



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person:

Phone #: (909) 394-3600 x497

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 531-E

Tier Designation: 2

Subject of AL: 2026 Greenhouse Gas California Climate Credit

Keywords (choose from CPUC listing): Compliance, GHG, Climate Credit, Tariff Sheets

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 21-08-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/1/26

No. of tariff sheets: 15

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules D, DE, DLI, DM, DMS, DO, A-1, Table of Content

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com);

Name: Alicia Menchaca  
Title: Rate Analyst  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 650-5555  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [alicia.menchaca@bvesinc.co](mailto:alicia.menchaca@bvesinc.co)

Clear Form



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

November 14, 2025

Advice Letter No. 531-E

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

**SUBJECT:** 2026 Greenhouse Gas California Climate Credit.

### **PURPOSE**

Pursuant to Ordering Paragraph No. ("OP") 11 in Decision No. ("D.") 21-08-026, BVES hereby provides its completed Greenhouse Gas ("GHG") allowance revenue template.

### **BACKGROUND**

In D.21-08-026, the California Public Utilities Commission ("Commission") ordered BVES to implement the California Climate Credit for its residential and commercial customers.

Specifically, OP 11 states:

*Bear Valley Electric Service, Inc. (Bear Valley) shall annually submit, by November 15 of each year, a Tier 2 Advice Letter to include: (i) the templates ordered in Appendix D of Decision 14-10-033 and modified in Decision 14-10-055 and Decision 15-01-024 (as updated by the workshop also directed in this Decision), (ii) a narrative explanation of the expenses included in the templates, and (iii) any tariff sheet updates needed to implement the climate credits. For 2021 only, the advice letter filing should also include a determination from Bear Valley if they have, or anticipate having, any customers that will qualify as Electric-Intensive Trade-Exposed facilities eligible for California Industry Assistance as well as a description of the steps Bear Valley took to make that determination.*

### **GHG CALIFORNIA CLIMATE CREDIT**

Per OP 11 of D.21-08-026, the annual Advice Letter ("AL") filing must include the following:

i) the templates ordered in Appendix D of D. 14-10-033 and modified in D. 14-10-055 and D. 15-01-024.

On September 14, 2021, pursuant to OP 13 in D.21-08-026, Southern California Edison on behalf of BVES and other utilities ("Joint IOUs") filed joint AL 4587-E et. al., updating the GHG Allowance Revenue templates. The Joint IOUs submitted

subsequent supplements to the original AL. On October 26, 2021, the Commission approved the proposed updates to the templates, as provided in AL 4587-EC.

See Attachment A for BVES's completed templates.

In prior years, BVES received a small sum of proceeds from climate credit auctions. These were wholly placed into a balancing account and distributed volumetrically through rates to customers, consistent with the directives in OP 4 in D.12-12-033. The 2026 section of the template is a forecast at this time. The 2026 allowances will be consigned to auction(s) in 2026. The proceeds are not part of BVES's annual revenue requirement.

ii) a narrative explanation of the expenses included in the templates

BVES has accounted for its expenses in compliance with Sections 95892(d)(4) and (7) of the Cap-and-Trade Regulation.

Tab D-1- Annual Allowance Revenue Receipts and Customer Returns:

The 2026 proxy price is based on the ICE futures daily market report for physical environmental, December 2026 price. The forward curve data used to calculate the GHG allowance proxy price was pulled on November 6, 2025. Interest is included in the Net GHG Revenues Available for Customers in Forecast Year (Line 17).

Tab D-2- Annual GHG Emissions and Associated Costs:

The emissions from Utility Owned Generation are below the 10,000 Metric Tons threshold. Emissions/GHG associated with BVES's purchases are already accounted for in BVES power contracts. Therefore, BVES emissions are considered indirect, therefore D-2 is intentionally blank.

Tab D-3- Outreach and Administrative Expenses:

Outreach and Administrative Expenses include costs associated with Climate Credit Program introduction bill inserts (Line 9). FF&U are not applied in the template. Received allowance revenues are held for distribution as climate credit only. Allowance revenue is not applied to BVES's revenue requirement.

iii) any tariff sheet updates needed to implement the climate credits.

BVES has reflected the 2026 Semi-Annual Climate Credit on the following rate schedules, which are filed and attached to this advice letter for approval: D, DE, D-LI, DM, DMS, DO and A-1.

**CLIMATE CREDIT**

BVES has calculated the semi-annual climate credit to be (\$17.52) per account that is billed on Rate Schedule Nos. D, DE, D-LI, DM, DMS, DO and A-1. This credit will be applied on each account of customers receiving service under those rate schedules at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the

billing period in which the credit is applied, will rollover to each subsequent billing period until the credit is fully consumed.

**ATTACHMENTS**

Attachment A: BVES GHG Allowance Revenue Templates

**TIER DESIGNATION**

This advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

BVES respectfully requests this advice letter becomes effective on January 1, 2026.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.  
Regulatory Affairs  
E-mail: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

**Correspondence:**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Regulatory Affairs  
Bear Valley Electric Service, Inc.  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca

Alicia Menchaca  
Rate Analyst, Regulatory Affairs  
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division  
Michael Campbell, California Public Advocates Office  
Tamera Godfrey, California Public Advocates Office  
Mina Botros, California Public Advocates Office  
BVES General Order 96-B Service List

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                                                         | <b>Cancelling<br/>Cal P.U.C.<br/>Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 3717-E                          | Schedule No. A-1<br>GENERAL SERVICE - SMALL<br>Sheet 1                                                                        | 3701-E                                         |
| 3718-E                          | Schedule No. D<br>DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION<br>Sheet 1                                                   | 3707-E                                         |
| 3719-E                          | Schedule No. DE<br>DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION<br>(EMPLOYEE)<br>Sheet 1                                    | 3708-E                                         |
| 3720-E                          | Schedule No. DLI<br>CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)<br>DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION<br>Sheet 1 | 3709-E                                         |
| 3721-E                          | Schedule No. DM<br>DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION<br>Sheet 1                                                   | 3710-E                                         |
| 3722-E                          | Schedule No. DMS<br>DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION -<br>SUBMETERED<br>Sheet 2                                  | 3712-E                                         |
| 3723-E                          | Schedule No. DO<br>DOMESTIC SERVICE - OTHER<br>Sheet 1                                                                        | 3713-E                                         |
| 3724-E                          | Table of Contents<br>Sheet 1                                                                                                  | 3716-E                                         |

Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.550

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES**\* \$ Per kWh

| SUMMER             | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| First 49.3 KWh day | \$0.29835 | \$0.01630 | \$0.01904 | \$0.06567 | \$0.01436  | \$0.41372 |
| Remaining KWh      | \$0.29835 | \$0.01630 | \$0.01904 | \$0.10539 | \$0.01436  | \$0.45344 |
| WINTER             | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
| First 49.3 KWh day | \$0.29835 | \$0.01630 | \$0.01904 | \$0.06567 | \$0.01436  | \$0.41372 |
| Remaining KWh      | \$0.29835 | \$0.01630 | \$0.01904 | \$0.10539 | \$0.01436  | \$0.45344 |

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES:** \$ Per kWh

|                                      |            |     |
|--------------------------------------|------------|-----|
| PPPC <sup>6</sup>                    | \$ 0.00333 | (P) |
| Taxes & fees <sup>7</sup>            | \$ 0.00110 |     |
| MHP BTM Capital Project <sup>8</sup> | \$ 0.00194 |     |
| RPS <sup>9</sup>                     | \$0.00241  |     |
| FRMMA/WMPMA <sup>10</sup>            | \$0.00720  |     |
| FHPMA <sup>11</sup>                  | \$0.01217  |     |
| California Climate Credit            | (\$ 17.52) | (R) |
| Wildfire <sup>12</sup>               | \$0.01753  |     |
| GRCMA <sup>13</sup>                  | \$0.02505  |     |

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 531-E  
Decision No. 21-08-026

Issued By  
**Paul Marconi**  
President

Date Filed November 14, 2025  
Effective January 1, 2026  
Resolution No. \_\_\_\_\_



Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.280

**ENERGY CHARGES**\* \$ Per kWh

| SUMMER            | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
|-------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline  | \$0.20328 | \$0.01630 | \$0.01904 | \$0.05776 | \$0.01436  | \$0.31074 |
| Tier #2           | \$0.23121 | \$0.01630 | \$0.01904 | \$0.08939 | \$0.01436  | \$0.37030 |
| Tier #3 Remaining | \$0.25524 | \$0.01630 | \$0.01904 | \$0.20749 | \$0.01436  | \$0.51243 |
| WINTER            | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
| Tier #1 Baseline  | \$0.20328 | \$0.01630 | \$0.01904 | \$0.05776 | \$0.01436  | \$0.31074 |
| Tier #2           | \$0.23121 | \$0.01630 | \$0.01904 | \$0.08939 | \$0.01436  | \$0.37030 |
| Tier #3 Remaining | \$0.25524 | \$0.01630 | \$0.01904 | \$0.20749 | \$0.01436  | \$0.51243 |

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

|                                      |            |     |
|--------------------------------------|------------|-----|
| PPPC <sup>6</sup>                    | \$0.00333  | (P) |
| Taxes & fees <sup>7</sup>            | \$0.00110  |     |
| MHP BTM Capital Project <sup>8</sup> | \$ 0.00194 |     |
| RPS <sup>9</sup>                     | \$0.00241  |     |
| FRMMA/WMPMA <sup>10</sup>            | \$0.00720  |     |
| FHPMA <sup>11</sup>                  | \$0.01217  |     |
| California Climate Credit            | (\$17.52)  | (R) |
| Wildfire <sup>12</sup>               | \$0.01753  |     |
| GRCMA <sup>13</sup>                  | \$0.02505  |     |

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 531-E  
Decision No. 21-08-026

Issued By  
**Paul Marconi**  
President

Date Filed November 14, 2025  
Effective January 1, 2026  
Resolution No.

Schedule No. DE  
DOMESTIC SERVICE 8 SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The service must be for separately metered single phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charging load, and additional EV charging service. All EVSE used for submetering purposes must meet the requirements established in the Electric Vehicle Submetering Protocol pursuant to Denison 2280g824.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.2g0

**ENERGY CHARGES**\* \$ Per kWh

| SUMMER            | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
|-------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline  | \$0.10164 | \$0.00g15 | \$0.00952 | \$0.02ggg | \$0.0071g  | \$0.15537 |
| Tier #2           | \$0.11560 | \$0.00g15 | \$0.00952 | \$0.04470 | \$0.0071g  | \$0.1g515 |
| Tier #3 Remainder | \$0.12762 | \$0.00g15 | \$0.00952 | \$0.10375 | \$0.0071g  | \$0.25622 |
| WINTER            | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
| Tier #1 Baseline  | \$0.10164 | \$0.00g15 | \$0.00952 | \$0.02ggg | \$0.0071g  | \$0.15537 |
| Tier #2           | \$0.11560 | \$0.00g15 | \$0.00952 | \$0.04470 | \$0.0071g  | \$0.1g515 |
| Tier #3 Remainder | \$0.12762 | \$0.00g15 | \$0.00952 | \$0.10375 | \$0.0071g  | \$0.25622 |

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\* Supply charges will not be applicable to direct purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allocation includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allocation includes use between 10.52 kWh/day up to 13.6g kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

|                                       |           |     |
|---------------------------------------|-----------|-----|
| PPPC <sup>6</sup>                     | \$0.00333 | (P) |
| Taxes & fees <sup>7</sup>             | \$0.00110 |     |
| MHP BTM Capital Projects <sup>8</sup> | \$0.00194 |     |
| RPS <sup>9</sup>                      | \$0.00241 |     |
| FRMMA/WMPMA <sup>10</sup>             | \$0.00720 |     |
| FHPMA <sup>11</sup>                   | \$0.01217 |     |
| California Climate Credit             | (\$17.52) | (R) |
| Wildfire <sup>12</sup>                | \$0.01753 |     |
| GRCMA <sup>13</sup>                   | \$0.02505 |     |

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 5318E  
Denison No. 2180g8026

Issued By  
**Paul Marconi**  
President

Date Filed November 14, 2025  
Effective January 1, 2026  
Resolution No. \_\_\_\_\_

Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.224

**ENERGY CHARGES\*** \$ Per kWh

| SUMMER            | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|-------------------|-----------|-----------|-----------|-----------|------------|-----------|-----|
| Tier #1 Baseline  | \$0.16262 | \$0.01304 | \$0.01523 | \$0.04621 | \$0.01149  | \$0.24859 | (P) |
| Tier #2           | \$0.18497 | \$0.01304 | \$0.01523 | \$0.07151 | \$0.01149  | \$0.29624 | (P) |
| Tier #3 Remaining | \$0.20419 | \$0.01304 | \$0.01523 | \$0.16599 | \$0.01149  | \$0.40994 | (P) |
| WINTER            | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| Tier #1 Baseline  | \$0.16262 | \$0.01304 | \$0.01523 | \$0.04621 | \$0.01149  | \$0.24859 | (P) |
| Tier #2           | \$0.18497 | \$0.01304 | \$0.01523 | \$0.07151 | \$0.01149  | \$0.29624 | (P) |
| Tier #3 Remaining | \$0.20419 | \$0.01304 | \$0.01523 | \$0.16599 | \$0.01149  | \$0.40994 | (P) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

|                                                   |           |     |
|---------------------------------------------------|-----------|-----|
| PPPC – Low Income <sup>6</sup>                    | \$0.00032 | (P) |
| Taxes & fees <sup>7</sup>                         | \$0.00110 |     |
| MHP BTM Capital Project – Low Income <sup>8</sup> | \$0.00155 |     |
| RPS <sup>9</sup>                                  | \$0.00193 |     |
| FRMMA/WMPMA <sup>10</sup>                         | \$0.00576 |     |
| FHPMA <sup>11</sup>                               | \$0.00974 |     |
| California Climate Credit                         | (\$17.52) | (R) |
| Wildfire <sup>12</sup>                            | \$0.01402 |     |
| GRCMA <sup>13</sup>                               | \$0.02004 |     |

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 531-E  
Decision No. 21-08-026

Issued By  
**Paul Marconi**  
President

Date Filed November 14, 2025  
Effective January 1, 2026  
Resolution No. \_\_\_\_\_

Shedgle No. Du  
DOu ESTIC SERMICE 8u ULTI8FAu ILV ACCOu u ODATION

**APPLICABILITY**

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Denisio- 2280b8024.

**TERRITORY**

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**RATES**

**SERVICE CHARGES**

Pe) u ete), pe) day k0.2b0

**ENERGY CHARGES\* k Pe) qw h**

| SUMMER                | Base1    | BasAdj2  | Trans3   | Supply4  | SupplyAdj5 | TOTAL    |
|-----------------------|----------|----------|----------|----------|------------|----------|
| Tie) \$1 Baseli- e    | k0.2032b | k0.01630 | k0.01904 | k0.05776 | k0.01436   | k0.31074 |
| Tie) \$2              | k0.23121 | k0.01630 | k0.01904 | k0.0b939 | k0.01436   | k0.37030 |
| Tie) \$3 Rer ai- i- c | k0.25524 | k0.01630 | k0.01904 | k0.20749 | k0.01436   | k0.51243 |
| WINTER                | Base1    | BasAdj2  | Trans3   | Supply4  | SupplyAdj5 | TOTAL    |
| Tie) \$1 Baseli- e    | k0.2032b | k0.01630 | k0.01904 | k0.05776 | k0.01436   | k0.31074 |
| Tie) \$2              | k0.23121 | k0.01630 | k0.01904 | k0.0b939 | k0.01436   | k0.37030 |
| Tie) \$3 Rer ai- i- c | k0.25524 | k0.01630 | k0.01904 | k0.20749 | k0.01436   | k0.51243 |

#Sgpply nha) ces x ill - ot ne applianle to di)ent anress pg) nhases all othe) nha) ces x ill ne assessed.

##Tie) \$1 a Baseli- e allox a- ne i- nlgdes gse gp to 3.29 qw h\* day

###130/ of naseli- e allox a- ne i- nlgdes gse netx ee- 3.29 qw h\* day gp to 4.27 qw h\* day

**OTHER ENERGY CHARGES: k Pe) qw h**

|                                       |          |    |
|---------------------------------------|----------|----|
| PPPC <sup>6</sup>                     | k0.00333 | Y( |
| Ta%es & fees <sup>7</sup>             | k0.00110 |    |
| u HP BTu Capital P)ojent <sup>b</sup> | k0.00194 |    |
| RPS <sup>9</sup>                      | k0.00241 |    |
| FRu u A* w u Pu A <sup>10</sup>       | k0.00720 |    |
| FHPu A <sup>11</sup>                  | k0.01217 |    |
| Califo)- ia Clir ate C)edit           | Yk17.52( | Y( |
| w ildfi)e <sup>12</sup>               | k0.01753 |    |
| GRCu A <sup>13</sup>                  | k0.02505 |    |

**MINIMUM CHARGE**

w ill ne eWgal to the Se)vine Cha)ce pe) r ete), pe) day.

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Advine Lette) No. 5318E  
Denisio- No. 2180b8026

Issued By  
**Paul Marconi**  
President

Date Filed Nover ne) 14, 2025  
Effettive Ja- ga) y 1, 2026  
Resolgtio- No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES\* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

| SUMMER | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     | (P) |
|--------|-----------|-----------|-----------|-----------|------------|-----------|-----|
|        | \$0.34291 | \$0.01630 | \$0.01904 | \$0.09092 | \$0.01436  | \$0.48353 |     |
| WINTER | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     | (P) |
|        | \$0.34291 | \$0.01630 | \$0.01904 | \$0.09092 | \$0.01436  | \$0.48353 |     |

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

|                                                   |           |     |
|---------------------------------------------------|-----------|-----|
| PPPC <sup>6</sup>                                 | \$0.00333 | (P) |
| PPPC – Low Income <sup>6</sup>                    | \$0.00032 | (P) |
| Taxes & fees <sup>7</sup>                         | \$0.00110 |     |
| MHP BTM Capital Project <sup>8</sup>              | \$0.00194 |     |
| MHP BTM Capital Project – Low Income <sup>8</sup> | \$0.00155 |     |
| RPS <sup>9</sup>                                  | \$0.00241 |     |
| FRMMA/WMPMA <sup>10</sup>                         | \$0.00720 |     |
| FHPMA <sup>11</sup>                               | \$0.01217 |     |
| RPS – Low Income <sup>9</sup>                     | \$0.00193 |     |
| FRMMA/WMPMA – Low Income <sup>10</sup>            | \$0.00576 |     |
| FHPMA – Low Income <sup>11</sup>                  | \$0.00974 |     |
| California Climate Credit                         | (\$17.52) | (R) |
| Wildfire <sup>12</sup>                            | \$0.01753 |     |
| Wildfire – Low Income <sup>12</sup>               | \$0.01402 |     |
| GRCMA <sup>13</sup>                               | \$0.02505 |     |
| GRCMA – Low Income <sup>13</sup>                  | \$0.02004 |     |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 531-E  
Decision No. 21-08-026

Issued By  
**Paul Marconi**  
President

Date Filed November 14, 2025  
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Resolution No. \_\_\_\_\_

Schedule No. DO  
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES\* \$ Per kWh

| SUMMER | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
|--------|-----------|-----------|-----------|-----------|------------|-----------|
|        | \$0.34291 | \$0.01630 | \$0.01904 | \$0.09092 | \$0.01436  | \$0.48353 |
| WINTER | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
|        | \$0.34291 | \$0.01630 | \$0.01904 | \$0.09092 | \$0.01436  | \$0.48353 |

(P)

(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

|                                      |           |     |
|--------------------------------------|-----------|-----|
| PPPC <sup>6</sup>                    | \$0.00333 | (P) |
| Taxes & fees <sup>7</sup>            | \$0.00110 |     |
| MHP BTM Capital Project <sup>8</sup> | \$0.00194 |     |
| RPS <sup>9</sup>                     | \$0.00241 |     |
| FRMMA/WMPMA <sup>10</sup>            | \$0.00720 |     |
| FHPMA <sup>11</sup>                  | \$0.01217 |     |
| California Climate Credit            | (\$17.52) | (R) |
| Wildfire <sup>12</sup>               | \$0.01753 |     |
| GRCMA <sup>13</sup>                  | \$0.02505 |     |

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 531-E  
Decision No. 21-08-026

Issued By  
**Paul Marconi**  
President

Date Filed November 14, 2025  
Effective January 1, 2026  
Resolution No. \_\_\_\_\_



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(Continued)

Advice Letter No. 531-E  
Decision No. 21-08-026

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President

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**G.O. 96-B**

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