Amortization

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/25

No. of tariff sheets: 16

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 4.37

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL,
Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: RegulatoryAffairs@bvesinc.com; jeff.linam@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

July 24, 2025

Advice Letter No. 522-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2025 Base Revenue Requirement Balancing Account Amortization*

PURPOSE

The purpose of this Advice Letter is to request authority from the California Public Utilities Commission ("Commission") to 1) amortize the under-collection balance in the 2022-2025 Base Revenue Requirement Balancing Account ("BRRBA") and Intervenor Compensation from Decision No. ("D") 24-07-027; 2) refund the net over-collected balances in the BRRBA for the memorandum account rollovers approved by the Commission in D.25-01-007 and per Advice Letter No. 503-EA; and 3) refund the over-collection in the BVES Pension Balancing Account.

BVES is seeking to amortize the net under-collection balance of \$2,181,509.47 over a 12-month period through a base rate adjustment.

BACKGROUND

The disposition of the balance in the Base Revenue Requirement Balancing Account ("BRRBA") at the close of each year, plus any transfers or adjustments to be made to the BRRBA, will be addressed by BVES in a Tier 2 Advice Letter filing if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous 12 months.¹

On May 19, 2022, BVES filed Advice Letter No. ("AL") 443-E. In AL 443-E, BVES requested authority from the Commission to 1.) amortize the residual balances in the Base Revenue Requirement Balancing Account ("BRRBA") for the year 2020; 2.) amortize the under-collection balance in the 2021 BRRBA; and 3.) refund the over-collection in the BVES Pension Balancing Account.

BVES requested to amortize the net under-collection balance of \$632,108.83 over a 12-month period. The Commission approved AL 443-E on June 21, 2022. The amortization from AL 443-E expired on June 30, 2023.

¹ D.25-01-007, Appendix A, Exhibit D

2025 BRRBA AMORTIZATION COMPONENTS

Table 1 below provides a summary of the balances in the BRRBA, Intervenor Compensation award payout, memorandum accounts rollover, and the cumulative balances in the Pension Balancing Account. The net amount that BVES is requesting to amortize in this advice letter is an under-collection of \$2,181,509.47.

Table 1.

	Residual Balance
2022-2025 BRRBAs	\$3,097,261.16*
Intervenor Compensation Award Payout	\$10,704.85
Memorandum Rollover accounts per AL 503-EA	(\$367,331.10)
Pension Balancing Account	(\$559,125.45)**
Net Total - Under-Collection	\$2,181,509.47

*includes Golden State Water Company's 2025 General Allocation to BVES: Expense and Rate Base Adjustment for \$266,267.33

** "()" denotes over-collection.

GOLDEN STATE WATER COMPANY GENERAL OFFICE ALLOCATION

In Decision No. ("D.") 25-01-036, the Commission authorized Golden State Water Company ("GSWC") to allocate to BVES: 1) expenses incurred in the operation of the General Office ("G.O.") Allocation Expenses; and 2) Common Plant costs.

BVES is authorized to adjust its revenue requirement when there is a change to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations. GSWC's GRC decision was effective January 1, 2025, therefore, BVES adjusted its BRRBA for Year 2025 to reflect GSWC's current G.O. Allocation to BVES adopted in D.25-01-036.

Section 10.1 in the Settlement Agreement adopted in BVES D.25-01-007, states:

10.1 Confirmation of Authority to Adjust Base Rate Revenue Requirements Due to Allocation of General Office Costs. The Settling Parties confirm and agree that BVES was previously authorized in D.14-11-002 to adjust the base rate revenue requirements through the Base Revenue Requirement Balancing Account advice letter process whenever the Commission authorizes a different revenue allocation to BVES for Golden State Water Company general office costs, common plant allocations, or pension and benefit costs.

RATE IMPACT

The rates change for low-income customers under the California Alternate Rates for Energy ("CARE") Program and for Non-CARE customers are as follows:

Adjustment to Base (BaseAdj2)

Non-CARE customers:	\$0.01630/kWh
CARE customers:	\$0.01304/kWh

Upon approval of this advice letter, the proposed rates will replace the current rates that were approved in BVES' AL 518-E on the effective date of this advice letter.

RATE IMPACT

Table 2 below provides the bill impact on a residential customer (Schedule No. D) and a residential low-income customer (Schedule No. DLI), using 350kWh of energy.

Table 2.

Schedule D	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Typical Bill	350	\$130.54	\$136.24	4.37%
Schedule DLI	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Typical Bill	350	\$103.84	\$108.40	4.40%

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on September 1, 2025.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for submission. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests

an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc. Regulatory Affairs Dept.

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 394-3600.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

630 East Foothill Blvd.

San Dimas, California 91773

Email: regulatoryaffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca

Alicia Menchaca

Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division

Michael Campbell, California Public Advocates Office

Scott Logan, California Public Advocates Office

Tamera Godfrey, California Public Advocates Office

BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3624-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3608-E
3625-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3609-E
3626-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3610-E
3627-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3611-E
3628-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3612-E
3629-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3613-E
3630-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3614-E
3631-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3615-E
3632-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3616-E
3633-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3617-E
3634-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3618-E
3635-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3619-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3636-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3620-E
3637-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3621-E
3638-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3622-E
3639-E	Table of Contents Sheet 1	3623-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.01630	\$0.01904	\$0.05944	\$0.01436	\$0.38862
Remaining KWh	\$0.27948	\$0.01630	\$0.01904	\$0.09916	\$0.01436	\$0.42834
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.01630	\$0.01904	\$0.05944	\$0.01436	\$0.38862
Remaining KWh	\$0.27948	\$0.01630	\$0.01904	\$0.09916	\$0.01436	\$0.42834

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00248
Taxes & fees ⁷	\$ 0.00110
MHP BTM Capital Project	\$ 0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
California Climate Credit	(\$ 34.91)
Wildfire	\$0.01753
GRCMA	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.01630	\$0.01904	\$0.05472	\$0.01436	\$0.38550
Remaining KWh	\$0.28108	\$0.01630	\$0.01904	\$0.08987	\$0.01436	\$0.42065
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.01630	\$0.01904	\$0.05472	\$0.01436	\$0.38550
Remaining KWh	\$0.28108	\$0.01630	\$0.01904	\$0.08987	\$0.01436	\$0.42065

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00248
Taxes & fees⁷ \$0.00110
MHP BTM Capital Project \$0.00194
RPS \$0.00241
FRMMA/WMPMA \$0.00720
FHPMA \$0.01217
Wildfire \$0.01753
GRCMA \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applies to all general service including lighting and other service up to 200 kW as defined in Special Condition 5, and is 50 kW or less than 200 kW. Any customer under this schedule other than 200 kW or greater and any other periods during the following twelve months, is estimated by BVES to be 200 kW or greater and any other periods during the following twelve months is ineligible for service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Affiliated Utility's rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Service charge, per day \$7.95

DEMAND CHARGES

Summer peak demand charge, per kW per month \$10.84
Winter peak demand charge, per kW per month \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 kWh day	\$0.29371	\$0.01630	\$0.01904	\$0.08282	\$0.01436	\$0.42623
Remaining kWh	\$0.29371	\$0.01630	\$0.01904	\$0.13999	\$0.01436	\$0.48340
WINTER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 kWh day	\$0.29371	\$0.01630	\$0.01904	\$0.08282	\$0.01436	\$0.42623
Remaining kWh	\$0.29371	\$0.01630	\$0.01904	\$0.13999	\$0.01436	\$0.48340

* Summer charges will not be affected by the direct access program charges assessed.

** This daily allowance is equivalent to an average of 20,000 kWh per month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00248
Taxes & fees⁷ \$0.00110
Wholesale Purchase Project \$0.00194
RPS \$0.00241
Fuel & Purchased Power \$0.00720
Fuel Purchase \$0.01217
Wildfire \$0.01753
GRCWA \$0.02505

MINIMUM CHARGE

Will be equal to the service

- Base = Local Generation of Local Transmission & Distribution charges
- BaseAdj = Adjustments to "Base" charges approved by the CPUC and not negative or positive
- Trans = Transmission Charges, FERC & California Independent System Operator charges
- Summer Fuel = Fuel & Purchased Power costs incurred in providing energy to customers of local generation charges, and any other charges.
- Summer Fuel Adj = Adjustments to the "Summer Fuel" charges approved by the CPUC and not negative or positive
- PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC Renewable Technologies, R&D and demonstration programs, local incentive programs, energy efficiency programs, solar initiative and the local incentive program assistance program.
- Taxes & Fees = Public Utilities Commission Reimbursement Schedule (filing) in Schedule No. UFE of local Energy Commission that has been established by the California Energy Commission.

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Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary⁸ or the \$A-5 TOU Primary⁸ rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day *19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (* per kW per meter per month) *0.00
Summer Month On-Peak Supply (* per kW per meter per month) *0.00
Summer Month On-Peak Base (* per kW per meter per month) *11.q7
Winter Month On-Peak Supply (* per kW per meter per month) *0.00
Winter Month On-Peak Base (* per kW per meter per month) *11.q7

ENERGY CHARGES* * Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	*0.2132q	*0.01630	*0.01904	*0.11179	*0.01436	*0.37477
Mid-peak	*0.2132q	*0.01630	*0.01904	*0.0q751	*0.01436	*0.35049
Off-peak	*0.2132q	*0.01630	*0.01904	*0.07133	*0.01436	*0.33431
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	*0.2132q	*0.01630	*0.01904	*0.11179	*0.01436	*0.37477
Mid-peak	*0.2132q	*0.01630	*0.01904	*0.0q751	*0.01436	*0.35049
Off-peak	*0.2132q	*0.01630	*0.01904	*0.07133	*0.01436	*0.33431

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/Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: * Per kWh

PPPC⁶ *0.0024q
Taxes & fees⁷ *0.00110
MHP BTM Capital Project *0.00194
RPS *0.00241
FRMMA=WMPMA *0.00720
FHPMA *0.01217
Wildfire *0.01753
GRCMA *0.02505

MINIMUM CHARGE

Will be e^ual to the Service Charge per meter, per day, plus *3.00 per KW multiplied by the Contract Demand

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj " Adjustments to \$Base⁸ charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj " Adjustments to the \$Supply⁸ charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees " Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.01630	\$0.01904	\$0.08270	\$0.01436		\$0.19309
Mid-peak	\$0.06069	\$0.01630	\$0.01904	\$0.05265	\$0.01436		\$0.16304
Off-peak	\$0.06069	\$0.01630	\$0.01904	\$0.03965	\$0.01436		\$0.15004
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.01630	\$0.01904	\$0.08077	\$0.01436		\$0.19116
Mid-peak	\$0.06069	\$0.01630	\$0.01904	\$0.05141	\$0.01436		\$0.16180
Off-peak	\$0.06069	\$0.01630	\$0.01904	\$0.03868	\$0.01436		\$0.14907

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project	\$0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
Wildfire	\$0.01753
GRCMA	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.01630	\$0.01904	\$0.10598	\$0.01436	\$0.26711
Mid-peak	\$0.11143	\$0.01630	\$0.01904	\$0.08137	\$0.01436	\$0.24250
Off-peak	\$0.11143	\$0.01630	\$0.01904	\$0.06495	\$0.01436	\$0.22608
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.01630	\$0.01904	\$0.06467	\$0.01436	\$0.22580
Mid-peak	\$0.11143	\$0.01630	\$0.01904	\$0.04186	\$0.01436	\$0.20299
Off-peak	\$0.11143	\$0.01630	\$0.01904	\$0.03198	\$0.01436	\$0.19311

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project	\$0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
Wildfire	\$0.01753
GRCMA	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project	\$ 0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
California Climate Credit	(\$ 34.91)
Wildfire	\$0.01753
GRCMA	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00815	\$0.00952	\$0.02543	\$0.00718	\$0.14497
Tier #2	\$0.10866	\$0.00815	\$0.00952	\$0.04124	\$0.00718	\$0.17475
Tier #3 Remaining	\$0.12068	\$0.00815	\$0.00952	\$0.10029	\$0.00718	\$0.24582
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00815	\$0.00952	\$0.02543	\$0.00718	\$0.14497
Tier #2	\$0.10866	\$0.00815	\$0.00952	\$0.04124	\$0.00718	\$0.17475
Tier #3 Remaining	\$0.12068	\$0.00815	\$0.00952	\$0.10029	\$0.00718	\$0.24582

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project	\$0.00194
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
California Climate Credit	(\$34.91)
Wildfire	\$0.01753
GRCMA	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196	(I)
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960	(I)
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196	(I)
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960	(I)
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC – Low Income ⁶	\$0.00008
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project – Low Income	\$0.00155
RPS	\$0.00193
FRMMA/WMPMA	\$0.00576
FHPMA	\$0.00974
California Climate Credit	(\$ 34.91)
Wildfire	\$0.01402
GRCMA	\$0.02004

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-0q-024.

TERRITORY

Big Bear La8e and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day k0.2q0

ENERGY CHARGES* k Per 8w h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.1q939	k0.01630	k0.01904	k0.050q5	k0.01436	k0.2q994
Tier \$2	k0.21732	k0.01630	k0.01904	k0.0q24q	k0.01436	k0.34950
Tier \$3 Remaining	k0.24135	k0.01630	k0.01904	k0.2005q	k0.01436	k0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.1q939	k0.01630	k0.01904	k0.050q5	k0.01436	k0.2q994
Tier \$2	k0.21732	k0.01630	k0.01904	k0.0q24q	k0.01436	k0.34950
Tier \$3 Remaining	k0.24135	k0.01630	k0.01904	k0.2005q	k0.01436	k0.49163

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#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 8w h* day

###130/ of baseline allox ance includes use betx een 3.29 8w h* day up to 4.27 8w h* day

OTHER ENERGY CHARGES: k Per 8w h

PPPC ⁶	k0.0024q
Ta%es & fees ⁷	k0.00110
MHP BTM Capital Project	k0.00194
RPS	k0.00241
FRMMA* w MPMA	k0.00720
FHPMA	k0.01217
California Climate Credit	(k34.91)
w ildfire	k0.01753
GRCMA	k0.02505

MINIMUM CHARGE

w ill be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.32017	\$0.01630	\$0.01904	\$0.08427	\$0.01436	\$0.45414	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.32017	\$0.01630	\$0.01904	\$0.08427	\$0.01436	\$0.45414	

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
PPPC – Low Income ⁶	\$0.00008
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project	\$0.00194
MHP BTM Capital Project – Low Income	\$0.00155
RPS	\$0.00241
FRMMA/WMPMA	\$0.00720
FHPMA	\$0.01217
RPS – Low Income	\$0.00193
FRMMA/WMPMA – Low Income	\$0.00576
FHPMA – Low Income	\$0.00974
California Climate Credit	(\$34.91)
Wildfire	\$0.01753
Wildfire – Low Income	\$0.01402
GRCMA	\$0.02505
GRCMA – Low Income	\$0.02004

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. DO
DOV ESTIC SERMICE - OT(ER

APPLICABILITY

Amicawle to nonnejb anent Jesidents pJ dob estic single-nhase seJvice, in a single-pab ilf accob b odation. Does not ammf to nejb anent Jesidents, see Schedule xDk.

WheJe electJicif is puJnished pJ EMchaJging, a custob eJ b af use the ElectJic Mehicle Summf ESuinb ent)EMSEr as a suwb eteJ to b easuJe EMchaJge load, and ancillaJf EMchaJge seJvice. All EMSE used pJ suwb eteJing nuJmases b ust b eet the Je\$uiJeb ents estawished in the Plug-in ElectJic Mehicle Suwb eteJing Pjotocol nuJsuant to Decision 22-08-024.

TERRITORY

Big BeaJ La*e and vicinitf , San BeJnaJdino Countf .

RATES

SERVICE CHARGES

PeJ V eteJ, neJ daf q0.280

ENERGY CHARGES* q PeJ * Wh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.01630	q0.01904	q0.08427	q0.01436	q0.45414
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.01630	q0.01904	q0.08427	q0.01436	q0.45414

/Summf chaJges &ill not ve ammicawle to diJect access nuJchases all otheJ chaJges &ill ve assessed.

OTHER ENERGY CHARGES: q PeJ * Wh

PPPC ⁶	q0.00248
TaHs j p ^{es7}	q0.00110
V (P BTV Camital PJoect	q0.00194
CEV A SuJchaJge8	
RPS	q0.00241
FRV V A" WV PV A	q0.00720
F(PV A	q0.01217
CalipJnia Clib ate CJedit)q34.91r
WildpJe	q0.01753
GRCV A	q0.02505

MINIMUM CHARGE

Will ve e\$ual to q0.850 neJ b eteJ, neJ daf

- 1 Base " Local GeneJation nJus Local TJansb ission j DistJiwution chaJges
- 2 BasAd= " Adustb ents to xBasek chaJges awove authoJized wJ the CPUC)can ve negative oJ npsitiver
- 3 TJans " TJansb ission ChaJges)SCE j CalipJnia Indemendent Sf steb OneJatoJ chaJgesr
- 4 Summf " Fuel j PuJchased Po&eJ costs incuJfjed in nJoviding eneJgf to custob eJs nJus GeneJation chaJges, ip anf .
- 5 Summf Ad= " Adustb ents to the xSummf k chaJges awove authoJized wJ the CPUC)can ve negative oJ npsitiver
- 6 PPPC " Puwlic PuJmose ChaJges to pund nuwlic goods nJogJab s authoJized wJ the CPUC including, the CEC Jene&awle technologies, Rj D and deb onstJation nJogJab s, lo& incob e eneJgf eppiciencf nJogJab s, eneJgf eppiciencf , solaJ initiative and the lo& incob e naf b ent assistance)CAREr nJogJab
- 7 TaHs j " Puwlic Utilities Cob b ission Reib wuJseb ent SuJchaJge descJiwed in Schedule No. UF-E nJus the
- 8 Fees EneJgf Cob b ission SuJchaJge that has ween estawished wJ the CalipJnia EneJgf Cob b ission

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Advice LetteJ No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed yulf 24, 2025
Eppective Senteb weJ 1, 2025
Resolution No.

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaws, Located at 31 Camp Oaws - 3x, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day k0.2x0

DEMAND CHARGES

Summer Maximum Demand (k per w\$ per meter per month) k10.x4

\$ inter Maximum Demand (k per w\$ per meter per month) k10.x4

ENERGY CHARGES* k Per w\$ h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered K\$ h	k0.257x7	k0.01630	k0.01904	k0.07639	k0.01436	k0.3x396
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered K\$ h	k0.257x7	k0.01630	k0.01904	k0.07639	k0.01436	k0.3x396

(I)

(I)

8 Supply charges * will not be applicable to direct access purchases, all other charges * will be assessed.

OTHER ENERGY CHARGES: k Per w\$ h

PPPC⁶ k0.0024x

Taxes q fees⁷ k0.00110

M/ P BTM Capital Project k0.00194

RPS k0.00241

FRMMAH\$ MPMA k0.00720

F/ PMA k0.01217

\$ wildfire k0.01753

GRCMA k0.02505

MINIMUM CHARGE

\$ will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission q Distribution charges
- 2 BasAdj& = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE q California Independent System Operator charges)
- 4 Supply = Fuel q Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj& = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes q Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

SghedVle No. SL
STREET LIGHTING SER(ICE

APPLICABILITY

Amndigawle to b Vc iginal oJ nVwligstJeets, hiuhx af ac d oVtdooJ liuhtic u seJvige sVmmied pJob oveJhead lices x heJe the Vtilitf ox cs ac d b aic taics all the ekVinb ect.

TERRITORY

Biu BeaJ LaW ac d vigic itf , Sac BeJcaJdic o CoVc tf .

RATES

DVsWto Dax c SeJvige

SeJvige x ill we pJob dVsWto daf liuht goctJolled wf nhotoGells ac d JesVltic u ic amJo\$ib atelf 4,165 wJcic u hoVJs neJ f eaJ.

LiuhT Eb ittici Diode)LEDr

All lab ms aJe 47 8 att, 4,-00 LVb ecs, havic u a 0.52635 V\$ h eceJuf Vse neJ daf .

SERVICE CHARGES

* neJ aggoVct neJ daf *0.240

FIXED CHARGES

* neJ daf neJ lab m *0.46472

ENERGY CHARGES PeJ V\$ h**

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All K8 h estib ated	*0.51076	*0.01630	*0.01904	*0.05-6-	*0.01436		*0.61914
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All K8 h estib ated	*0.51076	*0.01630	*0.01904	*0.05-6-	*0.01436		*0.61914

qSVmIf ghaJues x ill cot we amndigawle to diJegt agcess nVJghases, all otheJ ghaJues x ill we assessed.

OTHER ENERGY CHARGES: * PeJ V\$ h

PPPC⁶ *0.0024-
Ta\$es / pes⁷ *0.00110
& MP BT& Camital PJoldgt *0.00194
RPS *0.00241
FR& & Aj 8 & P& A *0.00720
FMP& A *0.01217
8 ildpJe *0.01753
GRC& A *0.02505

MINIMUM CHARGE

8 ill we ekVal to the SeJvige ChaJue neJ b eteJ, neJ daf

- 1 Base = Logal GeceJatioc nVs Logal TJacsb issioc / DistjiwVtioc ghaJues
- 2 BasAdH = AdWstb ectst to "Base" ghaJues awove aVthoJized wf the CPUC)gac we ceuative oJ nsotiver
- 3 TJacs = TJacsb issioc ChaJues)SCE / CalipJcia Ic denec dect Sf steb OnreJatoJ ghaJuesr
- 4 SVmIf = FVel / PVJghased Pox eJ gosts ic gVJjed ic nJovidic u eceJuf to gVstob eJs nVs GeceJatioc ghaJues, ip acf .
- 5 SVmIf AdH = AdWstb ectst to the "SVmIf " ghaJues awove aVthoJized wf the CPUC)gac we ceuative oJ nsotiver
- 6 PPPC = PVwlig PVJmose ChaJues to pVc d nVwliguoods nJouJab s aVthoJized wf the CPUC ic gVdicu, the CEC Jecex awle teghc olouies, R/ D ac d deb ocstJatioc nJouJab s, lox ic gob e eceJuf eppigecgf nJouJab s, eceJuf eppigecgf , solaJ ic itiative ac d the lox ic gob e nuf b ect assistacge)CAREr nJouJab
- 7 Ta\$es / Fees = PVwlig Utilities Cob b issioc Reib wJseb ect SVJghaJue desgjiwed ic SghedVle No. UFrE nVs the EceJuf Cob b issioc SVJghaJue that has weec estawished wf the CalipJcia EceJuf Cob b issioc.

)Coc tic Vedr

Advige LetteJ No. 522rE
Degisioc No. D.25r01r007

Issued By
Paul Marconi
President

Date Filed yWlf 24, 2025
Eppigive Senteb weJ 1, 2025
ResolVtioc No.

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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(Continued)

Advice Letter No. 522-E

Decision No. D.25-01-007

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