



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Regulatory Affairs

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 527-E

Tier Designation: 2

Subject of AL: 2026 Update to BVES Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, Surcharges, CARE, LIEE, Preliminary Statement, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision No. 14-05-004, Decision No. 21-10-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/26

No. of tariff sheets: 19

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): -0.639%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement K, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com;

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

October 24, 2025

Advice Letter No. 527-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2026 Update to BVES Public Purpose Program Surcharges.*

PURPOSE

Pursuant to Decision No. ("D.") 21-10-023 and D.14-05-004, BVES is requesting to update the components in its Public Purpose Program ("PPP") surcharge, which includes the components for its California Alternative Rates for Energy ("CARE") and Energy Saving Assistance ("ESA") programs.

BACKGROUND

In D.14-05-004, the California Public Utilities Commission ("Commission") authorized annual adjustments to the Public Purpose Program surcharges to be filed by October 31, with a requested effective date of January 1 of the following year.

In regards to the ESA program, D.14-05-004 Ordering Paragraph No. ("OP") 10 states,

Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)

In regards to the CARE program, D.14-05-004 OP 17 states,

Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose

Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)

2026 CARE AND ESA AUTHORIZED BUDGETS

D.21-10-023 authorized the following annual budgets for BVES's CARE and ESA programs, as shown in Table 1.

Table 1. CARE and ESA Program Authorized Annual Budgets¹

	2021	2022	2023	2024	2025	2026	Total
CARE Total Budget	\$277,521	\$291,397	\$305,967	\$321,266	\$337,329	\$354,195	\$1,887,676
ESA Total Budget	\$272,448	\$123,350	\$123,350	\$123,350	\$123,350	\$123,350	\$889,196

2026 Budget Details

The 2026 budget breakdown for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

Table 2. 2026 BVES CARE Program Budget²

Budget Categories	2026
Administrative Budget	\$11,988
CARE Program Subsidies	\$342,207
Total Program Costs	\$354,195

Table 3. 2026 BVES ESA Program Budget³

Budget Categories	2026
ESA Program Budget	\$123,350
Total Program Cost	\$123,350

2026 PUBLIC PURPOSE PROGRAM SURCHARGE REQUEST

CARE

As of September 30, 2025, BVES has an under-collection of \$27,167 recorded in the CARE Balancing Account. BVES seeks to amortize the under-collected balance over a 12-month period, beginning January 1, 2026.

ESA

As shown in Table 1. BVES's total 2026 budget is \$123,350.

¹ See D.21-10-023, at pages 56 and 133

² See D.21-10-023, at page 56

³ See D.21-10-023, at page 133

As of September 30, 2025, BVES has an over-collection balance of \$185,978 in the ESA Balancing Account. By netting BVES's total 2026 ESA budget and the September 30, 2025 ESA over-collection, there remains an over-collection in the account of \$62,628.

As a result, BVES requests to refund the remaining over-collected balance via a 12-month period, beginning January 1, 2026.

CEC-Renewable

As of September 30, 2025, BVES has an under-collection balance of \$9,421 in the CEC-Renewable Balancing Account. BVES requests to amortize this under-collected balance over a 12-month period, beginning January 1, 2026.

CEC-Research, Development & Demonstration ("R&D")

As of September 30, 2025, BVES has an under-collection balance of \$14,212 in the CEC-R&D Balancing Account. BVES requests to amortize the under-collected balance over a 12-month period, beginning January 1, 2026.

Total 2026 PPP surcharge

Table 4 shows the total PPP Revenue Requirement BVES is seeking in this advice letter.

Table 4. January 1, 2026 to December 31, 2026 PPP Revenue Requirement

CARE	
2026 Authorized Total Program Cost	\$354,195
2026 CARE Balancing Account Amortization (over-collection)	\$27,167
Applicable Franchise Fee & Uncollectible	\$4,737
ESA	
2026 Authorized Total Program Cost	\$123,350
2026 ESA Balancing Account Amortization (over-collection)	(\$185,978)
Applicable Franchise Fee & Uncollectible	(\$778)
CEC-Renewable	
2026 CEC-Renewable	\$27,160
2026 CEC-Renewable Balancing Account Amortization (over-collection)	\$9,421
CEC-R&D	
2026 CEC-R&D	\$56,000
2026 CEC-R&D Balancing Account Amortization (over-collection)	\$14,212
Total:	\$429,486

*() denotes over-collection.

BVES also takes this opportunity to revise the following components of its PPP surcharge:

- Public Propose Program Adjustment Mechanism, Preliminary Statement K

RATE IMPACT

Table 5 below provides the current and proposed PPP surcharges for CARE customers and Non-CARE customers.

Table 5. PPP Surcharges for CARE and Non-CARE customers

	Current Surcharge (\$/kWh)	Proposed Surcharge (\$/kWh)	% Change
Schedule No. PPC-OLI (Other than Low Income or Non-CARE customer)	\$0.00248	\$0.00333	34%
Schedule No. PPC-LI (Low Income customer under CARE)	\$0.00008	\$0.00032	300%

BILL IMPACT

Table 6 provides the bill impact on a residential customer bill for two customer classes, with the same usage.

Table 6. Bill Impact

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Schedule No. D Typical Bill	350	\$136.24	\$136.54	0.220%
Schedule No. D-LI Typical Bill (CARE)	350	\$108.40	\$108.49	0.083%

ATTACHMENTS

Attachment A: 2026 Update to PPP Surcharge.

Attachment B: CARE Balancing Account, as of September 2025.

Attachment C: ESA Balancing Account, as of September 2025.

Attachment D: CEC Balancing Accounts, as of September 2025.

TARIFF SHEETS

A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement, Part K, Table of Contents.

TIER DESIGNATION

This advice letter has a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter and attached tariffs becomes effective on January 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Jenny Au, Energy Division
Michael Campbell, California Public Advocates Office
Scott Logan, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3682-E	PRELIMINARY STATEMENTS PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISIM Sheet 1	3209-E
3683-E	PRELIMINARY STATEMENTS PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISIM Sheet 3	3477-E
3684-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3645-E
3685-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3648-E
3686-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3650-E
3687-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3652-E
3688-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3655-E
3689-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3658-E
3690-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3661-E
3691-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3664-E
3692-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3667-E
3693-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3669-E
3694-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3672-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3695-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3674-E
3696-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3676-E
3697-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	3491-E
3698-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	3492-E
3699-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3678-E
3700-E	Table of Contents Sheet 1	3681-E

PRELIMINARY STATEMENTS
PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM

(T)

Bear Valley Electric Service, Inc. ("BVES") shall maintain the Public Purpose Program Adjustment Mechanism ("PPPAM") as follows.

1. Purpose: The purpose of the PPPAM is to specify the budgets and revenue requirement levels for each public purpose program identified below ("Public Purpose Programs"); to establish the Public Purpose Program Surcharge ("PPP Surcharge") levels; and to specify the allocation factor for each Public Purpose Program to be used to allocate the monthly funds produced by the PPP Surcharges (net of Franchise Fees and Uncollectibles) to each Public Purpose Program as authorized by the Commission.
2. Applicability: The PPPAM is not a rate; it identifies the rate levels and percentages for determining the amount of total unbundled revenue to be allocated to each Public Purpose Program's balancing account. The PPP Surcharge shall apply to each utility rate schedule, except as otherwise provided in the Preliminary Statements.
3. Definitions:
 - a. Effective Date: The PPPAM shall be effective on April 1, 2009.
 - b. FF&U: The applicable Franchise Fee and Uncollectible ("FF&U") percentages will be those specified in the Commission's decision in BVES' most recent General Rate Case or applicable proceeding.
 - c. Public Purpose Programs: The Public Purpose Programs covered by the PPPAM include:
 - 1) CARE: California Alternative Rates for Energy.
 - 2) LIEE: Low Income Energy Efficiency.
 - 3) CEC-RD&D: Program: CEC's Research, Development & Demonstration
 - 4) CEC-Renewables: Program, CEC's Based Renewables.

(D)

d. Revenue Requirement: The revenue requirement associated with a specific Public Purpose Program includes the sum of all budgeted expenses adopted by the Commission associated with the Public Purpose Program, including discounts to the otherwise applicable tariff. Budgeted expenses can include mandated contributions to an agency; an allocation of BVES administrative & general expenses; and direct labor costs incurred by BVES in executing the Public Purpose Program consistent with guidelines authorized by the Commission. Such direct Program costs may consist of discounts, incentives, grants, or loans to customers as authorized by the Commission. In addition, the revenue requirement may include an amount equal to an over-collection or under-collection of the balancing account associated with a specific Public Purpose Program.

e. Total PPP Revenue Requirement: The authorized Total PPP Revenue Requirement shall be the sum of Revenue Requirements associated with each of the Public Purpose Programs, including both Public Goods Programs (legislatively mandated), under- or over-collection amounts in the balancing accounts of the Public Purpose Programs from a previous period, applicable FF&U costs and all other Commission-authorized Public Purpose Programs costs. The Commission may change the Total PPP Revenue Requirement without changing the associated PPP Surcharges or the PPP Allocation Factors (see definitions below).

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

PRELIMINARY STATEMENTS
PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew***
Authorized Budget or Discount	\$560,705.00	\$354,195.00	\$123,350.00	\$56,000.00	\$27,160.00
Balancing Account Amortization	(\$135,177.69)	\$27,167.07	(\$185,977.59)	\$14,212.30	\$9,420.53
FF&U	\$3,958.68	\$4,736.52	(\$777.83)	N/A	N/A
Total Revenue Requirement	\$429,485.99	\$386,098.59	(\$63,405.42)	\$70,212.30	\$36,580.53
PPC-LI Surcharge (\$/kWh)	\$0.00032	N/A	(\$0.00047)	\$0.00052	\$0.00027
PPC-LI Surcharge Allocation factor %	100.0000%	N/A	-146.8750%	162.5000%	84.3750%
PPC-OLI Surcharge (\$/kWh)	\$0.00333	\$0.00301	(\$0.00047)	\$0.00052	\$0.00027
PPC-OLI Surcharge Allocation factor %	100.0000%	90.3904%	-14.1141%	15.6156%	8.1081%

* Authorized in last general rate case

** D.21-10-023

*** E-4160

N/A Indicates "not applicable"

Other public purpose program surcharge: none

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.01630	\$0.01904	\$0.05944	\$0.01436	\$0.38862
Remaining KWh	\$0.27948	\$0.01630	\$0.01904	\$0.09916	\$0.01436	\$0.42834
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.27948	\$0.01630	\$0.01904	\$0.05944	\$0.01436	\$0.38862
Remaining KWh	\$0.27948	\$0.01630	\$0.01904	\$0.09916	\$0.01436	\$0.42834

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00333	(I)
Taxes & fees ⁷	\$ 0.00110	
MHP BTM Capital Project ⁸	\$ 0.00194	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
California Climate Credit	(\$ 34.91)	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.01630	\$0.01904	\$0.05472	\$0.01436	\$0.38550
Remaining KWh	\$0.28108	\$0.01630	\$0.01904	\$0.08987	\$0.01436	\$0.42065
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.28108	\$0.01630	\$0.01904	\$0.05472	\$0.01436	\$0.38550
Remaining KWh	\$0.28108	\$0.01630	\$0.01904	\$0.08987	\$0.01436	\$0.42065

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- | | | |
|---|-----------|---|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K |

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general purpose service including lighting and general purpose household metered maximum demand is 50 kW to 200 kW as defined in Special Condition 5 of, as sent by the metered history is estimated by BVES to be 50 kW or less than 200 kW. Any customer served under this schedule shall be metered maximum demand is 200 kW or greater and any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater and any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the applicable utility agency's rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per meter, year \$7.95

DEMAND CHARGES

Summer maximum demand 15 kW year metered year month \$10.84
Winter maximum demand 15 kW year metered year month \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 kWh day	\$0.29371	\$0.01630	\$0.01904	\$0.08282	\$0.01436	\$0.42623
Rewarning kWh	\$0.29371	\$0.01630	\$0.01904	\$0.13999	\$0.01436	\$0.48340
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 kWh day	\$0.29371	\$0.01630	\$0.01904	\$0.08282	\$0.01436	\$0.42623
Rewarning kWh	\$0.29371	\$0.01630	\$0.01904	\$0.13999	\$0.01436	\$0.48340

* Supply charges will not be applicable to direct access customers all other charges will be assessed.

** This daily allocation is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00110
mHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRmmA/WmPmA ¹⁰	\$0.00720
FHPmA ¹¹	\$0.01217
Wildlife ¹²	\$0.01753
GRCmA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the service

- Base = Local Generation plus Local Transmission & Distribution charges
- BasAdj = Adjustments to "Base" charges approved and authorized by the CPUC may be negative or positive
- Trans = Transmission Charges MCE & California Independent System Operator charges
- Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, including
a. Supply Adj = Adjustments to the "Supply" charges approved and authorized by the CPUC may be negative or positive
- PPPC = Public Purpose Charges to fund your local goods and services authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, local income energy efficiency programs, and the local income tax assistance MARE (program) as described in the Public Utility State Payment K
- Taxes & Fees = Public Utilities Commission Reimbursement (charge) described in Schedule No. UF-E plus the Energy Commission charge that has been established by the California Energy Commission.

Continued(

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No.

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary* or the \$A-5 TOU Primary* rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day q19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (q per kW per meter per month) q0.00
Summer Month On-Peak Supply (q per kW per meter per month) q0.00
Summer Month On-Peak Base (q per kW per meter per month) q11.87
Winter Month On-Peak Supply (q per kW per meter per month) q0.00
Winter Month On-Peak Base (q per kW per meter per month) q11.87

ENERGY CHARGES* q Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	q0.21328	q0.01630	q0.01904	q0.11179	q0.01436	q0.37477
Mid-peak	q0.21328	q0.01630	q0.01904	q0.08751	q0.01436	q0.35049
Off-peak	q0.21328	q0.01630	q0.01904	q0.07133	q0.01436	q0.33431
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	q0.21328	q0.01630	q0.01904	q0.11179	q0.01436	q0.37477
Mid-peak	q0.21328	q0.01630	q0.01904	q0.08751	q0.01436	q0.35049
Off-peak	q0.21328	q0.01630	q0.01904	q0.07133	q0.01436	q0.33431

/Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: q Per kWh

PPPC⁶ q0.00333 (I)
Taxes & fees⁷ q0.00110
MHP BTM Capital Project⁸ q0.00194
RPS⁹ q0.00241
FRMMA=WMPMA¹⁰ q0.00720
FHPMA¹¹ q0.01217
Wildfire¹² q0.01753
GRCMA¹³ q0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus q3.00 per KW multiplied by the Contract Demand

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj " Adjustments to \$Base* charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj " Adjustments to the \$Supply* charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees " Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.01630	\$0.01904	\$0.08270	\$0.01436		\$0.19309
Mid-peak	\$0.06069	\$0.01630	\$0.01904	\$0.05265	\$0.01436		\$0.16304
Off-peak	\$0.06069	\$0.01630	\$0.01904	\$0.03965	\$0.01436		\$0.15004
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06069	\$0.01630	\$0.01904	\$0.08077	\$0.01436		\$0.19116
Mid-peak	\$0.06069	\$0.01630	\$0.01904	\$0.05141	\$0.01436		\$0.16180
Off-peak	\$0.06069	\$0.01630	\$0.01904	\$0.03868	\$0.01436		\$0.14907

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333	(I)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$0.00194	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.01630	\$0.01904	\$0.10598	\$0.01436	\$0.26711
Mid-peak	\$0.11143	\$0.01630	\$0.01904	\$0.08137	\$0.01436	\$0.24250
Off-peak	\$0.11143	\$0.01630	\$0.01904	\$0.06495	\$0.01436	\$0.22608
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.11143	\$0.01630	\$0.01904	\$0.06467	\$0.01436	\$0.22580
Mid-peak	\$0.11143	\$0.01630	\$0.01904	\$0.04186	\$0.01436	\$0.20299
Off-peak	\$0.11143	\$0.01630	\$0.01904	\$0.03198	\$0.01436	\$0.19311

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333	(I)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$0.00194	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333	(I)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$ 0.00194	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
California Climate Credit	(\$ 34.91)	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00815	\$0.00952	\$0.02543	\$0.00718	\$0.14497
Tier #2	\$0.10866	\$0.00815	\$0.00952	\$0.04124	\$0.00718	\$0.17475
Tier #3 Remaining	\$0.12068	\$0.00815	\$0.00952	\$0.10029	\$0.00718	\$0.24582
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.09470	\$0.00815	\$0.00952	\$0.02543	\$0.00718	\$0.14497
Tier #2	\$0.10866	\$0.00815	\$0.00952	\$0.04124	\$0.00718	\$0.17475
Tier #3 Remaining	\$0.12068	\$0.00815	\$0.00952	\$0.10029	\$0.00718	\$0.24582

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333	(I)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$0.00194	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
California Climate Credit	(\$34.91)	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC – Low Income ⁶	\$0.00032	(I)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project – Low Income ⁸	\$0.00155	
RPS ⁹	\$0.00193	
FRMMA/WMPMA ¹⁰	\$0.00576	
FHPMA ¹¹	\$0.00974	
California Climate Credit	(\$ 34.91)	
Wildfire ¹²	\$0.01402	
GRCMA ¹³	\$0.02004	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-0q-024.

TERRITORY

Big Bear La8e and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

k0.2q0

ENERGY CHARGES* k Per 8w h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.1q939	k0.01630	k0.01904	k0.050q5	k0.01436	k0.2q994
Tier \$2	k0.21732	k0.01630	k0.01904	k0.0q24q	k0.01436	k0.34950
Tier \$3 Remaining	k0.24135	k0.01630	k0.01904	k0.2005q	k0.01436	k0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.1q939	k0.01630	k0.01904	k0.050q5	k0.01436	k0.2q994
Tier \$2	k0.21732	k0.01630	k0.01904	k0.0q24q	k0.01436	k0.34950
Tier \$3 Remaining	k0.24135	k0.01630	k0.01904	k0.2005q	k0.01436	k0.49163

#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 8w h* day

###130/ of baseline allox ance includes use betx een 3.29 8w h* day up to 4.27 8w h* day

OTHER ENERGY CHARGES: k Per 8w h

PPPC ⁶	k0.00333	(I)
Ta%es & fees ⁷	k0.00110	
MHP BTM Capital Project ⁸	k0.00194	
RPS ⁹	k0.00241	
FRMMA* w MPMA ¹⁰	k0.00720	
FHPMA ¹¹	k0.01217	
California Climate Credit	(k34.91)	
w ildfire ¹²	k0.01753	
GRCMA ¹³	k0.02505	

MINIMUM CHARGE

w ill be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.32017	\$0.01630	\$0.01904	\$0.08427	\$0.01436	\$0.45414
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.32017	\$0.01630	\$0.01904	\$0.08427	\$0.01436	\$0.45414

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333	(I)
PPPC – Low Income ⁶	\$0.00032	(I)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$0.00194	
MHP BTM Capital Project – Low Income ⁸	\$0.00155	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
RPS – Low Income ⁹	\$0.00193	
FRMMA/WMPMA – Low Income ¹⁰	\$0.00576	
FHPMA – Low Income ¹¹	\$0.00974	
California Climate Credit	(\$34.91)	
Wildfire ¹²	\$0.01753	
Wildfire – Low Income ¹²	\$0.01402	
GRCMA ¹³	\$0.02505	
GRCMA – Low Income ¹³	\$0.02004	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Shedgle No. DO
DOu ESTIC SERVICE 8OTMER

APPLICABILITY

Applirable to - o- perwa- e- t reside- ts for dowestinsi- cle&phase servine, i- a si- cle&awily arrowwodatio- . Does - ot apply to perwa- e- t reside- ts, see Shhedgle nDx.

k here elertrinity is fgr- ished for EV nharci- c, a ngstower way gse the Elentrin Vehinle Sgpply EWgipwe- t (EVSE) as a sgbweter to weasgre EV nharce load, a- d a- nillary EV nharce servine. All EVSE gsed for sgbweteri- c pgrposes wgst weet the reWgirewe- ts established i- the Plgc&- Elentrin Vehinle Sgbweteri- c Protocol pgrsga- t to Denisio- 2280\$8024.

TERRITORY

Bic Bear La* e a- d viri- ity, Sa- Ber- ardi- o Cog- ty.

RATES

SERVICE CHARGES

Per u eter, per day q0.2\$0

ENERGY CHARGES* q Per *k h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.01630	q0.01904	q0.0\$427	q0.01436	q0.45414
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.32017	q0.01630	q0.01904	q0.0\$427	q0.01436	q0.45414

/ Sgpply nharces &ill - ot be applirable to dirent amess pgrnphases all other nharces &ill be assessed.

OTHER ENERGY CHARGES: q Per *k h

PPPC ⁶	q0.00333	(I)
TaHsj fees ⁷	q0.00110	
u MP BTu Capital Proert ⁸	q0.00194	
RPS ⁹	q0.00241	
FRu u A" k u Pu A ¹⁰	q0.00720	
FMPu A ¹¹	q0.01217	
Califor- ia Cliwate Credit	(q34.91)	
k ildfire ¹²	q0.01753	
GRCu A ¹³	q0.02505	

MINIMUM CHARGE

k ill be eWgal to q0.\$50 per weter, per day

- 1 Base " Loral Ge- eratio- plgs Loral Tra- swissio- j Distribgtio- nharces
- 2 BasAd= " Adgstwwe- ts to nBasex nharces above agthorized by the CPUC (na- be - ecative or positive)
- 3 Tra- s " Tra- swissio- Charces (SCE j Califor- ia I- depe- de- t Systew Operator nharces)
- 4 Sgpply " Fgel j Pgrnhased Po&er nosts i- ngrred i- providi- c e- ercy to ngstowers plgs Ge- eratio- nharces, if a- y.
- 5 SgpplyAd= " Adgstwwe- ts to the nSgpplyx nharces above agthorized by the CPUC (na- be - ecative or positive)
- 6 PPPC " PgblinPgrpose Charces to fg- d pgblincoods procraws agthorized by the CPUC i- nlgdi- c, the CEC re- e&able tenh- olocies, Rj D a- d dewo- stratio- procraws, lo& i- nowe e- ercy effinie- ny procraws, a- d the lo& i- nowe paywe- t assista- ne (CARE) procraw as desnried i- Preliwi- ary Statewe- t Part K
- 7 TaHsj Fees " PgblinUtilities Cowwissio- Reiwbgksewe- t Sgrnharce desnried i- Shhedgle No. UF8E plgs the E- ercy Cowwissio- Sgrnharce that has bee- established by the Califor- ia E- ercy Cowwissio-

(Co- ti- ged)

Advine Letter No. 5278E
Denisio- No. 218108023

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Paul Marconi
President

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Effettive Ja- gary 1, 2026
Resolgtio- No. _____

Shedgle No. GSD
GENERAL SERVICE 8DEV AND

APPLICABILITY

Liy ited to elent)inse)vine)e- de)ed to Cay p Oaws, Lorated at 31 Cay p Oaws 83m Bic Bea) Lawe, Calib)- ia 92315.

TERRITORY

Bic Bea) Lawe a- d vini- itJ , Sa- Be)- a)di- o Cog- tJ .

RATES

SERVICE CHARGES

Pe) V ete), pe) daJ x0.2n0

DEMAND CHARGES

Sgy y e) V akiy gy Dey a- d M pe) wW pe) y ete) pe) y o- th(x10.m4
Wi- te) V akiy gy Dey a- d M pe) wW pe) y ete) pe) y o- th(x10.m4

ENERGY CHARGES* x Pe) wWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All y ete)ed KWh	x0.257m7	x0.01630	x0.01904	x0.07639	x0.01436	x0.3m396
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All y ete)ed KWh	x0.257m7	x0.01630	x0.01904	x0.07639	x0.01436	x0.3m396

\$SgpplJ nha)ces * ill - ot re applinar le to di)ent anress pg)nhases, all othe) nha)ces * ill re assessed.

OTHER ENERGY CHARGES: x Pe) wWh

PPPC⁶ x0.00333
Takes q fees⁷ x0.00110
V / P BTV Capital P)o&nt^m x0.00194
RPS⁹ x0.00241
FRV V AHWV PV A¹⁰ x0.00720
F/ PV A¹¹ x0.01217
Wildti)e¹² x0.01753
GRCV A¹³ x0.02505

MINIMUM CHARGE

Will re ej gal to the Se)vine Cha)ce pe) y ete), pe) daJ

- 1 Base = Loral Ge- e)atio- plgs Loral T)a- sy issio- q Dist)ir gtio- nha)ces
- 2 BasAd& = Ad&sty e- ts to "Base" nha)ces ar ove agtho)ized rJ the CPUC Ma- re - ecative o) positive(
- 3 T)a- s = T)a- sy issio- Cha)ces MCE q Calib)- ia I- depe- de- t SJ stey Ope)ato) nha)ces(
- 4 SgpplJ = Fgel q Pg)nhased Po* e) nosts i- ng))ed i- p)ovidi- c e- e)cJ to ngstoy e)s plgs Ge- e)atio- nha)ces, iba- J .
- 5 SgpplJ Ad& = Ad&sty e- ts to the "SgpplJ" nha)ces ar ove agtho)ized rJ the CPUC Ma- re - ecative o) positive(
- 6 PPPC = Pgr linPg)pose Cha)ces to lg- d pgr lincoods p)oc)ay s agtho)ized rJ the CPUC i- nlgdi- c, the CEC)e- e* ar le tenh- olocies, Rq D a- d dey o- st)atio- p)oc)ay s, lo* i- noy e- e)cJ el)irre- nj p)oc)ay s, a- d the lo* i- noy e paJ y e- t assista- ne MARE(p)oc)ay as desn)ir ed i- P)eliy i- a)J Staley e- t Pa)t K
- 7 Takes q Fees = Pgr linUtilities Coy y issio- Reiy r g)sey e- t Sg)nhace desn)ir ed i- Shhedgle No. UF8E plgs the E- e)cJ Coy y issio- Sg)nhace that has ree- estarlished rJ the Calib)- ia E- e)cJ Coy y issio- .
- m V / P BTV = Cha)ce to)enove) V or ilehoy e Pa)wBeJ o- d the V ete) no- ve)sio- p)oc)ay s as desn)ir ed i- P)eliy i- a)J Staley e- t Pa)t DD
- 9 Capital P)o&nt RPS = Cha)ce to)enove) g- de)shollented r ala- ne i- the Re- e* ar les Po)thlio Sta- da)d V ey o)a- dgy Annog- t as agtho)ized i- CPUC Denisio- No. 258018007 a- d desn)ir ed i- P)eliy i- a)J Staley e- t Pa)t SS

Mto- ti- ged(

Advine Lette) No. 5278E
Denisio- No. 218108023

Issued By
Paul Marconi
President

Date Filed Ontor e) 24, 2025
El)entive fa- ga)J 1, 2026
Resolgtio- No. _____

BEAR VALLEY ELECTRIC SERVICE, INC. (U 913 E)
42020 GARSTIN DR. - P.O. BOX 1547
BIG BEAR LAKE, CALIFORNIA 92315

Revised Cal. P.U.C. Sheet No. 3697-E
Cancelling Revised Cal. P.U.C. Sheet No. 3491-E

Page 1

Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge		(D)
For all service, per kWh	\$0.00032	(I)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC. (U 913 E)
42020 GARSTIN DR. - P.O. BOX 1547
BIG BEAR LAKE, CALIFORNIA 92315

Revised Cal. P.U.C. Sheet No. 3698-E
Cancelling Revised Cal. P.U.C. Sheet No. 3492-E

Page 1

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge		(D)
For all service, per kWh	\$0.00333	(I)

Advice Letter No. 527-E
Decision No. 21-10-023

Issued By
Paul Marconi
President

Date Filed October 24, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to wu- inipal or publinstreets, hichmay a- d outdoor lichti- c servine supplied frow overhead li- es mhere the utility om- s a- d wai- tai- s all the exuipwe- t.

TERRITORY

Bic Bear Lake a- d vini- ity, Sa- Ber- ardi- o Cou- ty.

RATES

Dusk to Dawn Service

Servine mill be frow dusk to daylight no- trolled by photorells a- d resulti- c i- approwatately 4,165 bur- i- c hours per year.

Licht Ewitti- c Diode (LED)

All lawps are 47 \$ att, 4,000 Luwe- s, havi- c a 0.52635 k\$ h e- ercy use per day.

SERVICE CHARGES

* per annou- t per day *0.240

FIXED CHARGES

* per day per lawp *0.46472

ENERGY CHARGES * Per k\$ h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All K\$ h estiwaed	*0.51076	*0.01630	*0.01904	*0.05g6g	*0.01436	*0.61914
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All K\$ h estiwaed	*0.51076	*0.01630	*0.01904	*0.05g6g	*0.01436	*0.61914

qSupply rharces mill - ot be applinable to dirert aness purhases, all other rharces mill be assessed.

OTHER ENERGY CHARGES: * Per k\$ h

PPPC ⁶	*0.00333	(I)
TaVes / fees ⁷	*0.00110	
& VP BT& Capital Proknt ⁸	*0.00194	
RPS ⁹	*0.00241	
FR& & Aj \$ & P& A ¹⁰	*0.00720	
FVP& A ¹¹	*0.01217	
\$ ildfire ¹²	*0.01753	
GRC& A ¹³	*0.02505	

MINIMUM CHARGE

\$ ill be exual to the Servine Charce per weter, per day

- 1 Base = Loral Ge- eratio- plus Loral Tra- swissio- / Distributio- rharces
- 2 BasAdjH = AdHstwe- ts to "Base" rharces above authorized by the CPUC (na- be - ecative or positive)
- 3 Tra- s = Tra- swissio- Charces (SCE / Califor- ia I- depe- de- t System Operator rharces)
- 4 Supply = Fuel / Purnhased Pomer nosts i- nurred i- providi- c e- ercy to nustowers plus Ge- eratio- rharces, if a- y.
- 5 SupplyAdjH = AdHstwe- ts to the "Supply" rharces above authorized by the CPUC (na- be - ecative or positive)
- 6 PPPC = PublinPurpose Charces to fu- d publincoods procraws authorized by the CPUC i- nludi- c, the CEC re- emable tenh- olocies, R/ D a- d dewo- stratio- procraws, lom i- nowe e- ercy effinie- ny procraws, a- d the lom i- nowe paywe- t assista- ne (CARE) procraw as desrribed i- Preliwi- ary Statewe- t Part K
- 7 TaVes / Fees = PublinUtilities Cowwissio- Reiwbursewe- t Surnharce desrribed i- Sshedule No. UF8E plus the E- ercy Cowwissio- Surnharce that has bee- established by the Califor- ia E- ercy Cowwissio- .

(Co- ti- ued)

Advine Letter No. 5278E
Denisio- No. 218108023

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Effettive Ja- uary 1, 2026
Resolutio- No. _____

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Advice Letter No. 527-E
Decision No. 21-10-023

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BEAR VALLEY ELECTRIC SERVICE, INC.

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