



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 525-E

Tier Designation: 1

Subject of AL: Tariff Sheet Revisions

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 11/3/25

No. of tariff sheets: 36

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com;

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

October 2, 2025

Advice Letter No. 525-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: Tariff Sheet Revisions

PURPOSE

BVES submits this Tier 1 advice letter to update and clarify the description of each of the existing temporary surcharges that are listed on its rate schedule tariff sheets, which are administrative in nature and are intended solely to provide the description of the surcharge. This will be the only change that BVES is adding to its rate schedule tariff sheets. There are no rate changes, terms or conditions being made by this advice letter.

NON-SUBSTANTIVE CHANGES

BVES has made a necessary correction to add back Part MM to the Fire Risk Mitigation Memorandum Account Preliminary Statement consistent with Advice Letter 352-E and added the following descriptions to the rate schedule tariff sheets listed in Attachment A:

- MHP BTM Capital Project = Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD
- RPS = Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS
- FRMMA/WMPMA = Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR
- FHPMA = Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W
- Wildfire = Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007
- GRCMA = Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective November 3, 2025.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Jenny Au, Energy Division
Michael Campbell, California Public Advocates Office
Scott Logan, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3645-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3624-E
3646-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 2	3319-E*
3647-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 3	
3648-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3625-E
3649-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 2	1838-E
3650-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3626-E
3651-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 2	1840-E
3652-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3627-E
3653-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 2	1842-E
3654-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 3	1843-E
3655-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3628-E
3656-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 2	3297-E
3657-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 3	1846-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3658-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3629-E
3659-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 2	3299-E
3660-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 3	1849-E
3661-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3630-E
3662-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 2	3321-E*
3663-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 3	3322-E*
3664-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3631-E
3665-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 2	3324-E*
3666-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 3	3325-E*
3667-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3632-E
3668-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 2	3599-E
3669-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3633-E
3670-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 2	3328-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3671-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 3	3286-E*
3672-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3635-E
3673-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 3	3331-E*
3674-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3636-E
3675-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 2	3290-E*
3676-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3637-E
3677-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 2	1868-E
3678-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3638-E
3679-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 2	2709-E
3680-E	PRELIMINARY STATEMENTS FIRE RISK MITIGATION MEMORANDUM ACCOUNT Sheet 1	2768-E
3681-E	Table of Contents Sheet 1	3639-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.01630	\$0.01904	\$0.05944	\$0.01436	\$0.38862
Remaining KWh	\$0.27948	\$0.01630	\$0.01904	\$0.09916	\$0.01436	\$0.42834
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.01630	\$0.01904	\$0.05944	\$0.01436	\$0.38862
Remaining KWh	\$0.27948	\$0.01630	\$0.01904	\$0.09916	\$0.01436	\$0.42834

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00248
Taxes & fees ⁷	\$ 0.00110
MHP BTM Capital Project ⁸	\$ 0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
California Climate Credit	(\$ 34.91)
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

(T)
|
(T)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. A-1
GENERAL SERVICE - SMALL

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K	
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	(T)
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(D)(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

- Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
- Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.

Schedule No. A-1
GENERAL SERVICE - SMALL

5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(T)
|
(T)

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.01630	\$0.01904	\$0.05472	\$0.01436	\$0.38550
Remaining KWh	\$0.28108	\$0.01630	\$0.01904	\$0.08987	\$0.01436	\$0.42065
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.01630	\$0.01904	\$0.05472	\$0.01436	\$0.38550
Remaining KWh	\$0.28108	\$0.01630	\$0.01904	\$0.08987	\$0.01436	\$0.42065

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- | | | |
|---|-----------|---|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K |

(T)
|
(T)

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	(D)(T)
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

Snhedgle No. A83
GENERAL SERuICE 8LARGE

APPLICABILITY

Af f lina) le to all ce- e(al f ome(se(vine i- nlgdi- c licti- c a- d f ome(mhose b o- thlp b ete(ed wayib gb Deb a- d is 50 xk to 200 xk as deri- ed i- Sf enrial Co- ditio- 5 o(, a) se- t f (of e(b ete(ed histo(p is estib ated) p BuEs to) e 50 xk) gt less tha- 200 xk . A- p ngstob e(se(ved g- de(this snhedgle mhose b ete(ed wayib gb Deb a- d is 200 xk o(c(eate(ro(a- p th(ee b o- ths dg(i- c the f (enedi- c tmelve b o- ths o(, is estib ated) p BuEs to) e 200 xk o(c(eate(ro(a- p th(ee b o- ths dg(i- c the f (enedi- c tmelve b o- ths is i- elici) le ro(se(vine g- de(this (ate snhedgle a- d b gst taxe se(vine g- de(eithe(the A84 TOU o(A85 TOU (ate snhedgle, no- siste- t mith the Af f lina) ilitp f a(ac af hs ro(those (ates.

TERRITORY

Bic Bea(Laxe a- d vini- itp, Sa- Be(- a(di- o Cog- tp.

RATES

SERVICE CHARGES

Pe(wete(, f e(dap

W7.95

DEMAND CHARGES

Sgb b e(wayib gb Deb a- d Wf e(xk f e(b ete(f e(b o- thM

¥0.54

k i- te(wayib gb Deb a- d Wf e(xk f e(b ete(f e(b o- thM

¥0.54

ENERGY CHARGES* WPe(xk h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Fi(st 657.5 Kk h dap	W0.29371	W0.01630	W0.01904	W0.0\$2\$2	W0.01436	W0.42623
Reb ai- i- c Kk h	W0.29371	W0.01630	W0.01904	W0.13999	W0.01436	W0.4\$340
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Fi(st 657.5 Kk h dap	W0.29371	W0.01630	W0.01904	W0.0\$2\$2	W0.01436	W0.42623
Reb ai- i- c Kk h	W0.29371	W0.01630	W0.01904	W0.13999	W0.01436	W0.4\$340

* Sgf f lp nha(ces mill - ot) e af f lina) le to di(ent anness f g(nhases all othe(nha(ces mill) e assessed.

** This daily allowance is equivalent to average or 20,000 xk h/b o- th

OTHER ENERGY CHARGES: WPe(xk h

PPPC⁶

W0.0024\$

Tayes & rees⁷

W.00110

wHP BTw Caf ital P(ojents\$

W.00194

RPS⁹

W000241

$$\text{FRw w A/k w Pw A}^{10}$$

W0.00720

FHP_w A¹¹

W.01217

 $k \text{ ildri}(e^{12}$

W01753

GRC_w A¹³

W0.02505

MINIMUM CHARGE

kill) equal to the Se(vine

- 1 Base = Loral Ge-e(atio- f lgs Loral T(a-sb issio- & Dist(i) gtiio- rha(ces
2 BasAdj = Adjgstb e- ts to "Base" rha(ces a) ove agtho(ized) p the CPUC Vra-) e- ecative o(f ositiveM
3 T(a-s = T(a-sb issio- Cha(ces SCE & Caliro(- ia I- def e- de- t Spsteb Of(eato(rha(cesM
4 Sgf f lp = Fgel & Pg(nhased Pome(nsts i- ng((ed i- f (ovidi- c e- e(cp to ngstob e(s f lgs Ge-e(atio- rha(ces, ir
a- p.
5 Sgf f lpAdj = Adjgstb e- ts to the "Sgf f lp" rha(ces a) ove agtho(ized) p the CPUC Vra-) e- ecative o(f ositiveM
6 PPPC = Pg) linPg(f ose Cha(ces to rg- d f g) lincoods f (oc(ab s agtho(ized) p the CPUC i- nlgdi- c, the CEC
(e- ema) le tenh- olocies, R&D a- d deb o- st(atio- f (oc(ab s, lom i- nob e- e- e(cp errinie- np f (oc(ab s,
a- d the lom i- nob e- f apb e- t assista- re VCAREM (oc(ab as desr(i) ed i- P(elib i- a(p Stateb e- t Pa(t K
7 Tayes & = Pg) linUtilities Cob b issio- Reib) g(seb e- t Sg(rha(ce desr(i) ed i- Srhedgle No. UF&E f lgs the
Fees E- e(cp Cob b issio- Sg(rha(ce that has) ee- esta) lished) p the Caliro(- ia E- e(cp Cob b issio- .

VTM

VTM

VTM

Co- ti- gedM

Advine Lette(No. 5258E
Denisio- No.

Issued By
Paul Marconi
President

Date Filed Onto) e(2, 2025
Errerive Noveb) e(3, 2025
Resolgtio- No.

Schedule No. A-3
GENERAL SERVICE - LARGE

8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	(T)
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	

SPECIAL CONDITIONS

1. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.

Srnhedgle No. A84 TOU
GENERAL SERuICE 8TIV E8OF8USE

APPLICABILITY

Ammlinar le to all ce-e)al nmp e) se)vine ngstof e)s i-rlgdi- c lichti- c a- d nmp e), p hose f o- thlwf ete)ed V ayif gf Def a- d, as deli- ed i- Smerial Co- ditio- 5 o), ar se- t n)one) f ete)ed histo)wis estif ated r wBu ES, to re 200 xk rgt less tha- 500 xk . A- w ngstof e) se)ved g- de) this srnhedgle p hose f ete)ed V ayif gf Def a- d is 500 xk o) c)ate) to a- wth)ee f o- ths dg)i- c the n)eredi- c tp elve f o- ths o), is estif ated r wBu ES to re 500 xk o) c)ate), is i- elicir le to se)vine g- de) this)ate srnhedgle a- d f gst tax se)vine g- de) eithe) the W&S TOU Sero- da)w\$ o) the W&S TOU P)if a)w\$)ate srnhedgle, no- siste- t p ith the Ammlinar ilitw n)ac)anhs to those)ates.

TERRITORY

Bic Bea) Laxe a- d vini- itw Sa- Be)- a)di- o Cog- tw

RATES

SERVICE CHARGES

Pe) V ete), ne) daw *19.47

DEMAND CHARGES

V o- thlwNo- TOU V ayif gf Def a- d Mne) xk ne) f ete) ne) f o- th(*0.00
Sgf f e) V o- th O- 8Peax SgmmlwMne) xk ne) f ete) ne) f o- th(*0.00
Sgf f e) V o- th O- 8Peax Base Mne) xk ne) f ete) ne) f o- th(*11.q7
k i- te) V o- th O- 8Peax SgmmlwMne) xk ne) f ete) ne) f o- th(*0.00
k i- te) V o- th O- 8Peax Base Mne) xk ne) f ete) ne) f o- th(*11.q7

ENERGY CHARGES Pe) xk h**

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
O- 8neax	*0.2132q	*0.01630	*0.01904	*0.11179	*0.01436	*0.37477
V id8neax	*0.2132q	*0.01630	*0.01904	*0.0q751	*0.01436	*0.35049
Oh8neax	*0.2132q	*0.01630	*0.01904	*0.07133	*0.01436	*0.33431
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
O- 8neax	*0.2132q	*0.01630	*0.01904	*0.11179	*0.01436	*0.37477
V id8neax	*0.2132q	*0.01630	*0.01904	*0.0q751	*0.01436	*0.35049
Oh8neax	*0.2132q	*0.01630	*0.01904	*0.07133	*0.01436	*0.33431

/Sgmmlw)ces p ill - ot re ammlinar le to di)ent aness ng)rhases all othe) rha)ces p ill re assessed.

OTHER ENERGY CHARGES: * Pe) xk h

PPPC⁶ *0.0024q
Tayes & fees⁷ *0.00110
V HP BTV Canital P)ojent⁸ *0.00194
RPS⁹ *0.00241
FRV V A=k V PV A¹⁰ *0.00720
FHPV A¹¹ *0.01217
k ildli)e¹² *0.01753
GRCV A¹³ *0.02505

MINIMUM CHARGE

k ill re e" gal to the Se)vine Cha)ce ne) f ete), ne) daw nlg\$ *3.00 ne) Kk f gltinidied r wth e Co- t)ant Def a- d
1 Base " Loral Ge- e)atio- nlg\$ Loral T)a- sf issio- & Dist)ir gtio- rha)ces
2 BasAdj " Adjgstf e- ts to VBase\$ rha)ces ar ove agtho)ized r wth e CPUC Ma- re - ecative o) n)ositive(
3 T)a- s " T)a- sf issio- Cha)ces MCE & Calib)- ia I- deme- de- t Swtef One)ato) rha)ces(
4 Sgmmlw " Fgel & Pg)rhased Pop e) nosts i- ng))ed i- n)ovidi- c e- e)cwto ngstof e)s nlg\$ Ge- e)atio- rha)ces, iba- w
5 SgmmlwAdj " Adjgstf e- ts to the Vsgmmlw\$ rha)ces ar ove agtho)ized r wth e CPUC Ma- re - ecative o) n)ositive(
6 PPPC " PgrlinPg)nose Cha)ces to lg- d ngrlincoods n)oc)af s agtho)ized r wth e CPUC i- rlgdi- c, the CEC
)e- ep ar le terh- olocies, R&D a- d def o- st)atio- n)oc)af s, lop i- nof e- e-e)cwcltine- nwn)oc)af s, a- d the
lop i- nof e- maw e- t assista- re MARE(n)oc)af as desn)ired i- P)elif i- a)wStatef e- t Pa)t K
7 Tayes & Fees " PgrlinUtilities Cof f issio- Reif rg)sef e- t Sg)rha)ce desn)ired i- Srnhedgle No. UF8E nlg\$ the E- e)cw
Cof f issio- Sg)rha)ce that has ree- estar lished r wth e Calib)- ia E- e)cwCof f issio-

Mto- ti- ged(

Advine Lette) No. 5258E
Denisio- No. _____

Issued By
Paul Marconi
President

Date Filed Ontore) 2, 2025
Eltentive Novef re) 3, 2025
Resolgtio- No. _____

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak	4:00 p.m. to 10:00 p.m. Summer
	5:00 p.m. to 10:00 p.m. Winter
Mid-Peak	7:00 a.m. to 4:00 p.m. Summer
	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight Winter
Off-Peak	All other hours

Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

- Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
- Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
- On-Peak Supply Demand: The On-Peak Supply Demand shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Supply Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or, when the customer's meter has not recorded an On-peak Demand, the Supply Demand Charge may be established at 75 percent of the customer's highest On-peak Demand reading in the past two years.

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

SPECIAL CONDITIONS (CONTINUED)

7. On-Peak Base Demand: The On-Peak Base Demand Charge shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Base Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded an On-Peak Demand, the Base Demand Charge may be established at 75 percent of the customer's highest On-Peak Demand reading in the past two years.
8. Maximum Non-TOU Billing Demand: The Maximum (non-TOU) Billing Demand shall be the kilowatts of Maximum Demand occurring in any hour during the billing period determined to the nearest kW, as indicated in Special Condition 5, multiplied by the Maximum Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Maximum Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.01630	\$0.01904	\$0.08270	\$0.01436		\$0.19309
Mid-peak	\$0.06069	\$0.01630	\$0.01904	\$0.05265	\$0.01436		\$0.16304
Off-peak	\$0.06069	\$0.01630	\$0.01904	\$0.03965	\$0.01436		\$0.15004
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.01630	\$0.01904	\$0.08077	\$0.01436		\$0.19116
Mid-peak	\$0.06069	\$0.01630	\$0.01904	\$0.05141	\$0.01436		\$0.16180
Off-peak	\$0.06069	\$0.01630	\$0.01904	\$0.03868	\$0.01436		\$0.14907

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

(T)
|
(T)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA

(D)(T)

(T)

SPECIAL CONDITIONS

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated.
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
3. Contract Demand: Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

SPECIAL CONDITIONS (CONTINUED)

Time Periods are defined as follows:

- | | SUMMER | WINTER |
|-----------|-------------------------|---|
| ON-PEAK: | 4:00 p.m. to 10:00 p.m. | 5:00 p.m. to 10:00 p.m. |
| MID-PEAK: | 7:00 a.m. to 4:00 p.m. | 6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight |
| OFF-PEAK: | All other hours. | All other hours. |
5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
 6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
 7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
 8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
 9. Interruptible Option
 10. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
 11. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
 12. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
 13. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
 14. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
 15. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
 16. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

(T)

(T)

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.01630	\$0.01904	\$0.10598	\$0.01436	\$0.26711
Mid-peak	\$0.11143	\$0.01630	\$0.01904	\$0.08137	\$0.01436	\$0.24250
Off-peak	\$0.11143	\$0.01630	\$0.01904	\$0.06495	\$0.01436	\$0.22608
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.01630	\$0.01904	\$0.06467	\$0.01436	\$0.22580
Mid-peak	\$0.11143	\$0.01630	\$0.01904	\$0.04186	\$0.01436	\$0.20299
Off-peak	\$0.11143	\$0.01630	\$0.01904	\$0.03198	\$0.01436	\$0.19311

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

(T)
|
(T)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. A-5 TOU Secondarm
Tiy e-OMUse Service V etered At Holtages less than 4,160 KH)

RATES Continued)

ENERGY CHARGES* f Per \$k h VContinued)

1	Base	WLocal Generation =lus Local Transy ission p Distribution charges	
2	BasAd&	WAd&sty ents to j Base" charges above authori"ed bmthe CPUC V can be negative or =ositive)	
3	Trans	WTransy ission Charges SCE p CaliMnria Inde=endent Snstey O=erator charges)	
4	Su==lm	WFuel p Purchased Poz er costs incurred in =roviding energmt to custoy ers =lus Generation charges, iMnm	
5	Su==lmAd&	WAd&sty ents to the j Su==lnf" charges above authori"ed bmthe CPUC V can be negative or =ositive)	
6	PPPC	WPublic Pur=ose Charges to Mnd =ublic goods =rogray s authori"ed bmthe CPUC including, the CEC renez able technologies, Rp D and dey onstration =rogray s, loz incoy e energmeMtiencm =rogray s, and the loz incoy e =any ent assistance VCARE) =rogray s as described in Preliy inarm Statey ent Part K	V)
7	Taves p Fees	WPublic Utilities Coy y ission Reiy bursey ent Surcharge described in Schedule No. UF-E =lus the Energmcoy y ission Surcharge that has been established bmthe CaliMnria Energmcoy y ission	
x	(8 P BT(WCharge to recover (obilehoy e Par\$ Benond the (eter conversion =ro&cts as described in	V)V)
	Ca=ital Pro&ct	Preliy inarmStatey ent Part DD	
9	RPS	WCharge to recover under-collected balance in the Renez ables PortMlio Standard (ey oranduy Account as authori"ed in CPUC Decision No. 25-01-007 and described in Preliy inarmStatey ent Part SS	
10	FR((A/k (P (A	WCharge to recover increy ental costs incurred through (arch 31, 2022 Mr z ildMfe y itigation as authori"ed in CPUC Decision No. 25-01-007 and described in Preliy inarmStatey ent Part ((and Part RR	
11	F8 P(A	WCharge to recover increy ental costs incurred Mr Mfe ha"ard =revention as authori"ed in CPUC Decision No. 25-01-007 and described in Preliy inarmStatey ent Part k	
12	k ildMfe	WCharge to recover ay ounts incurred betz een (arch 31, 2022 and Decey ber 31, 2022 Mr z ildMfe y itigation as authori"ed bmCPUC Decision No. 25-01-007	
13	GRC(A	WCharge to recover ay ounts in the General Rate Case (ey oranduy Account as authori"ed bm CPUC Decision No. 25-01-007 and described in the Preliy inarmStatey ent Part AAA	V)

SPECIAL CONDITIONS

- Service connection having been y ade, the custoy er is not =ery itted to increase load above the Contract Dey and Vee S=ecial Condition 3 below) z ithout Mfst notimng BHES at least one damin advance. In addition, the custoy er y ust notimthe coy =anmz hen increasing load at y ore than 1,000 \$k =er hour. Should such coy y unication not taSe =lace, the custoy er y ambe assessed additional costs to y eet the load and iMthe custoy er does not achieve the increase in load at the =ace estiy ated it y amalso be assessed an ewtra cost iMBHES incurs additional costs as a result oMf issing the scheduled load that z as caused bmsuch scheduling the custoy er's load at soy ething other than coy y unicated.
- (awiy uy Dey and: The y awiy uy dey and in anmy onth, a==licable to Firy Service load, shall be the y easured y awiy uy average \$iloz att in=ut, indicated or recorded bminstry ents, during ann15-y inute y etered interval in the y onth.
- Contract Dey and: Is the dey and detery ined, at BHES o=tion, bman engineering evaluation oMthe connected load or as the highest recorded billing dey and in the =ast Mfe ears.
- Billing Dey and: The Billing Dey and shall be the \$iloz atts oM awiy uy Dey and; On-Pea\$ Dey and and (id=ea\$ Dey and as indicated in S=ecial conditions 2, 6 and 7 and z ill be y ulti=lied bmthe a==ro=riate =rice =er \$k to coy =ute the dey and coy =onent oMthe bill. 8 oz ever, z hen BHES detery ines the custoy er's y eter z ill record little or no energmse Mr ewtended =eriods oMf y e or z hen the custoy er's y eter has not recorded a (awiy uy Dey and in the =receding eleven y onths, Dey and Charges y ambe established at 50 =ercent oMthe connected load, Vee Contract Dey and).

Tiy e Periods are deMhed as Mlloz s:

	SU((ER	k INTER
ON-PEAK:	4:00 =y . to 10:00 =y .	5:00 =y . to 10:00 =y .
(ID-PEAK:	7:00 a.y . to 4:00 =y .	6:00 a.y . to 5:00 =y . p 10:00 =y . to (idnight
OFF-PEAK:	All other hours.	All other hours.

VContinued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
EMActive Novey ber 3, 2025
Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

SPECIAL CONDITIONS (CONTINUED)

Seasons are defined as follows:

- The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.
5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
 6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
 7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
 8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
 9. Interruptible Option
 10. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
 11. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
 12. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
 13. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
 14. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
 15. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
 16. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

(T)
|
(T)

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$ 0.00194	(T)
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
California Climate Credit	(\$ 34.91)	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	(T)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K	(T)
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(D)(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "D" will be required to show proof of satisfying Special Condition 1 above and may be required to sign a form that declares that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

SPECIAL CONDITIONS (Continued)

4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

<u>BASELINE QUANTITIES (Per kWh Per Day)</u>		
	<u>Base Allowance (kWh)</u>	<u>All-Electric Allowance (kWh)</u>
Summer	10.52	10.52
Winter	10.52	29.13

5. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 6.
6. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
9. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00815	\$0.00952	\$0.02543	\$0.00718	\$0.14497
Tier #2	\$0.10866	\$0.00815	\$0.00952	\$0.04124	\$0.00718	\$0.17475
Tier #3 Remaining	\$0.12068	\$0.00815	\$0.00952	\$0.10029	\$0.00718	\$0.24582
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00815	\$0.00952	\$0.02543	\$0.00718	\$0.14497
Tier #2	\$0.10866	\$0.00815	\$0.00952	\$0.04124	\$0.00718	\$0.17475
Tier #3 Remaining	\$0.12068	\$0.00815	\$0.00952	\$0.10029	\$0.00718	\$0.24582

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$0.00194	(T)
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
California Climate Credit	(\$34.91)	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	(T)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program	(T)
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.	
8	MHP BTM	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(D)(T)
9	Capital Project RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WM PMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. Employee is defined for the purpose of this Schedule as one who has been employed in a permanent full time position by BVES for six months or more, and retirees, or spouses of deceased employees of the Company.
2. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
3. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)

	<u>Base Allowance</u> (kWh)	All-Electric Allowance (kWh)
Summer	10.52	10.52
Winter	10.52	29.13

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

SPECIAL CONDITIONS (Continued)

4. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source.
5. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
8. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(T)

(T)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC – Low Income ⁶	\$0.00008	
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project – Low Income ⁸	\$0.00155	(T)
RPS ⁹	\$0.00193	
FRMMA/WMPMA ¹⁰	\$0.00576	
FHPMA ¹¹	\$0.00974	
California Climate Credit	(\$ 34.91)	
Wildfire ¹²	\$0.01402	
GRCMA ¹³	\$0.02004	(T)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K (T)
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DLI" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2026 to May 31, 2026	
No. of Person In Household	Total Gross Annual Income*
1-2	\$42,300
3	\$53,300
4	\$64,300
5	\$75,300
6	\$86,300
7	\$97,300
8	\$108,300
Each Additional Person	\$11,000
*Upper Limit Calculations = 200% of Federal Poverty Guidelines	

4. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required every two years and may be required at the Company's discretion.
5. An applicant for new service shall pay a service establishment charge as shown on Schedule No. SSC.

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-0q-024.

TERRITORY

Big Bear La8e and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

k0.2q0

ENERGY CHARGES* k Per 8w h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.1q939	k0.01630	k0.01904	k0.050q5	k0.01436	k0.2q994
Tier \$2	k0.21732	k0.01630	k0.01904	k0.0q24q	k0.01436	k0.34950
Tier \$3 Remaining	k0.24135	k0.01630	k0.01904	k0.2005q	k0.01436	k0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.1q939	k0.01630	k0.01904	k0.050q5	k0.01436	k0.2q994
Tier \$2	k0.21732	k0.01630	k0.01904	k0.0q24q	k0.01436	k0.34950
Tier \$3 Remaining	k0.24135	k0.01630	k0.01904	k0.2005q	k0.01436	k0.49163

#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 8w h* day

###130/ of baseline allox ance includes use betx een 3.29 8w h* day up to 4.27 8w h* day

OTHER ENERGY CHARGES: k Per 8w h

PPPC ⁶	k0.0024q
Ta%es & fees ⁷	k0.00110
MHP BTM Capital Project ⁸	k0.00194
RPS ⁹	k0.00241
FRMMA* w MPMA ¹⁰	k0.00720
FHPMA ¹¹	k0.01217
California Climate Credit	(k34.91)
w ildfire ¹²	k0.01753
GRCMA ¹³	k0.02505

(T)
|
(T)

MINIMUM CHARGE

will be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K	(T)
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(D)(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WM PMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DM" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)
Summer 3.29 kWh Winter 3.29 kWh

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

SPECIAL CONDITIONS (CONTINUED)

4. Seasons a(e defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A year (or a calendar year) is defined as the period of time that covers the seasonal change in the weather (the winter season) and the summer season.
5. Multiplier (in determining the multiplier) it is the (seasonal) multiplier of the cost of (to advise the Utility) within 15 days following any change in the multiplier (or single-line multiplier) of accommodations on the fee.
6. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry (rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-line multiplier accommodation) are considered as domestic usage.
7. Exclusions: Electrical equipment (non-domestic equipment) such as (cooling houses,) (oading houses, do (f ito (ies, (est hof es, f ilita (p) a ((ac' s, t (ansient t (aile (ya (' s, sto (es, (estau (ants, se (vice stations, and other similar (esta) lishf ents f ust) e seya (atelp f ete (ed and) illed unde (the General Service Schedule No.
8. A-1, A-2, A-3 or (A-4 TOU. Direct Access Customer (s) (receive Delivery Service) of BVES and you (chase) (en (gp hof an En (gp Se (vice P (ovide (. Such a customer (s) bill is computed as the sum of the charges for (shomn on page 1 e: cept the "Supply" and "Supply Adj" (ate of yonents shomn in coluf ns 4 & 5 a (e su) t (acted) e b (e the) illing dete (f inants a (e f ulty lied) p the (ate to cof yute the) ill.
9. Supply of Baseline Allowance - Like Supply (of Devices) Eligible (for) (essential customer (s) (for) (ap) (e) allowed an additional (baseline) quantity of electricity in increments of 16.5' kWh (per) (day) (for) (the) (household) (regulation) (equipment) (the) (use) (of) (the) (supply) (of) (equipment) (which) (utilizes) (mechanical) (or) (artificial) (means) (to) (sustain, (to) (e, (of) (supply) (a) (vital) (function, (of) (mechanical) (equipment) (which) (is) (relied) (upon) (for) (the) (operation) (of) (the) (household) (and) (outside) (of) (the) (household) (is) (a) (legitimate) (or) (quadrilateral) (of) (a) (fe) (of) (the) (household) (has) (a) (con) (of) (used) (if) (for) (one) (step) , such as (yearly) (living) (with) (AIDS). Eligible customer (s) shall (for) (a) (e) (application) (to) (BVES) (that) (use) (of) (an) (essential) (like) (supply) (of) (device) (is) (equipment). BVES (for) (ap) (additional) (equipment) (that) (the) (customer) (of) (provide) (BVES) (with) (a) (letter, (accept) (a) (letter) (to) (BVES, (for) (a) (medical) (doctor) (or) (osteopath) (licensed) (to) (practice) (medicine) (in) (the) (State) (of) (California), (describing) (the) (equipment) (of) (such) (like) (supply) (of) (device. BVES (for) (ap) (equipment) (a) (new) (or) (renamed) (application) (and) (of) (certificate) (when) (needed) (in) (the) (opinion) (of) (BVES).
10. California Climate Change (edit) A self-annual (edit) (of) (the) (State) (of) (California) (to) (light) (climate) (change). This (edit) (will) (be) (applied) (to) (each) (household) (of) (customer) (s) (receiving) (service) (under) (this) (schedule) (at) (the) (time) (the) (California) (Climate) (Change) (is) (dis) (used). Any California Climate Change (edit) (not) (consumed) (in) (the) (year) (in) (which) (the) (edit) (is) (applied) (will) (roll) (over) (to) (each) (subsequent) (year) (until) (the) (edit) (is) (fully) (consumed).

/T8
/T8

Sched* le No. Du S
DOu ESTIC SERMICE - u ULTI-FAu ILV ACCOu u ODATION - SUBu ETERED

ENERGY CHARGES* mPe) \$k h YContin* ed(

C. Occ* Wed sWices =* alilping as &Seasonal j)esidences the bollo“ ing rasic ene)gp)ates aWwp

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	n0.32017	n0.01630	n0.01904	n0.0“427	n0.01436	n0.45414
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	n0.32017	n0.01630	n0.01904	n0.0“427	n0.01436	n0.45414

ZS* Wwp cha)ges “ ill not re aWwicar le to di)ect access W)chases all othe) cha)ges “ ill re assessed

The n* f re) obocc* Wed sWices obeach tpWe ar ove “ ill re)eWb)ted rp the c* stof e) to the Utilitp to re * sed as the u * ltiWie) Yee SWcial Condition 2(in the rilling Wjocess. Baseline allo“ ances “ ill re f * ltiWied rp the n* f re) ob occ* Wed sWices)eWb)ted in each catego)p.

OTHER ENERGY CHARGES: mPe) \$k h

PPPC ⁶	n0.0024“	
PPPC – Lo“ Incof e ⁶	n0.0000“	
Tayes w fees ⁷	n0.00110	
u x P BTu CaWtal P)o&ct“	n0.00194	Y(
u x P BTu CaWtal P)o&ct – Lo“ Incof e“	n0.00155	
RPS ⁹	n0.00241	
FRu u AHk u Pu A ¹⁰	n0.00720	
Fx Pu A ¹¹	n0.01217	
RPS – Lo“ Incof e ⁹	n0.00193	
FRu u AHk u Pu A – Lo“ Incof e ¹⁰	n0.00576	
Fx Pu A – Lo“ Incof e ¹¹	n0.00974	
Calib)nia Clif ate C)edit	Yn\$4.91(
k ildb)e ¹²	n0.01753	
k ildb)e – Lo“ Incof e ¹²	n0.01402	
GRCu A ¹³	n0.02505	
GRCu A – Lo“ Incof e ¹³	n0.02004	Y(

MINIMUM CHARGE

k ill re e=* al to the Se)vice Cha)ge Wb) f ete), Wb) dap

- 1 Base / Local Gene)ation W*s Local T)ansf ission w Dist)ir* tion cha)ges
- 2 BasAdj8 / Ad&stf ents to &Basej cha)ges ar ove a* tho)iqed rp the CPUC Ycan re negative o) Wsitive(
- 3 T)ans / T)ansf ission Cha)ges YSCE w Calib)nia IndeVendent Spstef OWb)ato) cha)ges(
- 4 S* Wwp / F* el w P*)chased Po“ e) costs inc*))ed in Wjoviding ene)gp to c* stof e)s W*s Gene)ation cha)ges, ib anp.
- 5 S* WwpAdj8 / Ad&stf ents to the &S* Wwpj cha)ges ar ove a* tho)iqed rp the CPUC Ycan re negative o) Wsitive(
- 6 PPPC / P* rlic P*)Wse Cha)ges to b* nd W rlic goods Wjog)af s a* tho)iqed rp the CPUC incl* ding, the CEC)ene“ arle technologies, RwD and def onst)ation Wjog)af s, lo“ incof e ene)gp efficiencp Wjog)af s, and the lo“ incof e Wjpf ent assistance YCARE(Wjog)af as desc)ired in P)elif ina)pStatef ent Pa)t K
- 7 Tayes w Fees / P* rlic Utilities Cof f ission Reif r*)sef ent S*)cha)ge desc)ired in Sched* le No. UF-E W*s the Ene)gp Cof f ission S*)cha)ge that has reen estar lished rp the Calib)nia Ene)gp Cof f ission

YContin* ed(

Advice Lette) No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed Octor e) 2, 2025
Effective Novef re) 3, 2025
Resol* tion No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	

SPECIAL CONDITIONS (continued)

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.
4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.

Shedgle No. DO
DOu ESTIC SERVICE 8OTMER

APPLICABILITY

Applirable to - o- perma- e- t reside- ts for domestinsi- cle&phase servine, i- a si- cle&familwanno- modatio- . Does - ot applwto perma- e- t reside- ts, see Shhedgle yDx.

k here elertrinitwis fgr- ished for EV nharci- c, a ngstomer mawgse the Eletrtrin Vehinle SgpplwEWgipme- t (EVSE) as a sgbmeter to measgre EV nharc load, a- d a- nillarwEV nharc servine. All EVSE gsed for sgbmeteri- c pgrposes mgst meet the reWgireme- ts established i- the Plgc&- Eletrtrin Vehinle Sgbmeteri- c Protocol pgrsga- t to Denisio- 2280\$8024.

TERRITORY

Bic Bear La* e a- d viri- itw, Sa- Ber- ardi- o Cog- tw

RATES

SERVICE CHARGES

Per u eter, per daw

q0.2\$0

ENERGY CHARGES* q Per *k h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.01630	q0.01904	q0.0\$427	q0.01436	q0.45414
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.01630	q0.01904	q0.0\$427	q0.01436	q0.45414

/ Sgpplw nharc es & ill - ot be applirable to dirent amess pgrnhases all other nharc es & ill be assessed.

OTHER ENERGY CHARGES: q Per *k h

PPPC ⁶	q0.0024\$	
TaHs j fees ⁷	q0.00110	(T)
u MP BTu Capital Proert ⁸	q0.00194	(D)(T)
RPS ⁹	q0.00241	(T)
FRu u A" k u Pu A ¹⁰	q0.00720	
FMPu A ¹¹	q0.01217	
Califor- ia Climate Credit	(q34.91)	
k ildfire ¹²	q0.01753	
GRCu A ¹³	q0.02505	(T)

MINIMUM CHARGE

k ill be eWgal to q0.\$50 per meter, per daw

- 1 Base " Loral Ge- eratio- plgs Loral Tra- smissio- j Distribgtio- nharc es
- 2 BasAd= " Adgstm- ts to yBasex nharc es above agthorized bwthe CPUC (na- be - ecative or positive)
- 3 Tra- s " Tra- smissio- Charces (SCE j Califor- ia I- depe- de- t Swstem Operator nharc es)
- 4 Sgpplw " Fgel j Pgrnhased Po&er nosts i- ngrrd i- providi- c e- erc wto ngstomers plgs Ge- eratio- nharc es, if a- w
- 5 SgpplwAd= " Adgstm- ts to the ySgpplw nharc es above agthorized bwthe CPUC (na- be - ecative or positive)
- 6 PPPC " PgblinPgrpose Charces to fg- d pgblincoods procrams agthorized bwthe CPUC i- nlgdi- c, the CEC re- e&able tenh- olocies, Rj D a- d demo- stratio- procrams, lo& i- nome e- erc weffinie- nwprocrams, a- d the lo& i- nome pawme- t assista- re (CARE) procras as desnribed i- Prelimi- arwStateme- t Part K
- 7 TaHs j " Pgblin Utilities Commissio- Reimbgrseme- t Sgrnharc desnribed i- Shhedgle No. UF8E plgs the Fees E- erc wCommissio- Sgrnharc that has bee- established bwthe Califor- ia E- erc wCommissio-

(Co- ti- ged)

Advine Letter No. 5258E
Denisio- No. _____

Issued By
Paul Marconi
President

Date Filed Ontober 2, 2025
Effettive November 3, 2025
Resolgtio- No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
3. Minimum Charge: A minimum charge applied to the calculation of the total bill will be assessed when the sum of the standard energy, transmission and supply charges is less than the specified Minimum Charge.
4. Temporary Discontinuance of Service: Where the customer requests turn-off service for a term in excess of twelve months there will not be a charge for Temporary Discontinuance unless the customer requests reinstatement of service within less than twelve months after such service was discontinued. If the request is for less than twelve months of discontinuance, the customer will be required to pay all Minimum Charges which would have been billed if service had not been discontinued.
5. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

Shedgle No. GSD
GENERAL SERVICE 8DEV AND

APPLICABILITY

Lif ited to elent)inse)vire)e- de)ed to Caf mOaps, Lorated at 31 Caf mOaps 83w Bic Bea) Lape, Calib)- ia 92315.

TERRITORY

Bic Bea) Lape a- d vini- ity, Sa- Be)- a)di- o Cog- ty.

RATES

SERVICE CHARGES

Pe) V ete), ne) day x0.2w0

DEMAND CHARGES

Sgf f e) V akif gf Def a- d M ne) pW ne) f ete) ne) f o- th(x10.w4
Wi- te) V akif gf Def a- d M ne) pW ne) f ete) ne) f o- th(x10.w4

ENERGY CHARGES* x Pe) pWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All f ete)ed KWh	x0.257w7	x0.01630	x0.01904	x0.07639	x0.01436	x0.3w896
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All f ete)ed KWh	x0.257w7	x0.01630	x0.01904	x0.07639	x0.01436	x0.3w896

\$Sgmly nha)ces * ill - ot re amlinar le to di)ent anress ng)nhases, all othe) nha)ces * ill re assessed.

OTHER ENERGY CHARGES: x Pe) pWh

PPPC⁶ x0.0024w
Takes q fees⁷ x0.00110
V / P BTV Camital P)o&nt^w x0.00194
RPS⁹ x0.00241
FRV V AHWV PV A¹⁰ x0.00720
F/ PV A¹¹ x0.01217
Wildti)e¹² x0.01753
GRCV A¹³ x0.02505

MINIMUM CHARGE

Will re ej gal to the Se)vire Cha)ce ne) f ete), ne) day

- 1 Base = Loral Ge- e)atio- nlgS Loral T)a- sf issio- q Dist)ir gtio- nha)ces
- 2 BasAd& = Ad&stf e- ts to "Base" nha)ces ar ove agtho)ized ry the CPUC Ma- re- e)ative o) positive(
- 3 T)a- s = T)a- sf issio- Cha)ces MCE q Calib)- ia I- deme- de- t Systef One)ato) nha)ces(
- 4 Sgmly = Fgel q Pg)nhased Po* e) nosts i- ng))ed i- m)ovidi- c e- e)cy to ngstof e)s nlgS Ge- e)atio- nha)ces, iba- y.
- 5 SgmlyAd& = Ad&stf e- ts to the "Sgmly" nha)ces ar ove agtho)ized ry the CPUC Ma- re- e)ative o) positive(
- 6 PPPC = Pgr linPg)mose Cha)ces to lg- d ngr lincoods m)ocaf s agtho)ized ry the CPUC i- nlgdi- c, the CEC)e- e* ar le tenh- olocies, Rq D a- d def o- st)atio- m)ocaf s, lo* i- nof e- e)cy eline- ry m)ocaf s, a- d the lo* i- nof e mayf e- t assista- ne MARE(m)ocaf as desn)ir ed i- P)elif i- a)y Statef e- t Pa)t K
- 7 Takes q Fees = Pgr linUtilities Cof f issio- Reif r g)sef e- t Sg)nha)ce desn)ir ed i- Shhedgle No. UF8E nlgS the E- e)cy Cof f issio- Sg)nha)ce that has ree- estarlished ry the Calib)- ia E- e)cy Cof f issio- .
- 8 V / P BTV = Cha)ce to)enove) V or ilehof e Pa)p Beyo- d the V ete) no- ve)sio- m)ocaf s as desn)ir ed i- Camital P)o&nt P)elif i- a)y Statef e- t Pa)t DD
- 9 RPS = Cha)ce to)enove) g- de)Sollented r ala- ne i- the Re- e* ar les Po)thlio Sta- da)d V ef o)a- dgf Annog- t as agtho)ized i- CPUC Denisio- No. 258018007 a- d desn)ir ed i- P)elif i- a)y Statef e- t Pa)t SS

Mto- ti- ged(

Advine Lette) No. 5258E
Denisio- No. _____

Issued By
Paul Marconi
President

Date Filed Ontore) 2, 2025
Eltentive Novef re) 3, 2025
Resolgtio- No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	(T)
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. In addition to the rates above, this rate also includes the applicable regulatory surcharges that apply to all customers and the Public Purpose Program Charge (PPPC).
2. Service connection having been made, the customer is not permitted to increase the load without first notifying Bear Valley Electric Service (BVES).
3. Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
4. Voltage: Service will be supplied at one standard voltage.
5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest tenth of a kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 \$ att, 4,800 Lumens, having a 0.52635 k\$ h energy use per day.

SERVICE CHARGES

* per account per day *0.240

FIXED CHARGES

* per day per lamp *0.46472

ENERGY CHARGES * Per k\$ h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All K\$ h estimated	*0.51076	*0.01630	*0.01904	*0.05868	*0.01436	*0.61914
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All K\$ h estimated	*0.51076	*0.01630	*0.01904	*0.05868	*0.01436	*0.61914

Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: * Per k\$ h

PPPC⁶ *0.00248
Taxes / fees⁷ *0.00110
& VP BT& Capital Project⁸ *0.00194
RPS⁹ *0.00241
FR& & Aj \$ & P& A¹⁰ *0.00720
FVP& A¹¹ *0.01217
\$ ildfire¹² *0.01753
GRC& A¹³ *0.02505

(T)
|
(T)

MINIMUM CHARGE

\$ ill be exual to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission / Distribution charges
- 2 BasAdjH = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE / California Independent System Operator charges)
- 4 Supply = Fuel / Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdjH = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R/ D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes / Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(T)

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	

SPECIAL CONDITIONS

1. Standard Equipment Furnished: The above rates are applicable to street lighting equipment mounted on wood poles and installed on bracket arms.
2. Hours of Service; All night service will normally be from dusk to dawn which will be considered 4,165 hours per year or an average of 347 hours per month.
3. Contracts: A contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until cancelled.
4. Direct Access Customers receive Delivery Service from Bear valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed by BVES as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
5. Location of Facilities. Service will not be furnished under this schedule where, in the opinion of BVES, an undue hazard or expense would result. The installation of street lights hereunder is contingent upon BVES obtaining satisfactory rights of way and necessary highway permits.
6. Relocation of Facilities. Relocation of BVES facilities at the customer's request, or because of governmental requirements, will be made providing the customer pays the actual costs incurred by the utility for such relocation.
7. Non-Dedicated Streets. Lighting of Non-Dedicated Streets may be supplied to corporations or unincorporated Associations of landowners or others, organized as legal entities having a responsibility for street maintenance. This schedule is not applicable to service for the lighting of any other private property.
8. Shut-off for Non-Payment. If a customer's street lights are shut off due to non-payment of the monthly energy bill, the customer will be subject to a turn-on fee of \$10.00 per light, with a minimum charge of \$50.00. This is in addition to the Service Re-Establishment Fee and normal credit deposits.
9. Monthly billing will be based on the number of street lights multiplied by the facilities charge plus the total energy rate times the energy use estimate per month for each lamp size multiplied by the number of lamps.

PRELIMINARY STATEMENTS
FIRE RISK MITIGATION MEMORANDUM ACCOUNT

MM. Fire Risk Mitigation Memorandum Account

This Fire Risk Mitigation Memorandum Account (“FRMMA”) is established in accordance with (T)
Section 38 of California Senate Bill 901, which was signed into law by the Governor of the State of
California on September 21, 2018, amending Section 8386.4 of the California Public Utilities Code,
as modified by Assembly Bill 1054, requiring Bear Valley Electric Service, Inc. (“BVES”) to (T)
establish a memorandum account to track costs incurred for fire risk mitigation that are not
otherwise in BVES’ revenue requirements. This memorandum account does not include costs
recorded in other BVES memorandum accounts.

1. PURPOSE

The purpose of the FRMMA is to track incremental costs incurred for fire risk mitigation that are
not otherwise covered in BVES’ revenue requirements.

2. APPLICABILITY

The FRMMA applies to all customer classes and rate schedules, except for those specifically
excluded by the Commission.

3. RATES

The FRMMA does not have a rate component.

4. ACCOUNTING PROCEDURES

GSWC shall maintain the FRMMA by making entries at the end of each month as
follows:

- a. A debit entry shall be made to the FRMMA at the end of each month to record
the incremental fire risk mitigation costs that are not covered in BVES’ Wildfire
Mitigation Plan.
- b. A credit entry to transfer costs and interest to the Wildfire Mitigation Plan Memorandum
Account for activities once approved in BVES’ Wildfire Mitigation Plan.
- c. An entry to reflect any transfer to or from other regulatory accounts as authorized by the
Commission.
- d. Interest shall accrue to the FRMMA on a monthly basis by applying a rate equal
to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal
Reserve Statistical Release, to the average of the beginning-of-month and the
end-of-month balances.

5. EFFECTIVE DATE

The FRMMA shall be effective on January 1, 2019.

6. DISPOSITION

Disposition of amounts recorded in the FRMMA shall be determined in a subsequent general
Rate case or other rate setting filing authorized by the Commission.

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

Subject Matter of Sheet

Title Page	Sheet No. 2845-E	
Table of Contents	3681-E, 3544-E, 3601-E, 3339-E	(T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3209-E, 2177-E, 3477-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 2201-E, 3591-E, 3592-E, 2865-E, 1929-E, 2028-E, 2034-E, 2817-E, 2818-E, 2483-E, 2485-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2554-E, 2565-E, 2768-E, 2633-E, 2653-E, 3539-E, 2866-E, 3604-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E, 3474-E, 3538-E	
Tariff Area Map	1140-E	
Rate Schedules:		
No. A-1 General Service	3645-E, 3646-E, 3647-E	(T)
No. A-2 General Service	3648-E, 3649-E	
No. A-3 General Service	3650-E, 3651-E	
No. A-4 General Service- TOU	3652-E, 3653-E, 3654-E	
No. A-5 TOU Primary	3655-E, 3656-E, 3657-E	
No. A-5 TOU Secondary	3658-E, 3659-E, 3660-E	
No. D Domestic Service - Single-family Accommodation	3661-E, 3662-E, 3663-E	
No. DE Domestic Service to Company Employees	3664-E, 3665-E	
No. DLI Domestic Service - CARE Rate	3667-E, 3668-E, 1857-E, 3284-E	
No. DM Domestic Service - Multi-family Accommodation	3669-E, 3670-E, 3671-E	
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3634-E, 3672-E, 3673-E	
No. DO Domestic Service – Other	3674-E, 3675-E	(T)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand – Camp Oaks	3676-E, 3677-E	(T)
No. SL Street Lighting Service	3678-E, 3679-E	(T)
No. SSC Special Service Charges	3241-E, 2711-E	
No. S Standby Standby Service	3542-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3491-E	
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3492-E	
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	3517-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	3534-E, 2606-E	
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	3535-E, 3336-E	
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	3536-E, 3338-E	
No. DGS Distributed Generation Service Program	3602-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	

(Continued)

Advice Letter No. 525-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed October 2, 2025
Effective November 3, 2025
Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

SERVICE LIST

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

CITY CLERK
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CA 90013

ERIC JANSSEN
ELLISON, SCHNEIDER & HARRIS LLP
2600 CAPITOL AVE., STE. 400
SACRAMENTO, CA 95816-5905
ERICJ@ESLAWFIRM.COM

WADE REESER, VP, OPERATIONS
BIG BEAR MOUNTAIN RESORTS
P.O. BOX 77, 880 SUMMIT BLVD.
BIG BEAR LAKE CA 92315
WREESER@MAMMOTHRESORTS.COM

PETER EICHLER
LIBERTY UTILITIES
2865 BRISTOL CIRCLE
OAKVILLE, ONTARIO L6H 7H7
PETER.EICHLER@LIBERTYUTILITIES.COM

MIKE LONG
CALIFORNIA PACIFIC ELECTRIC CO., LLC
933 ELOISE AVENUE
SOUTH LAKE TAHOE, CA 96150
MIKE.LONG@LIBERTY-ENERGY.COM

RANDLE COMMUNICATIONS
500 CAPITOL MALL, SUITE 1950
SACRAMENTO, CA 95814
MGAZDA@RANDLECOMMUNICATIONS.COM

ITZIAR ROMO
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
IROMO@OPRUSA.COM

FRED YANNEY, YANNEY LAW OFFICE
2082 MICHELSON DRIVE, SUITE 100
IRVINE, CA 92612
FREDYANNEY@GMAIL.COM

BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.
P. O. BOX 800
ROSEMEAD, CA 91770

PATRICK O'REILLY
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
POREILLY@OPRUSA.COM

ARLENE HERRERA
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
AHERRERA@OPRUSA.COM

NAVAL FACILITIES ENGINEERING COMMAND
REA. D. ESTRELLA
SOUTHWEST DIVISIONM
1220 PACIFIC HIGHWAY
SAN DIEGO, CA 92132
REA.ESTRELLA@NAVY.MIL

LIBERTY UTILITIES
9750 WASHBURN ROAD
DOWNEY, CA 90241
AdviceLetterService@libertyutilities.com

DOWNEY BRAND LLP
455 MARKET STREET, SUITE 1500
SAN FRANCISCO, CA 94105
msomogyi@DowneyBrand.com
tmacbride@DowneyBrand.com
mday@DowneyBrand.com

BRIAN T. CRAGG
DOWNEY BRAND LLP
455 MARKET STREET, SUITE 1500
SAN FRANCISCO, CA 94105
BCRAGG@DOWNEYBRAND.COM

WILLIAM A. MONSEN
MRW & ASSOCIATES, LLC
1736 FRANKLIN STREET, SUITE 700
OAKLAND, CA 94612
WAM@MRWASSOC.COM

CINDY LI
CALIFORNIA PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102
xian.li@cpuc.ca.gov

ANDY BROWN
BIERING & BROWN, LLP
2600 CAPITOL AVENUE, SUITE 400
SACRAMENTO, CA 95816
ABROWN@B2ENERGYLAW.COM