



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #: (909) 394-3600
 E-mail: regulatoryaffairs@bvesinc.com
 E-mail Disposition Notice to: regulatoryaffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 533-E

Tier Designation: 1

Subject of AL: Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2026.

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution M-4879

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/26

No. of tariff sheets: 16

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 18.18

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5 Primary, A5 Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, UF-E, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: regulatoryaffairs@bvesinc.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: alicia.menchaca@bvesinc.com



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

December 19, 2025

Advice Letter No. 533-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2026.

BACKGROUND

The California Public Utilities Commission ("CPUC") uses Public Utilities Code §431 as the basis for its methodology to annually assess user fees for energy, water, sewer, and telecommunication utilities.

Public Utilities Code §431 states,

"The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the commission other than a railroad, except as provided in Article 2 (commencing with Section 421). The annual fee shall be established to produce a total amount equal to that amount established in the authorized Commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year."

The California Public Utilities Commission Utilities Reimbursement Account Fee, as shown in BVES's Schedule No. UF-E, is part of the "Taxes and Fees" surcharge shown on customers' bills. This total is the sum of the California Energy Commission ("CEC") electric energy surcharge rate and the surcharge noted in Schedule UF-E, adopted by the CPUC.

RESOLUTION NO. M-4879

Per CPUC Resolution No. M-4879, in which it set forth the levels of the Public Utilities Commission Utilities Reimbursement Account Fee ("PUCURA"), effective January 1,

2026, BVES is modifying its Schedule No. UF-E from the current rate of \$0.0008/kWh to \$0.001/kWh.

Resolution No. M-4879 was adopted at the December 18, 2025 CPUC meeting.

Effective January 1, 2026, the user fee shall be \$0.001/kWh. As a result, all BVES rate schedules and customer’ bills will show the line item “Taxes and Fees” at a rate of \$0.00130/kWh, an increase from the current rate of \$0.00110/kWh.

Note: As of December 18, 2025, the current CEC Energy Resources Surcharge (Electrical), which is not impacted by Resolution No. M-4879, will remain the same for 2026¹.

Energy Resources (Electrical Energy) Surcharge

| Energy Resources Surcharge (Electrical) | |
|---|------------------------|
| Effective Date | Rate Per Kilowatt Hour |
| January 1, 2019 – Present | \$0.00030 |
| January 1, 2011 | \$0.00029 |
| January 1, 2008 | \$0.00022 |

<https://cdtfa.ca.gov/taxes-and-fees/special-taxes-and-fees-tax-rates/#energysurcharge>

Table 1. New “Taxes and Fees” surcharges

| | Current | New |
|---|---------|---------|
| | \$/kWh | \$/kWh |
| California Energy Commission Rate Surcharge | 0.00030 | 0.00030 |
| BVES Schedule No. UF-E Surcharge | 0.00080 | 0.00100 |
| Total “Taxes and Fees” | 0.00110 | 0.00130 |

RATE IMPACT

Table 2 below provides the current and new “Taxes and Fees” surcharges for all BVES customers.

¹ <https://cdtfa.ca.gov/taxes-and-fees/special-taxes-and-fees-tax-rates/#energysurcharge>.

Table 2. Rate impact

| | Current Surcharge (\$/kWh) | New Surcharge (\$/kWh) | % Change |
|------------------|-------------------------------|---------------------------|-------------|
| "Taxes and Fees" | 0.00110 | 0.00130 | 18.18% |

BILL IMPACT

Table 3 provides the bill impact on a residential customer bill at two levels of energy usage as a result of the proposed change to the UF-E surcharge.

Table 3. Bill Impact

| Residential Class | Usage (kWh) | Current Bill | New Bill | Percent Change |
|----------------------|----------------|-----------------|-------------|-------------------|
| D | | | | |
| Typical Bill | 350 | \$145.29 | \$145.36 | 0.05% |
| | | | | |
| DLI | | | | |
| Typical Bill | 350 | \$114.31 | \$114.38 | 0.06% |

COMPLIANCE

This advice letter is in compliance with Resolution No. M-4879.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective on January 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at

an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Regulatory Affairs
Bear Valley Electric Service, Inc.
PO Box 9016
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division
Michael Campbell, California Public Advocates Office

Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

| Cal P.U.C. Sheet No. | Title of Sheet | |
|---------------------------------|---|--------|
| 3728-E | Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1 | 3717-E |
| 3729-E | Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1 | 3702-E |
| 3730-E | Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1 | 3703-E |
| 3731-E | Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1 | 3704-E |
| 3732-E | Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1 | 3705-E |
| 3733-E | Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1 | 3706-E |
| 3734-E | Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1 | 3718-E |
| 3735-E | Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1 | 3719-E |
| 3736-E | Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1 | 3720-E |
| 3737-E | Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1 | 3721-E |
| 3738-E | Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2 | 3722-E |
| 3739-E | Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1 | 3723-E |
| 3740-E | Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1 | 3714-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 3741-E | Schedule No. SL STREET LIGHTING SERVICE Sheet 1 | 3715-E |
| 3742-E | Schedule No. UF-E SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION Sheet 1 | 3517-E |
| 3743-E | Table of Contents Sheet 1 | 3724-E |

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| First 49.3 KWh day | \$0.29835 | \$0.01630 | \$0.01904 | \$0.06567 | \$0.01436 | \$0.41372 |
| Remaining KWh | \$0.29835 | \$0.01630 | \$0.01904 | \$0.10539 | \$0.01436 | \$0.45344 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| First 49.3 KWh day | \$0.29835 | \$0.01630 | \$0.01904 | \$0.06567 | \$0.01436 | \$0.41372 |
| Remaining KWh | \$0.29835 | \$0.01630 | \$0.01904 | \$0.10539 | \$0.01436 | \$0.45344 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES:

\$ Per kWh

| | | |
|--------------------------------------|-----------|-----------|
| PPPC ⁶ | \$0.00333 | |
| Taxes & fees ⁷ | \$0.00130 | (1) |
| MHP BTM Capital Project ⁸ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRMMA/WMPMA ¹⁰ | \$0.00720 | |
| FHPMA ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCMA ¹³ | \$0.02505 | |
| Semi-annual Credit | | |
| California Climate Credit | | (\$17.52) |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|---------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| First 246.6 KWh day | \$0.30032 | \$0.01630 | \$0.01904 | \$0.06038 | \$0.01436 | \$0.41040 |
| Remaining KWh | \$0.30032 | \$0.01630 | \$0.01904 | \$0.09553 | \$0.01436 | \$0.44555 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| First 246.6 KWh day | \$0.30032 | \$0.01630 | \$0.01904 | \$0.06038 | \$0.01436 | \$0.41040 |
| Remaining KWh | \$0.30032 | \$0.01630 | \$0.01904 | \$0.09553 | \$0.01436 | \$0.44555 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|--------------------------------------|-----------|-----|
| PPPC ⁶ | \$0.00333 | (I) |
| Taxes & fees ⁷ | \$0.00130 | |
| MHP BTM Capital Project ⁸ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRMMA/WMPMA ¹⁰ | \$0.00720 | |
| FHPMA ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCMA ¹³ | \$0.02505 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered maximum demand is 50 kW to 200 kW as defined in Special Condition 5, and is estimated by BVES to be 50 kW or less than 200 kW. Any customer served under this schedule whose monthly metered maximum demand is 200 kW or greater and any other months during the preceding twelve months, is estimated by BVES to be 200 kW or greater and any other months during the preceding twelve months is ineligible to be served under this schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the applicable regulations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Monthly service charge \$7.95

DEMAND CHARGES

Summer demand charge (50-200 kW) \$10.84
 Winter demand charge (50-200 kW) \$10.84

ENERGY CHARGES* \$/kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| First 57.5 kWh day | \$0.31789 | \$0.01y30 | \$0.01904 | \$0.09043 | \$0.0143y | \$0.45802 |
| Remaining kWh | \$0.31789 | \$0.01y30 | \$0.01904 | \$0.147y0 | \$0.0143y | \$0.51519 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| First 57.5 kWh day | \$0.31789 | \$0.01y30 | \$0.01904 | \$0.09043 | \$0.0143y | \$0.45802 |
| Remaining kWh | \$0.31789 | \$0.01y30 | \$0.01904 | \$0.147y0 | \$0.0143y | \$0.51519 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$/kWh

PPPC⁷ \$0.00333
 Taxes & fees⁷ \$0.00130
 6 HP BT6 Capital Project⁸ \$0.00194
 RPS⁹ \$0.00241
 FR6 6 A/W6 P6 A¹⁰ \$0.00720
 FHP6 A¹¹ \$0.01217
 Wildlife¹² \$0.01753
 GRC6 A¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service

- Base = Local Generation plus Local Transmission & Distribution charges
- BasAdj = Adjustments to "Base" charges approved by the CPUC and not negative or positive
- Trans = Transmission Charges (CEC & California Independent System Operator) charges
- Supply = Fuel & Purchased Power costs included in providing energy to customer's plus generation charges, including
- Supply Adj = Adjustments to the "Supply" charges approved by the CPUC and not negative or positive
- PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income patient assistance CARE (program) as described in the California State Patent K
- Taxes & Fees = Public Utilities Commission Reimbursement (Schedule) described in Schedule No. UF-E plus the Energy Commission charge that has been established by the California Energy Commission.

Continued(

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2025
 Resolution No. 6 -4879

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary* or the \$A-5 TOU Primary* rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day q19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (q per kW per meter per month) q0.00
 Summer Month On-Peak Supply (q per kW per meter per month) q0.00
 Summer Month On-Peak Base (q per kW per meter per month) q11.87
 Winter Month On-Peak Supply (q per kW per meter per month) q0.00
 Winter Month On-Peak Base (q per kW per meter per month) q11.87

ENERGY CHARGES* q Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|---------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| On-peak | q0.23004 | q0.01630 | q0.01904 | q0.11923 | q0.01436 | q0.39897 |
| Mid-peak | q0.23004 | q0.01630 | q0.01904 | q0.09495 | q0.01436 | q0.37469 |
| Off-peak | q0.23004 | q0.01630 | q0.01904 | q0.07877 | q0.01436 | q0.35851 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | q0.23004 | q0.01630 | q0.01904 | q0.11923 | q0.01436 | q0.39897 |
| Mid-peak | q0.23004 | q0.01630 | q0.01904 | q0.09495 | q0.01436 | q0.37469 |
| Off-peak | q0.23004 | q0.01630 | q0.01904 | q0.07877 | q0.01436 | q0.35851 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: q Per kWh

PPPC⁶ q0.00333 (I)
 Taxes & fees⁷ q0.00130
 MHP BTM Capital Project⁸ q0.00194
 RPS⁹ q0.00241
 FRMMA=WMPMA¹⁰ q0.00720
 FHPMA¹¹ q0.01217
 Wildfire¹² q0.01753
 GRCMA¹³ q0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus q3.00 per KW multiplied by the Contract Demand

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj " Adjustments to \$Base* charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj " Adjustments to the \$Supply* charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees " Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

| | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$5.77 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.98 |
| Summer On-Peak Base (Firm Service) | \$16.61 |
| Summer On-Peak Base (Non-Firm Service) | \$8.05 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$4.70 |
| Winter Maximum Monthly Demand (Firm Service) | \$5.77 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.98 |
| Winter On-Peak Base (Firm Service) | \$16.61 |
| Winter On-Peak Base (Non-firm Service) | \$8.05 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$4.70 |

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|----------|-----------|-----------|-----------|-----------|------------|-----------|
| On-peak | \$0.06817 | \$0.01630 | \$0.01904 | \$0.08902 | \$0.01436 | \$0.20689 |
| Mid-peak | \$0.06817 | \$0.01630 | \$0.01904 | \$0.05897 | \$0.01436 | \$0.17684 |
| Off-peak | \$0.06817 | \$0.01630 | \$0.01904 | \$0.04597 | \$0.01436 | \$0.16384 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.06817 | \$0.01630 | \$0.01904 | \$0.08709 | \$0.01436 | \$0.20496 |
| Mid-peak | \$0.06817 | \$0.01630 | \$0.01904 | \$0.05773 | \$0.01436 | \$0.17560 |
| Off-peak | \$0.06817 | \$0.01630 | \$0.01904 | \$0.04500 | \$0.01436 | \$0.16287 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|--------------------------------------|-----------|-----|
| PPPC ⁶ | \$0.00333 | (I) |
| Taxes & fees ⁷ | \$0.00130 | |
| MHP BTM Capital Project ⁸ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRMMA/WMPMA ¹⁰ | \$0.00720 | |
| FHPMA ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCMA ¹³ | \$0.02505 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

| | | |
|--------------------------------|---|-------------------------------------|
| Advice Letter No. <u>533-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 19, 2025</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2026</u> |
| | | Resolution No. <u>M-4879</u> |

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

| | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$5.77 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.98 |
| Summer On-Peak Base (Firm Service) | \$16.61 |
| Summer On-Peak Base (Non-Firm Service) | \$8.05 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$4.70 |
| Winter Maximum Monthly Demand (Firm Service) | \$5.77 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.98 |
| Winter On-Peak Base (Firm Service) | \$16.61 |
| Winter On-Peak Base (Non-firm Service) | \$8.05 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$4.70 |

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|---------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| On-peak | \$0.12629 | \$0.01630 | \$0.01904 | \$0.11133 | \$0.01436 | \$0.28732 |
| Mid-peak | \$0.12629 | \$0.01630 | \$0.01904 | \$0.08672 | \$0.01436 | \$0.26271 |
| Off-peak | \$0.12629 | \$0.01630 | \$0.01904 | \$0.07030 | \$0.01436 | \$0.24629 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.12629 | \$0.01630 | \$0.01904 | \$0.07002 | \$0.01436 | \$0.24601 |
| Mid-peak | \$0.12629 | \$0.01630 | \$0.01904 | \$0.04721 | \$0.01436 | \$0.22320 |
| Off-peak | \$0.12629 | \$0.01630 | \$0.01904 | \$0.03733 | \$0.01436 | \$0.21332 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|--------------------------------------|-----------|-----|
| PPPC ⁶ | \$0.00333 | |
| Taxes & fees ⁷ | \$0.00130 | (I) |
| MHP BTM Capital Project ⁸ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRMMA/WMPMA ¹⁰ | \$0.00720 | |
| FHPMA ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCMA ¹³ | \$0.02505 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

| | | |
|--------------------------------|---|-------------------------------------|
| Advice Letter No. <u>533-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 19, 2025</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2026</u> |
| | | Resolution No. <u>M-4879</u> |

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| Tier #1 Baseline | \$0.20328 | \$0.01630 | \$0.01904 | \$0.05776 | \$0.01436 | \$0.31074 |
| Tier #2 | \$0.23121 | \$0.01630 | \$0.01904 | \$0.08939 | \$0.01436 | \$0.37030 |
| Tier #3 Remaining | \$0.25524 | \$0.01630 | \$0.01904 | \$0.20749 | \$0.01436 | \$0.51243 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline | \$0.20328 | \$0.01630 | \$0.01904 | \$0.05776 | \$0.01436 | \$0.31074 |
| Tier #2 | \$0.23121 | \$0.01630 | \$0.01904 | \$0.08939 | \$0.01436 | \$0.37030 |
| Tier #3 Remaining | \$0.25524 | \$0.01630 | \$0.01904 | \$0.20749 | \$0.01436 | \$0.51243 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

| | | |
|--------------------------------------|-----------|-----|
| PPPC ⁶ | \$0.00333 | |
| Taxes & fees ⁷ | \$0.00130 | (I) |
| MHP BTM Capital Project ⁸ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRMMA/WMPMA ¹⁰ | \$0.00720 | |
| FHPMA ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCMA ¹³ | \$0.02505 | |
| Semi-annual Credit | | |
| California Climate Credit | (\$17.52) | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. DE
DOU ESTIC SERVICE - SINGLE PHASE ILV ACCORDU TO SCHEDULE PLOVEE

APPLICABILITY

Applicable to electric service to domestic residential premises as defined in Special Condition 1. The energy is to be supplied by single-phase service to single dwelling units of individual living units of a multi-unit complex or other structure separated from BMS. Where electric service is furnished to EM charging, a customer may use the Electric Vehicle Supply Equipment (as a separate meter) to measure EM charging load, and ancillary EM service. All EM service is to be provided in accordance with the established in the Plug-in Electric Vehicle Service Protocol pursuant to Decision 22-06-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per meter, per day \$0.260

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tie) #1 Baseline | \$0.101y4 | \$0.00615 | \$0.00952 | \$0.02666 | \$0.00716 | \$0.15537 |
| Tie) #2 | \$0.115y0 | \$0.00615 | \$0.00952 | \$0.04470 | \$0.00716 | \$0.16515 |
| Tie) #3 Rerating | \$0.127y2 | \$0.00615 | \$0.00952 | \$0.10375 | \$0.00716 | \$0.25y22 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tie) #1 Baseline | \$0.101y4 | \$0.00615 | \$0.00952 | \$0.02666 | \$0.00716 | \$0.15537 |
| Tie) #2 | \$0.115y0 | \$0.00615 | \$0.00952 | \$0.04470 | \$0.00716 | \$0.16515 |
| Tie) #3 Rerating | \$0.127y2 | \$0.00615 | \$0.00952 | \$0.10375 | \$0.00716 | \$0.25y22 |

* Summer charges will not be applicable to direct access purchases all other charges will be assessed.

** Tie) #1 a Baseline allowance includes 8 to 10.52 kWh/day

*** 130% of baseline allowance includes 8 to 13.56 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

| | | |
|-------------------------------------|-----------|-----------|
| PPPC ⁸ | \$0.00333 | |
| Taxes & fees ⁷ | \$0.00130 | Y(|
| HP BTU Capital Project ⁶ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRU A/WU PU A ¹⁰ | \$0.00720 | |
| FHPU A ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCU A ¹³ | \$0.02505 | |
| Series Annual Credit | | |
| California Climate Credit | | Y\$17.52(|

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Continued(

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2025
 Resolution No. U-4679

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| Tier #1 Baseline | \$0.16262 | \$0.01304 | \$0.01523 | \$0.04621 | \$0.01149 | \$0.24859 |
| Tier #2 | \$0.18497 | \$0.01304 | \$0.01523 | \$0.07151 | \$0.01149 | \$0.29624 |
| Tier #3 Remaining | \$0.20419 | \$0.01304 | \$0.01523 | \$0.16599 | \$0.01149 | \$0.40994 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline | \$0.16262 | \$0.01304 | \$0.01523 | \$0.04621 | \$0.01149 | \$0.24859 |
| Tier #2 | \$0.18497 | \$0.01304 | \$0.01523 | \$0.07151 | \$0.01149 | \$0.29624 |
| Tier #3 Remaining | \$0.20419 | \$0.01304 | \$0.01523 | \$0.16599 | \$0.01149 | \$0.40994 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

| | | |
|--------------------------------------|-----------|-----|
| PPPC - Low Income ⁶ | \$0.00032 | (I) |
| Taxes & fees ⁷ | \$0.00130 | |
| MHP BTM Capital Project ⁸ | \$0.00155 | |
| RPS ⁹ | \$0.00193 | |
| FRMMA/WMPMA ¹⁰ | \$0.00576 | |
| FHPMA ¹¹ | \$0.00974 | |
| Wildfire ¹² | \$0.01402 | |
| GRCMA ¹³ | \$0.02004 | |

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. Du
DOU ESTIC SERVICE - u ULTI-FAU ILV ACCOU u ODATION

APPLICABILITY

Applicable only to separate residents of Bear Valley to separate metered single-phase service to a residential load in accordance with a single phase service all single-load in accordance with separate metered. This schedule is closed to new installations.

where electric is furnished to EM charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a separate EM charge load, and ancillary EM charge service. All EVSE used to separate metering poses a safety risk to the EVSE owners established in the Plug-in Electric Vehicle (PEV) Metering Protocol pursuant to Decision 22-06-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per meter, per day k0.260

ENERGY CHARGES* kPer kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-------------------|----------|----------|----------|----------|------------|----------|
| Tie) \$1 Baseline | k0.20326 | k0.01y30 | k0.01904 | k0.0577y | k0.0143y | k0.31074 |
| Tie) \$2 | k0.23121 | k0.01y30 | k0.01904 | k0.06939 | k0.0143y | k0.37030 |
| Tie) \$3 Rerating | k0.25524 | k0.01y30 | k0.01904 | k0.20749 | k0.0143y | k0.51243 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tie) \$1 Baseline | k0.20326 | k0.01y30 | k0.01904 | k0.0577y | k0.0143y | k0.31074 |
| Tie) \$2 | k0.23121 | k0.01y30 | k0.01904 | k0.06939 | k0.0143y | k0.37030 |
| Tie) \$3 Rerating | k0.25524 | k0.01y30 | k0.01904 | k0.20749 | k0.0143y | k0.51243 |

#Spp charges will not be applicable to direct access phases all other charges will be assessed.

##Tie)\$1 a Baseline allowance includes 8p to 3.29 kw h* day

###130/ obaseline allowance includes 8p netween 3.29 kw h* day 8p to 4.27 kw h* day

OTHER ENERGY CHARGES:

kPer kWh

| | | |
|---------------------------------------|----------|----|
| PPPC ⁷ | k0.00333 | Y(|
| Taxes & fees ⁷ | k0.00130 | |
| u HP BTu Capital Project ⁶ | k0.00194 | |
| RPS ⁹ | k0.00241 | |
| FRu u A* w u Pu A ¹⁰ | k0.00720 | |
| FHPu A ¹¹ | k0.01217 | |
| wildfire ¹² | k0.01753 | |
| GRCu A ¹³ | k0.02505 | |
| Series annual Credit | | |
| California Climate Credit | Yk17.52(| |

MINIMUM CHARGE

will be equal to the Service Charge per meter, per day.

Continued(

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2025
 Resolution No. u -4679

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------|-----------|-----------|-----------|-----------|------------|-----------|
| | \$0.34291 | \$0.01630 | \$0.01904 | \$0.09092 | \$0.01436 | \$0.48353 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| | \$0.34291 | \$0.01630 | \$0.01904 | \$0.09092 | \$0.01436 | \$0.48353 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed
 The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES:

\$ Per kWh

| | |
|---|-----------|
| PPPC ⁶ | \$0.00333 |
| PPPC - Low Income ⁶ | \$0.00032 |
| Taxes & fees ⁷ | \$0.00130 |
| MHP BTM Capital Project ⁸ | \$0.00194 |
| MHP BTM Capital Project - Low Income ⁸ | \$0.00155 |
| RPS ⁹ | \$0.00241 |
| FRMMA/WMPMA ¹⁰ | \$0.00720 |
| FHPMA ¹¹ | \$0.01217 |
| RPS - Low Income ⁹ | \$0.00193 |
| FRMMA/WMPMA - Low Income ¹⁰ | \$0.00576 |
| FHPMA - Low Income ¹¹ | \$0.00974 |
| Wildfire ¹² | \$0.01753 |
| Wildfire - Low Income ¹² | \$0.01402 |
| GRCMA ¹³ | \$0.02505 |
| GRCMA - Low Income ¹³ | \$0.02004 |

Semi-annual Credit

| | |
|---------------------------|-----------|
| California Climate Credit | (\$17.52) |
|---------------------------|-----------|

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to non-tenant residents of a single-family dwelling, in a single-family dwelling. Does not apply to tenant residents, see Schedule xDk.

When electric service is furnished for EV charging, a customer may use the Electric Vehicle Service as a substitute for EV charging load, and ancillary EV charging service. All EVSE used must be used in accordance with the requirements listed in the Plug-in Electric Vehicle Service Protocol pursuant to Decision 22-0p-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per meter month \$0.20

ENERGY CHARGES* per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------|-----------|-----------|-----------|-----------|------------|-----------|
| | \$0.34291 | \$0.01830 | \$0.01904 | \$0.09092 | \$0.01438 | \$0.48555 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| | \$0.34291 | \$0.01830 | \$0.01904 | \$0.09092 | \$0.01438 | \$0.48555 |

* Summer charges & will not be applicable to direct access customers all other charges & will be assessed.

OTHER ENERGY CHARGES:

| | | |
|--|-----------|-----|
| per kWh | | |
| PPPC ⁸ | \$0.00333 |)lr |
| Taxes Fees ⁷ | \$0.00130 | |
| V (P BTV Capital Project ⁶ | \$0.00194 | |
| RPS ⁹ | \$0.00241 | |
| FRV V A " WV PV A ¹⁰ | \$0.00720 | |
| F (PV A ¹¹ | \$0.01217 | |
| Wildfire ¹² | \$0.01753 | |
| GRCV A ¹³ | \$0.02505 | |
| Seasonal Credit | | |
| California Climate Credit | \$0.1752r | |

MINIMUM CHARGE

Will be equal to \$0.50 per meter month

- Base " Local Generation plus Local Transmission Distribution charges
- BasAdj= " Adjustments to Base charges approved by the CPUC (can be negative or positive)
- Trans " Transmission Charges (SCE) California Independent System Operator charges
- Supply " Fuel purchased plus costs incurred in providing energy to customer plus Generation charges, if any.
- SupplyAdj= " Adjustments to the Supply charges approved by the CPUC (can be negative or positive)
- PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low-income energy efficiency programs, and the low-income benefit assistance (CARE) programs as described in Public Law 106-190
- Taxes Fees " Public Utilities Commission Reimbursed amount described in Schedule No. UF-E plus the Energy Commission charge that has been established by the California Energy Commission

)Continuedr

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2028
 Resolution No. V-4p79

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaws, Located at 31 Camp Oaws - 38, Big Bear Lawe, California 92315.

TERRITORY

Big Bear Lawe and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day x0.280

DEMAND CHARGES

Summer Makimum Demand (x per wW per meter per month) x10.84
 Winter Makimum Demand (x per wW per meter per month) x10.84

ENERGY CHARGES* x Per wWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-----------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| All metered KWh | x0.27711 | x0.01630 | x0.01904 | x0.08205 | x0.01436 | x0.40886 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| All metered KWh | x0.27711 | x0.01630 | x0.01904 | x0.08205 | x0.01436 | x0.40886 |

\$Supply charges * ill not be applicable to direct access purchases, all other charges * ill be assessed.

OTHER ENERGY CHARGES: x Per wWh

PPPC⁶ x0.00333
 Takes q fees⁷ x0.00130 (I)
 M/ P BTM Capital Pro&ct⁸ x0.00194
 RPS⁹ x0.00241
 FRMMAHWMPMA¹⁰ x0.00720
 F/ PMA¹¹ x0.01217
 Wildfire¹² x0.01753
 GRCMA¹³ x0.02505

MINIMUM CHARGE

Will be ej ual to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission q Distribution charges
- 2 BasAd& = Ad&stments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE q California Independent System Operator charges)
- 4 Supply = Fuel q Purchased Po* er costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAd& = Ad&stments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC rene* able technologies, Rq D and demonstration programs, lo* income energy efficiency programs, and the lo* income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Takes q Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 M/ P BTM Capital Pro&ct = Charge to recover Mobilehome ParwBeyond the Meter conversion pro&cts as described in Preliminary Statement Part DD
- 9 RPS = Charge to recover under-collected balance in the Rene* ables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. M-4879

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 * watt, 4,000 Lumens, having a 0.52635 Wh energy use per day.

SERVICE CHARGES

per account per day q0.240

FIXED CHARGES

per day per lamp q0.46472

ENERGY CHARGES* q Per Wh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-------------------|----------|----------|----------|----------|------------|----------|
| All kWh estimated | q0.56pp9 | q0.01630 | q0.01904 | q0.063p4 | q0.01436 | q0.6p243 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| All kWh estimated | q0.56pp9 | q0.01630 | q0.01904 | q0.063p4 | q0.01436 | q0.6p243 |

/Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: q Per Wh

| | | |
|---------------------------------------|----------|-----|
| PPPC ⁶ | q0.00333 | |
| Taxes & fees ⁷ | q0.00130 | (I) |
| 8 VP BT8 Capital Project ⁸ | q0.00194 | |
| RPS ⁹ | q0.00241 | |
| FR8 8 Adj * 8 P8 A ¹⁰ | q0.00720 | |
| FVP8 A ¹¹ | q0.01217 | |
| * wildfire ¹² | q0.01753 | |
| GRC8 A ¹³ | q0.02505 | |

MINIMUM CHARGE

* will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdjH = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdjH = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 533-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 19, 2025
 Effective January 1, 2026
 Resolution No. 8 -4p79

Schedule No. UF-E
SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with exception of inter-departmental sales or transfers and sales to electric public utilities.

TERRITORY

This schedule is applicable to the entire Bear Valley Electric Service territory.

RATES

SURCHARGE

For all service, per kilowatt-hour \$0.00100 (I)

*In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost fee is ordered by the Commission under authority granted by PU Code Section 433.

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

| <u>Subject Matter of Sheet</u> | Sheet No. |
|--|---|
| Title Page | 2845-E |
| Table of Contents | 3743-E, 3544-E, 3601-E, 3339-E (I) |
| Preliminary Statements | 935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3209-E, 2177-E, 3477-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 2201-E, 3591-E, 3592-E, 2865-E, 1929-E, 2028-E, 2034-E, 2817-E, 2818-E, 2483-E, 2485-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2554-E, 2565-E, 2768-E, 2633-E, 2653-E, 3539-E, 2866-E, 3604-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E, 3474-E, 3538-E |
| Tariff Area Map | 1140-E |
| Rate Schedules: | |
| No. A-1 General Service | 3728-E, 3646-E, 3647-E (I) |
| No. A-2 General Service | 3729-E, 3649-E (I) |
| No. A-3 General Service | 3730-E, 3651-E |
| No. A-4 General Service- TOU | 3731-E, 3653-E, 3654-E |
| No. A-5 TOU Primary | 3732-E, 3656-E, 3657-E |
| No. A-5 TOU Secondary | 3733-E, 3659-E, 3660-E (I) |
| No. D Domestic Service - Single-family Accommodation | 3734-E, 3662-E, 3663-E (I) |
| No. DE Domestic Service to Company Employees | 3735-E, 3665-E |
| No. DLI Domestic Service - CARE Rate | 3736-E, 3668-E, 1857-E, 3284-E |
| No. DM Domestic Service - Multi-family Accommodation | 3737-E, 3670-E, 3671-E |
| No. DMS Domestic Service -Multi-family Accommodation Sub-metered | 3738-E, 3722-E, 3673-E |
| No. DO Domestic Service - Other | 3739-E, 3675-E (I) |
| No. NEM-L Net Energy Metering- Large | 1931-E, 1932-W, 1933-E, 1934-E, 1935-E |
| No. NEM-S Net Energy Metering- Small | 1936-E, 1937-E, 1938-E, 1939-E, 1940-E |
| No. GSD General Service Demand - Camp Oaks | 3740-E, 3677-E (I) |
| No. SL Street Lighting Service | 3741-E, 3679-E (I) |
| No. SSC Special Service Charges | 3241-E, 2711-E |
| No. S Standby Standby Service | 3542-E, 2160-E, 2161-E |
| No. SMO Smart Meter Opt-Out Residential Service | 2445-E |
| No. PPC-LI Public Purpose Charge - Low Income | 3697-E |
| No. PPC-OLI Public Purpose Charge - Other Than Low Income | 3698-E |
| No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee | 3517-E |
| No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging | 3725-E, 2606-E |
| No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging | 3526-E, 3336-E |
| No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging | 3527-E, 3338-E |
| No. DGS Distributed Generation Service Program | 3602-E, 2789-E, 2790-E |
| No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large | 2833-E, 2834-E, 2835-E |
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(Continued)

Advice Letter No. 533-E
 Decision No. _____

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Paul Marconi
President

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