



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Regulatory Affairs

Phone #: (909) 394-3600 x497

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 530-E

Tier Designation: 1

Subject of AL: BVES 2026 Revenue Requirement, Rates, and Tariff Implementation in accordance with D2501007

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/26

No. of tariff sheets: 16

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 6.58

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Contents

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title: Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: RegulatoryAffairs@bvesinc.com;

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form



November 14, 2025

Advice Letter No. 530-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *BVES 2026 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No. 25-01-007*

PURPOSE

The purpose of this Advice Letter ("AL") is to implement and make effective the 2026 revenue requirement increase approved by the California Public Utilities Commission ("Commission" or "CPUC") in Decision No. ("D.") 25-01-007 on January 16, 2025. This Advice Letter is filed in accordance and in compliance with Ordering Paragraphs Nos. 1 and 2 of D.25-01-007.

BACKGROUND

On August 30, 2022, BVES filed Application No. ("A.") 22-08-010 for approval and recovery of specified costs and sought authority to revise energy rates. On January 16, 2025, the Commission adopted D.25-01-007.

Ordering Paragraph Nos. 1 and 2 of D.25-01-007 adopts the Settlement Agreement in this proceeding (attached as Appendix A to the decision). Ordering Paragraph No. 1 and 2 state,

- 1. The Joint Motion for Commission Approval and Adoption of Settlement Agreement is granted.*
- 2. The Settlement Agreement between Bear Valley Electric Service, Inc., the Public Advocates Office at the California Public Utilities Commission, and Snow Summit, LLC, attached as Appendix A to this decision, is approved.*

COMPLIANCE

Section 9.5 of the Settlement Agreement adopted in D. 25-01-007 states the following:

Given the timing of the final decision in this proceeding, BVES will implement 2025 rates. The 2026 rates will reflect an additional revenue requirement of \$3,300,000, which

will be allocated to each rate class via the SAP method. 2026 rates will be based on an adjustment to the 2025 energy rates for each rate class based on the class revenue requirement divided by the class sales forecast, which will be implemented at the time of the Tier 1 advice letter filing. For customer classes with multiple tiers, the energy rate shall be added to each tier on an equal cents per kilowatt-hour basis.¹

The Settlement Agreement adopted by the Commission authorizes new base and supply rates increases for the year 2026. This advice letter implements the 2026 increases.

This advice letter is in full compliance with Ordering Paragraphs No. 1 and 2 of D.25-01-007.

RATES FOR 2026

Base and Supply Rates

The Settling Parties agreed to allocate the revenue requirements of the Post-Test years 2024 through 2026 based 100% on the System Average Percent.² For 2026, the adopted increase in revenue requirement is \$3,300,000. The adopted increase in rates based upon \$/kWh is reflected in Table 19-B of the Settlement Agreement³ as shown below.

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¹ D.25-01-007 (Appendix A- Settlement Agreement) at p. 46

² D.25-01-007 at p. 26

³ D.25-01-007 (Appendix A- Settlement Agreement) at p. 49

Table 19-B

Class	2026
Base and Supply Revenue Targets	Increase
Residential Permanent Service	\$ 805,804
Residential Non-Permanent Service	1,430,124
General Service - Small (A1)	419,782
General Service - Medium (A2)	171,140
General Service - Large (A3)	173,346
General Service - Time-of-Use (A4-TOU)	99,952
Time-of-Use Service (A5 TOU Secondary)	6,023
Time-of-Use Service (A5 TOU Primary)	180,618
Street Lighting	13,213
Total Revenues	\$ 3,300,000

Class kWh	2026
Sales	
Residential Permanent Service	38,738,862
Residential Non-Permanent Service	48,655,410
General Service - Small (A1)	16,719,889
General Service - Medium (A2)	6,874,264
General Service - Large (A3)	5,452,713
General Service - Time-of-Use (A4-TOU)	4,130,086
Time-of-Use Service (A5 TOU Secondary)	298,064
Time-of-Use Service (A5 TOU Primary)	13,092,685
Street Lighting	208,746
Total kWh Sales	134,170,718

Class kWh	2026
Base and Supply Revenue Targets (\$/kWh)	Increase
Residential Permanent Service	\$ 0.021
Residential Non-Permanent Service	0.029
General Service - Small (A1)	0.025
General Service - Medium (A2)	0.025
General Service - Large (A3)	0.032
General Service - Time-of-Use (A4-TOU)	0.024
Time-of-Use Service (A5 TOU Secondary)	0.020
Time-of-Use Service (A5 TOU Primary)	0.014
Street Lighting	0.063
Total \$/kWh	\$ 0.025

Table 1 below provides the calculation, by year and by customer class, of the increases based on the agreed-upon total revenue requirement changes according to the Settlement.⁴

Table 1

Class kWh Base and Supply Revenue Targets (\$/kWh)	Current					2026
	2022	2023	2024	2025	2026	Increase
Residential Permanent Service	\$ 0.243	\$ 0.277	\$ 0.294	\$ 0.310	\$ 0.334	0.021
Residential Non-Permanent Service	0.396	0.443	0.450	0.456	0.472	0.029
General Service - Small (A1)	0.306	0.340	0.358	0.377	0.403	0.025
General Service - Medium (A2)	0.283	0.316	0.339	0.365	0.400	0.025
General Service - Large (A3)	0.320	0.352	0.396	0.445	0.511	0.032
General Service - Time-of-Use (A4-TOU)	0.294	0.313	0.335	0.357	0.389	0.024
Time-of-Use Service (A5 TOU Secondary)	0.271	0.277	0.291	0.304	0.325	0.020
Time-of-Use Service (A5 TOU Primary)	0.180	0.189	0.199	0.208	0.222	0.014
Street Lighting	0.780	0.869	0.911	0.953	1.017	0.063
Total \$/kWh	\$ 0.303	\$ 0.340	\$ 0.356	\$ 0.371	\$ 0.395	0.02460

The Base and Supply breakdown is reflected in the following tables. Decimal places have been extended out 5 places.

Class kWh Base Targets (\$/kWh)	Current					2026
	2022	2023	2024	2025	2026	Increase
Residential Permanent Service (D, DE, DM, DMS Perm, DMS LS, TOU-EV-1)	\$ 0.151	\$ 0.185	\$ 0.196	\$ 0.207	\$ 0.223	0.01389
Residential Non-Permanent Service (DO, DMS Seasonal)	\$ 0.295	\$ 0.343	\$ 0.348	\$ 0.353	\$ 0.365	0.02274
General Service - Small (A1)	\$ 0.221	\$ 0.256	\$ 0.269	\$ 0.283	\$ 0.303	0.01887
General Service - Medium (A2)	\$ 0.212	\$ 0.244	\$ 0.262	\$ 0.282	\$ 0.309	0.01924
General Service - Large (A3)	\$ 0.235	\$ 0.268	\$ 0.301	\$ 0.338	\$ 0.388	0.02418
General Service - Time-of-Use (A4-TOU)	\$ 0.194	\$ 0.217	\$ 0.232	\$ 0.248	\$ 0.269	0.01676
Time-of-Use Service (A5 TOU Secondary)	\$ 0.189	\$ 0.204	\$ 0.214	\$ 0.224	\$ 0.239	0.01486
Time-of-Use Service (A5 TOU Primary)	\$ 0.089	\$ 0.103	\$ 0.108	\$ 0.113	\$ 0.120	0.00748
Street Lighting	\$ 0.710	\$ 0.798	\$ 0.837	\$ 0.876	\$ 0.934	0.05813
Total \$/kWh	\$ 0.211	\$ 0.248	\$ 0.260	\$ 0.271	\$ 0.288	0.01795

Class kWh Supply Revenue Targets (\$/kWh)	Current					2026
	2022	2023	2024	2025	2026	Increase
Residential Permanent Service (D, DE, DM, DMS Perm, DMS LS, TOU-EV-1)	\$ 0.092	\$ 0.092	\$ 0.098	\$ 0.103	\$ 0.111	0.00691
Residential Non-Permanent Service (DO, DMS Seasonal)	\$ 0.101	\$ 0.100	\$ 0.102	\$ 0.103	\$ 0.107	0.00665
General Service - Small (A1)	\$ 0.085	\$ 0.085	\$ 0.089	\$ 0.093	\$ 0.100	0.00623
General Service - Medium (A2)	\$ 0.071	\$ 0.072	\$ 0.077	\$ 0.083	\$ 0.091	0.00566
General Service - Large (A3)	\$ 0.085	\$ 0.084	\$ 0.095	\$ 0.106	\$ 0.122	0.00761
General Service - Time-of-Use (A4-TOU)	\$ 0.100	\$ 0.096	\$ 0.103	\$ 0.110	\$ 0.119	0.00744
Time-of-Use Service (A5 TOU Secondary)	\$ 0.082	\$ 0.073	\$ 0.077	\$ 0.081	\$ 0.086	0.00535
Time-of-Use Service (A5 TOU Primary)	\$ 0.091	\$ 0.087	\$ 0.091	\$ 0.095	\$ 0.101	0.00632
Street Lighting	\$ 0.070	\$ 0.071	\$ 0.074	\$ 0.078	\$ 0.083	0.00516
Total \$/kWh	\$ 0.093	\$ 0.092	\$ 0.096	\$ 0.100	\$ 0.107	0.00665

Transmission Rates

The Transmission rates for year 2026 will remain unchanged.

⁴ D.25-01-007 (Appendix A- Settlement Agreement) at pp. 48-49

ATTACHMENT

Attachment A: Supporting workpaper detailing the rate changes.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests that this advice letter become effective on January 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division
Michael Campbell, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3701-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3684-E
3702-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3685-E
3703-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3686-E
3704-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3687-E
3705-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3688-E
3706-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3689-E
3707-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3690-E
3708-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3691-E
3709-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3692-E
3710-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3693-E
3711-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3634-E
3712-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3694-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3713-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3695-E
3714-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3696-E
3715-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3699-E
3716-E	Table of Contents Sheet 1	3700-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.29835	\$0.01630	\$0.01904	\$0.06567	\$0.01436	\$0.41372
Remaining KWh	\$0.29835	\$0.01630	\$0.01904	\$0.10539	\$0.01436	\$0.45344
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.29835	\$0.01630	\$0.01904	\$0.06567	\$0.01436	\$0.41372
Remaining KWh	\$0.29835	\$0.01630	\$0.01904	\$0.10539	\$0.01436	\$0.45344

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00333	(P)
Taxes & fees ⁷	\$ 0.00110	
MHP BTM Capital Project ⁸	\$ 0.00194	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
California Climate Credit	(\$ 34.91)	
Wildfire ¹²	\$0.01753	
GRCMA ¹³	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30032	\$0.01630	\$0.01904	\$0.06038	\$0.01436	\$0.41040
Remaining KWh	\$0.30032	\$0.01630	\$0.01904	\$0.09553	\$0.01436	\$0.44555
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30032	\$0.01630	\$0.01904	\$0.06038	\$0.01436	\$0.41040
Remaining KWh	\$0.30032	\$0.01630	\$0.01904	\$0.09553	\$0.01436	\$0.44555

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00110
MHP BTM Capital Project⁸ \$0.00194
RPS⁹ \$0.00241
FRMMA/WMPMA¹⁰ \$0.00720
FHPMA¹¹ \$0.01217
Wildfire¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No.

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general purpose service including lighting and purpose of the service is 50 kW or less and is 50 kW or less to 200 kW as defined in Special Condition 5 of the General Service Schedule. If the service is 50 kW or less than 200 kW, the customer is served under this schedule purpose of the service is 50 kW or less than 200 kW. If the service is 200 kW or greater, the customer is served under the schedule for service of 200 kW or greater. The service is eligible for the A-4 TOU or A-5 TOU rate schedule, consistent with the applicable agency's rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Service charge, per day \$7.95

DEMAND CHARGES

Summer peak demand charge, per kW per month \$10.84
Winter peak demand charge, per kW per month \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 kWh day	\$0.31789	\$0.01630	\$0.01904	\$0.09043	\$0.01436	\$0.45802
Remaining kWh	\$0.31789	\$0.01630	\$0.01904	\$0.14760	\$0.01436	\$0.51519
WINTER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 kWh day	\$0.31789	\$0.01630	\$0.01904	\$0.09043	\$0.01436	\$0.45802
Remaining kWh	\$0.31789	\$0.01630	\$0.01904	\$0.14760	\$0.01436	\$0.51519

* Supply charges will not be applicable to direct access customers all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00110
Wholesale Power Purchase Project⁸ \$0.00194
RPS⁹ \$0.00241
Fuel & Purchased Power¹⁰ \$0.00720
Fuel & Purchased Power¹¹ \$0.01217
Wildfire¹² \$0.01753
Grid Cost¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the service

- Base = Local Generation plus Local Transmission & Distribution charges
- BaseAdj = Adjustments to "Base" charges approved and authorized by the CPUC and not negative or positive
- Trans = Transmission Charges MCE & California Independent System Operator charges
- Supply = Fuel & Purchased Purpose costs incurred in providing energy to customer's plus Generation charges, including
SupplyAdj = Adjustments to the "Supply" charges approved and authorized by the CPUC and not negative or positive
- PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC Renewable Technologies, R&D and demonstration programs, local incorporation of efficiency programs, and the local incorporation of assistance MARE (y) programs as described in the Interim State Payment K
- Taxes & Fees = Public Utilities Corporation Reimbursement (such as described in Schedule No. UF-E plus the Energy Corporation charges that have been established by the California Energy Corporation.

Continued(

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No.

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary* or the \$A-5 TOU Primary* rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day q19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (q per kW per meter per month) q0.00
Summer Month On-Peak Supply (q per kW per meter per month) q0.00
Summer Month On-Peak Base (q per kW per meter per month) q11.87
Winter Month On-Peak Supply (q per kW per meter per month) q0.00
Winter Month On-Peak Base (q per kW per meter per month) q11.87

ENERGY CHARGES* q Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	q0.23004	q0.01630	q0.01904	q0.11923	q0.01436	q0.39897
Mid-peak	q0.23004	q0.01630	q0.01904	q0.09495	q0.01436	q0.37469
Off-peak	q0.23004	q0.01630	q0.01904	q0.07877	q0.01436	q0.35851
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	q0.23004	q0.01630	q0.01904	q0.11923	q0.01436	q0.39897
Mid-peak	q0.23004	q0.01630	q0.01904	q0.09495	q0.01436	q0.37469
Off-peak	q0.23004	q0.01630	q0.01904	q0.07877	q0.01436	q0.35851

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/Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: q Per kWh

PPPC⁶ q0.00333 (P)
Taxes & fees⁷ q0.00110
MHP BTM Capital Project⁸ q0.00194
RPS⁹ q0.00241
FRMMA=WMPMA¹⁰ q0.00720
FHPMA¹¹ q0.01217
Wildfire¹² q0.01753
GRCMA¹³ q0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus q3.00 per KW multiplied by the Contract Demand

- Base " Local Generation plus Local Transmission & Distribution charges
- BasAdj " Adjustments to \$Base* charges above authorized by the CPUC (can be negative or positive)
- Trans " Transmission Charges (SCE & California Independent System Operator charges)
- Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj " Adjustments to the \$Supply* charges above authorized by the CPUC (can be negative or positive)
- PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- Taxes & Fees " Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06817	\$0.01630	\$0.01904	\$0.08902	\$0.01436		\$0.20689
Mid-peak	\$0.06817	\$0.01630	\$0.01904	\$0.05897	\$0.01436		\$0.17684
Off-peak	\$0.06817	\$0.01630	\$0.01904	\$0.04597	\$0.01436		\$0.16384
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.06817	\$0.01630	\$0.01904	\$0.08709	\$0.01436		\$0.20496
Mid-peak	\$0.06817	\$0.01630	\$0.01904	\$0.05773	\$0.01436		\$0.17560
Off-peak	\$0.06817	\$0.01630	\$0.01904	\$0.04500	\$0.01436		\$0.16287

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.12629	\$0.01630	\$0.01904	\$0.11133	\$0.01436	\$0.28732
Mid-peak	\$0.12629	\$0.01630	\$0.01904	\$0.08672	\$0.01436	\$0.26271
Off-peak	\$0.12629	\$0.01630	\$0.01904	\$0.07030	\$0.01436	\$0.24629
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.12629	\$0.01630	\$0.01904	\$0.07002	\$0.01436	\$0.24601
Mid-peak	\$0.12629	\$0.01630	\$0.01904	\$0.04721	\$0.01436	\$0.22320
Off-peak	\$0.12629	\$0.01630	\$0.01904	\$0.03733	\$0.01436	\$0.21332

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

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MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No.

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20328	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.31074
Tier #2	\$0.23121	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.37030
Tier #3 Remaining	\$0.25524	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.51243
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20328	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.31074
Tier #2	\$0.23121	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.37030
Tier #3 Remaining	\$0.25524	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.51243

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project ⁸	\$ 0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
California Climate Credit	(\$ 34.91)
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No. _____

SghedMe No. DE
DOV ESTIC SERVICE nSINGLE FAV IL(ACCOV V ODATION)EV PLO(EEr

APPLICABILITY

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TERRITORY

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RATES

SERVICE CHARGES

PenV etemxemdap \$0.2-0

ENERGY CHARGES* \$ Penkq h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tien#1 Baselice	\$0.101u4	\$0.00-15	\$0.00952	\$0.02---	\$0.0071-	\$0.15537
Tien#2	\$0.115u0	\$0.00-15	\$0.00952	\$0.04470	\$0.0071-	\$0.1-515
Tien#3 Reb aicic 6	\$0.127u2	\$0.00-15	\$0.00952	\$0.10375	\$0.0071-	\$0.25u22
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tien#1 Baselice	\$0.101u4	\$0.00-15	\$0.00952	\$0.02---	\$0.0071-	\$0.15537
Tien#2	\$0.115u0	\$0.00-15	\$0.00952	\$0.04470	\$0.0071-	\$0.1-515
Tien#3 Reb aicic 6	\$0.127u2	\$0.00-15	\$0.00952	\$0.10375	\$0.0071-	\$0.25u22

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** Tien#1 a Baselice allowac ge ic gMles Me Mk to 10.52 kq h/dap

*** 130% oJ f aselice allowac ge ic gMles Me f etweec 10.52 kq h/dap Mk to 13.u- kq h/dap

OTHER ENERGY CHARGES: \$ Penkq h

PPPC ^u	\$0.00333	)Pr
TaVes & Jeess ⁷	\$0.00110	
V HP BTV Caxital Projct	\$0.00194	
RPS ⁹	\$0.00241	
FRV V A/q V PV A ¹⁰	\$0.00720	
FHPV A ¹¹	\$0.01217	
Calijomia Clib ate Credit	)\$34.91r	
q ildJim ¹²	\$0.01753	
GRCV A ¹³	\$0.02505	

MINIMUM CHARGE

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Degisioc No. 25r01r007

Issued By
Paul Marconi
President

Date Filed Noveb f em14, 2025
EJJeptive yac Mar 1, 202u
ResolMioc No.

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.16262	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.24859
Tier #2	\$0.18497	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.29624
Tier #3 Remaining	\$0.20419	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.40994
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.16262	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.24859
Tier #2	\$0.18497	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.29624
Tier #3 Remaining	\$0.20419	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.40994

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC – Low Income ⁶	\$0.00032
Taxes & fees ⁷	\$0.00110
MHP BTM Capital Project – Low Income ⁸	\$0.00155
RPS ⁹	\$0.00193
FRMMA/WMPMA ¹⁰	\$0.00576
FHPMA ¹¹	\$0.00974
California Climate Credit	(\$ 34.91)
Wildfire ¹²	\$0.01402
GRCMA ¹³	\$0.02004

(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
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Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-0q-024.

TERRITORY

Big Bear La8e and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

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ENERGY CHARGES* k Per 8w h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.2032q	k0.01630	k0.01904	k0.05776	k0.01436	k0.31074
Tier \$2	k0.23121	k0.01630	k0.01904	k0.0q939	k0.01436	k0.37030
Tier \$3 Remaining	k0.25524	k0.01630	k0.01904	k0.20749	k0.01436	k0.51243
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.2032q	k0.01630	k0.01904	k0.05776	k0.01436	k0.31074
Tier \$2	k0.23121	k0.01630	k0.01904	k0.0q939	k0.01436	k0.37030
Tier \$3 Remaining	k0.25524	k0.01630	k0.01904	k0.20749	k0.01436	k0.51243

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#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 8w h* day

###130/ of baseline allox ance includes use betx een 3.29 8w h* day up to 4.27 8w h* day

OTHER ENERGY CHARGES: k Per 8w h

PPPC ⁶	k0.00333
Ta%es & fees ⁷	k0.00110
MHP BTM Capital Project ⁸	k0.00194
RPS ⁹	k0.00241
FRMMA* w MPMA ¹⁰	k0.00720
FHPMA ¹¹	k0.01217
California Climate Credit	(k34.91)
w ildfire ¹²	k0.01753
GRCMA ¹³	k0.02505

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MINIMUM CHARGE

w ill be eWial to the Service Charge per meter, per day.

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Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20328	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.31074
Tier #2	\$0.23121	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.37030
Tier #3 Remaining	\$0.25524	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.51243
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20328	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.31074
Tier #2	\$0.23121	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.37030
Tier #3 Remaining	\$0.25524	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.51243

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.16262	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.24859
Tier #2	\$0.18497	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.29624
Tier #3 Remaining	\$0.20419	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.40994
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.16262	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.24859
Tier #2	\$0.18497	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.29624
Tier #3 Remaining	\$0.20419	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.40994

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed November 14, 2025
Effective January 1, 2026
Resolution No.

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.34291	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.48353	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.34291	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.48353	

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333	(P)
PPPC – Low Income ⁶	\$0.00032	(P)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project ⁸	\$0.00194	
MHP BTM Capital Project – Low Income ⁸	\$0.00155	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
RPS – Low Income ⁹	\$0.00193	
FRMMA/WMPMA – Low Income ¹⁰	\$0.00576	
FHPMA – Low Income ¹¹	\$0.00974	
California Climate Credit	(\$34.91)	
Wildfire ¹²	\$0.01753	
Wildfire – Low Income ¹²	\$0.01402	
GRCMA ¹³	\$0.02505	
GRCMA – Low Income ¹³	\$0.02004	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 530-E
Decision No. 25-01-007

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Paul Marconi
President

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Resolution No. _____

Schedule No. DO
DOU ESTIC SERVICE - OTMER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule WDx.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-05-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per meter, per day q0.2\$0

ENERGY CHARGES* q Per * k h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.34291	q0.01630	q0.01904	q0.09092	q0.01436	q0.4\$353
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.34291	q0.01630	q0.01904	q0.09092	q0.01436	q0.4\$353

(I)

(I)

/ Supply charges & will not be applicable to direct access purchases all other charges & will be assessed.

OTHER ENERGY CHARGES: q Per * k h

PPPC ⁶	q0.00333	(P)
Taxes j fees ⁷	q0.00110	
u MP BTu Capital Project ⁸	q0.00194	
RPS ⁹	q0.00241	
FRu u A" k u Pu A ¹⁰	q0.00720	
FMPu A ¹¹	q0.01217	
California Climate Credit	(q34.91)	
kildfire ¹²	q0.01753	
GRCu A ¹³	q0.02505	

MINIMUM CHARGE

will be equal to q0.\$50 per meter, per day

- Base " Local Generation plus Local Transmission j Distribution charges
- BasAdj= " Adjustments to base charges above authorized by the CPUC (can be negative or positive)
- Trans " Transmission Charges (SCE j California Independent System Operator charges)
- Supply " Fuel j Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj= " Adjustments to the supply charges above authorized by the CPUC (can be negative or positive)
- PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, Rj D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- Taxes j Fees " Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Decision No. 25-01-007

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Resolution No.

Sched8le No. GSD
GENERAL SERuICE - DEV AND

APPLICABILITY

Lir ited to elect)ic se)vice)ende)ed to Car y Oaps, Located at 31 Car y Oaps - 3w Big Bea) Lape, Calib)nia 92315.

TERRITORY

Big Bea) Lape and vicinitJ , San Be)na)dino Co8ntJ .

RATES

SERVICE CHARGES

Pe) V ete), ye) daJ x0.2w0

DEMAND CHARGES

S8r r e) V akir 8r Der and M ye) pW ye) r ete) ye) r onth(x10.w4
Winte) V akir 8r Der and M ye) pW ye) r ete) ye) r onth(x10.w4

ENERGY CHARGES* x Pe) pWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All r ete)ed KWh	x0.27711	x0.01630	x0.01904	x0.0vw205	x0.01436	x0.40vw6
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All r ete)ed KWh	x0.27711	x0.01630	x0.01904	x0.0vw205	x0.01436	x0.40vw6

\$S8yyIJ cha)ges * ill not ne ayylicame to di)ect access y8)chases, all othe) cha)ges * ill ne assessed.

OTHER ENERGY CHARGES: x Pe) pWh

PPPC⁶ x0.00333 M(
Takes q lees⁷ x0.00110
V / P BTV Cayital P)o&ct^w x0.00194
RPS⁹ x0.00241
FRV V AHWV PV A¹⁰ x0.00720
F/ PV A¹¹ x0.01217
Wildti)e¹² x0.01753
GRCV A¹³ x0.02505

MINIMUM CHARGE

Will ne ej 8al to the Se)vice Cha)ge ye) r ete), ye) daJ

- 1 Base = Local Gene)ation yl8s Local T)ansr ission q Dist)in8tion cha)ges
- 2 BasAd& = Ad&str ents to "Base" cha)ges anove a8tho)ized nJ the CPUC Man ne negative o) yositive(
- 3 T)ans = T)ansr ission Cha)ges MCE q Calib)nia Independent SJ ster Oye)ato) cha)ges(
- 4 S8yyIJ = F8el q P8)chased Po* e) costs inc8))ed in y)oviding ene)gJ to c8stor e)s yl8s Gene)ation cha)ges, ibanJ .
- 5 S8yyIJ Ad& = Ad&str ents to the "S8yyIJ" cha)ges anove a8tho)ized nJ the CPUC Man ne negative o) yositive(
- 6 PPPC = P8nlic P8)yose Cha)ges to b8nd y8nlic goods y)ogar s a8tho)ized nJ the CPUC incl8ding, the CEC)ene* anle technologies, Rq D and der onst)ation y)ogar s, lo* incor e ene)gJ efficiencJ y)ogar s, and the lo* incor e yaJ r ent assistance MARE(y)ogar as desc)ined in P)elir ina)J Stater ent Pa)t K
- 7 Takes q Fees = P8nlic Utilities Cor r ission Reir n8)ser ent S8)cha)ge desc)ined in Sched8le No. UF-E yl8s the Ene)gJ Cor r ission S8)cha)ge that has nren estanlished nJ the Calib)nia Ene)gJ Cor r ission.
- w V / P BTV = Cha)ge to)ecove) V onilehor e Pa)p BeJ ond the V ete) conve)sion y)o&cts as desc)ined in Cayital P)o&ct P)elir ina)J Stater ent Pa)t DD
- 9 RPS = Cha)ge to)ecove) 8nde)-collected nalance in the Rene* anles Po)thlio Standa)d Ver o)and8r Acco8nt as a8tho)ized in CPUC Decision No. 25-01-007 and desc)ined in P)elir ina)J Stater ent Pa)t SS

Mcontin8ed(

Advice Lette) No. 530-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed Nover ne) 14, 2025
Ehfective fan8a)J 1, 2026
Resol8tion No.

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to residential streets, high and overhead lighting service supplied by overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Discount Service

Service provided by discount lighting controlled by photocells and resulting in approximately 4,165 (8)ning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,500 Lumens, having a 0.52635 kWh energy usage per year.

SERVICE CHARGES

* yearly account per day *0.240

FIXED CHARGES

* yearly day per year *0.46472

ENERGY CHARGES * Per kWh

SUMMER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	*0.5659	*0.01630	*0.01904	*0.0634	*0.01436	*0.6243
WINTER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	*0.5659	*0.01630	*0.01904	*0.0634	*0.01436	*0.6243

Supply charges will not be applicable to direct access systems, all other charges will be assessed.

OTHER ENERGY CHARGES: * Per kWh

PPPC⁶ *0.00333
Takes / fees⁷ *0.00110
& up BT& Capital Project⁸ *0.00194
RPS⁹ *0.00241
FR& & Adj W& P& A¹⁰ *0.00720
Fu P& A¹¹ *0.01217
Wildfire¹² *0.01753
GRC& A¹³ *0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- Base = Local Generation plus Local Transmission / Distribution charges
- BaseAdjH = Adjustments to "Base" charges approved by the CPUC may be negative or positive
- Trans = Transmission Charges / California Independent System Operator charges
- Supply = Fuel / Purchased Power costs included in providing energy to customers plus Generation charges, including
Supply AdjH = Adjustments to the "Supply" charges approved by the CPUC may be negative or positive
- PPPC = Public Power Purchase Contract to buy and sell goods and services approved by the CPUC including, the CEC
Renewable technologies, R/D and development programs, local energy efficiency programs, and the local energy assistance program (yog) as described in the California State Contract K
- Takes / Fees = Public Utilities Corporation (S) charge described in Schedule No. UF-E plus the
Energy Corporation (S) charge that has been established by the California Energy Corporation.

Continued(

Advice Letter No. 530-E
Decision No. 25-01-007

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