

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Bear Valley Electric Service, Inc.
ELC (Corp ID 913)
Status of Advice Letter 546E
As of June 26, 2026

Subject: Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2026

Division Assigned: Energy

Date Filed: 05-29-2026

Date to Calendar: 06-08-2026

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	07-01-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Jenny Chen

(909) 394-3600

RegulatoryAffairs@bvesinc.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Jenny Chen

Phone #: (909) 394-3600

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 546-E

Tier Designation: 1

Subject of AL: Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2026

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 7/1/26

No. of tariff sheets: 16

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 3.33

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jenny Chen
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; jenny.chen@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

May 29, 2026

Advice Letter No. 546-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2026*

PURPOSE

The purpose of this Advice Letter ("AL") is to implement a surcharge to amortize the April 30, 2026 cumulative balance recorded in BVES's Supply Adjustment Mechanism Balancing Account.

The request being made in this AL is consistent with the directives in Preliminary Statement, Part L, Supply Adjustment Mechanism.

SUPPLY ADJUSTMENT MECHANISM BALANCING ACCOUNT

Section 4 in Preliminary Statement, Part L states,

4. The utility may make periodic Advice Letter filings to revise the Supply Adjustment Charge to reflect the most current status of the Balancing Account. BVES shall file a Tier 1 Advice Letter request to eliminate such cumulative balance over a twelve-month period via a debit/collection or credit/refund tariff in the event the cumulative balance (either an under-collection or an over-collection) in the Supply Adjustment Balancing Account is plus or minus \$500,000.

As of April 30, 2026, the Supply Adjustment Mechanism Balancing Account had a cumulative under-collection balance of \$3,788,198.19. This amount exceeds the \$500,000 threshold trigger for filing an amortization request to eliminate the cumulative balance.

REQUEST

BVES requests authority to implement a new surcharge to amortize the April 2026 cumulative balance over a twelve-month period, beginning July 1, 2026.

Table 1 below shows the proposed surcharges for all customers. Non-CARE customers include all customers (e.g., residential and non-residential), except for residential CARE.

Table 1

Supply Adjustment Rate	Proposed kWh
Non-CARE customers:	\$0.02846 / kWh
CARE residential customers:	\$0.02258 / kWh

RATE IMPACT

Table 2 below provides the rate change percentage for CARE and Non-CARE customers.

Table 2

Supply Adjustment Rate	Current kWh	Proposed kWh
Non-CARE customers:	\$0.01436	\$0.02846
CARE residential customers:	\$0.01149	\$0.02258

Note: The latest amortization surcharge was authorized in AL 518-E, filed May 20, 2025. The amortization was for a twelve-month period, from July 1, 2025 to June 30, 2026.

BILL IMPACT

Table 3 below provides the bill impact on residential CARE and Non-CARE customers bills.

Table 3

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
D				
Typical Bill	350	\$ 148.24	\$ 153.17	3.33%
DLI				
Typical Bill	350	\$ 109.35	\$ 113.23	3.55%

ATTACHMENTS

Attachment A BVES April 2026 Supply Adjustment Balancing Account.

COMPLIANCE

This advice letter is in compliance with BVES Preliminary Statement, Part L.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter to become effective on July 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jenny Chen
Regulatory Affairs Manager
Bear Valley Electric Service, Inc.
630 E. Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division
Michael Campbell, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC

Supply Adjustment Mechanism Balancing Account - 2026

BEAR VALLEY ELECTRIC DISTRICT					
	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>YTD</u>
Revenue	\$1,662,770	\$1,594,864	\$1,194,818	\$964,420	\$5,416,873
<u>ADJUSTMENTS</u>					
Residential & Domestic - Account No. 5700:	\$1,048,354	\$968,136	\$811,283	\$645,556	\$3,473,329
Commercial - Account No. 5710:	\$324,602	\$335,261	\$268,674	\$255,692	\$1,184,229
Industrial - Account No. 5720:	\$289,232	\$290,862	\$114,297	\$62,528	\$756,919
Public St./Hwy Light - Account No. 5730:	\$582	\$605	\$564	\$645	\$2,396
Total PPACR Revenue	\$1,662,770	\$1,594,864.11	\$1,194,818	\$964,420	\$5,416,873
TOTAL PPACR OFFSET REVENUE	\$1,662,770	\$1,594,864	\$1,194,818	\$964,420	\$5,416,873
<u>CURRENT POWER FOR RESALE</u>					
TOTAL OFFSET COST(a/c#604.8020)	2,429,324.78	1,291,361.92	1,071,668.17	839,246.90	5,631,601.77
<u>NET BALANCE</u>					
TOTAL PPACR OFFSET REVENUE	\$1,662,770	\$1,594,864	\$1,194,818	\$964,420	\$5,416,873
APPLICABLE REVENUE @ 98.758%	\$1,642,119	\$1,575,056	\$1,179,978	\$952,442	\$5,349,595
TOTAL OFFSET COST	2,429,324.78	\$1,291,362	\$1,071,668	839,246.90	\$5,631,602
AL. 518-E Surcharge (Eff. 7.1.25)	229,040.22	212,803.74	156,949.66	129,370.72	\$728,164
OVER/ (UNDER) COLLEC. BEFORE INT. INTEREST:	(\$558,166)	\$496,498	\$265,260	\$242,566	\$446,158
Three-Month Commercial Paper Rate	3.62%	3.62%	3.71%	3.70%	
	0.30%	0.30%	0.31%	0.31%	
MONTHLY INTEREST	(13,459.08)	(13,592.70)	(12,795.12)	(12,017.18)	(51,864.08)
OVER/(UNDER) COLLEC. INCL. INT.	(\$571,625)	\$482,905	\$252,465	230,548.94	\$394,293.74
					\$0
					\$394,294
CUMULATIVE BALANCE (600.1760.20)	(\$4,754,116.90)	(\$4,271,212)	(\$4,018,747.12)	(\$3,788,198.18)	(\$3,788,198)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3784-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3754-E
3785-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3755-E
3786-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3756-E
3787-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3757-E
3788-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3758-E
3789-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3759-E
3790-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3760-E
3791-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3761-E
3792-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3762-E
3793-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3763-E
3794-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3764-E
3795-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3765-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3796-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3766-E
3797-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3767-E
3798-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3768-E
3799-E	Table of Contents Sheet 1	3783-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.30255	\$0.01630	\$0.01904	\$0.06567	\$0.02846	\$0.43202
Remaining KWh	\$0.30255	\$0.01630	\$0.01904	\$0.10539	\$0.02846	\$0.47174
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.30255	\$0.01630	\$0.01904	\$0.06567	\$0.02846	\$0.43202
Remaining KWh	\$0.30255	\$0.01630	\$0.01904	\$0.10539	\$0.02846	\$0.47174

(I)

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC⁶ \$0.00333

Taxes & fees⁷ \$0.00130

MHP BTM Capital Project⁸ \$0.00194

FRMMA/WMPMA¹⁰ \$0.00720

FHPMA¹¹ \$0.01217

Wildfire¹² \$0.01753

GRCMA¹³ \$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 546-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed May 29, 2026
Effective July 1, 2026
Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30452	\$0.01630	\$0.01904	\$0.06038	\$0.02846	\$0.42870
Remaining KWh	\$0.30452	\$0.01630	\$0.01904	\$0.09553	\$0.02846	\$0.46385
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30452	\$0.01630	\$0.01904	\$0.06038	\$0.02846	\$0.42870
Remaining KWh	\$0.30452	\$0.01630	\$0.01904	\$0.09553	\$0.02846	\$0.46385

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00130
MHP BTM Capital Project⁸ \$0.00194
FRMMA/WMPMA¹⁰ \$0.00720
FHPMA¹¹ \$0.01217
Wildfire¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Advice Letter No. 546-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed May 29, 2026
Effective July 1, 2026
Resolution No. _____

SghedVle No. Ar8
GENERAL SERVICE nLARGE

APPLICABILITY

Applicable to all uederal power service ic glVdic u liuhtic u ac d power whose mocthly metered 6 aximVm Demac d is 50 kW to 200 kW as deficed ic Speial Coc ditioic 5 or, absect proper metered history is estimated by BMES to be 50 kW bVt less thac 200 kW. Acy gVstomer served Vc der this sghedVle whose metered 6 aximVm Demac d is 200 kW or ureater for acy three mocths dVric u the pregedic u twelve mocths or, is estimated by BMES to be 200 kW or ureater for acy three mocths dVric u the pregedic u twelve mocths is ic eliuible for service Vc der this rate sghedVle ac d mVst take service Vc der either the Ar4 TOU or Ar5 TOU rate sghedVle, goc sistect with the Appligability parauraphs for those rates.

TERRITORY

Biu Bear Lake ac d vigicity, Sac Bercardic o CoVc ty.

RATES

SERVICE CHARGES

Per 6 eter, per day \$7.95

DEMAND CHARGES

SVmmer 6 aximVm Demac d (\$ per kW per meter per moct h) \$10.84

Wicter 6 aximVm Demac d (\$ per kW per meter per moct h) \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First - 57.5 KWh day	\$0.32209	\$0.01- 30	\$0.01904	\$0.09043	\$0.0284-	\$0.47- 32
Remaic ic u KWh	\$0.32209	\$0.01- 30	\$0.01904	\$0.147- 0	\$0.0284-	\$0.53349
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First - 57.5 KWh day	\$0.32209	\$0.01- 30	\$0.01904	\$0.09043	\$0.0284-	\$0.47- 32
Remaic ic u KWh	\$0.32209	\$0.01- 30	\$0.01904	\$0.147- 0	\$0.0284-	\$0.53349

* SVpply gharues will cot be appligable to direct agcess pVrghases all other gharues will be assessed.

** This daily allowac ge is eqVivalect to ac averaue of 20,000 kWh/ moct h

OTHER ENERGY CHARGES: \$ Per kWh

PPPC- \$0.00333
Taxes & fees⁷ \$0.00130
6 HP BT6 Capital Projeqt⁸ \$0.00194
FR6 6 A/W6 P6 A¹⁰ \$0.00720
FHP6 A¹¹ \$0.01217
Wildfire¹² \$0.01753
GRC6 A¹³ \$0.02505

MINIMUM CHARGE

Will be eqVal to the Service

- 1 Base = Logal Geceratioc pLVs Logal Trac smissioic & DistribVtioc gharues
- 2 BasAdj = AdjVstmec ts to "Base" gharues above aVthorized by the CPUC (gac be ceuative or positive)
- 3 Tracs = Trac smissioic Charues (SCE & Califorc ia Ic depec dect System Operator gharues)
- 4 SVpply = FVel & PVrghased Power gosts ic gVrred ic providic u eceruy to gVstomers pLVs Geceratioc gharues, if acy.
- 5 SVpplyAdj = AdjVstmec ts to the "SVpply" gharues above aVthorized by the CPUC (gac be ceuative or positive)
- PPPC = PVblig PVrpose Charues to fVc d pVblig uoods prourams aVthorized by the CPUC ic glVdic u, the CEC rec ewable teghc olouies, R&D ac d democ stratioc prourams, low ic gome eceruy effigiec gy prourams, ac d the low ic gome paymec t assistac ge (CARE) prouram as desgribed ic Prelimic ary Statemec t Part K
- 7 Taxes & Fees = PVblig Utilities Commissioic ReimbVrsemec t SVrgharue desgribed ic SghedVle No. UFrE pLVs the Eceruy Commissioic SVrgharue that has beec established by the Califorc ia Eceruy Commissioic.

(Coc tic Ved)

Advige Letter No. 54-rE
Degisioic No. _____

Issued By
Paul Marconi
President

Date Filed 6 ay 29, 202-
Effective JVly 1, 202-
ResolVtioc No. _____

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary* or the \$A-5 TOU Primary* rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day q19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (q per kW per meter per month) q0.00
Summer Month On-Peak Supply (q per kW per meter per month) q0.00
Summer Month On-Peak Base (q per kW per meter per month) q11.87
Winter Month On-Peak Supply (q per kW per meter per month) q0.00
Winter Month On-Peak Base (q per kW per meter per month) q11.87

ENERGY CHARGES* q Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	q0.23424	q0.01630	q0.01904	q0.11923	q0.02846	q0.41727
Mid-peak	q0.23424	q0.01630	q0.01904	q0.09495	q0.02846	q0.39299
Off-peak	q0.23424	q0.01630	q0.01904	q0.07877	q0.02846	q0.37681
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	q0.23424	q0.01630	q0.01904	q0.11923	q0.02846	q0.41727
Mid-peak	q0.23424	q0.01630	q0.01904	q0.09495	q0.02846	q0.39299
Off-peak	q0.23424	q0.01630	q0.01904	q0.07877	q0.02846	q0.37681

(I)
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(I)
(I)
(I)
(I)
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/Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: q Per kWh

PPPC⁶ q0.00333
Taxes & fees⁷ q0.00130
MHP BTM Capital Project⁸ q0.00194
FRMMA=WMPMA¹⁰ q0.00720
FHPMA¹¹ q0.01217
Wildfire¹² q0.01753
GRCMA¹³ q0.02505

(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus q3.00 per KW multiplied by the Contract Demand

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj " Adjustments to \$Base* charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj " Adjustments to the \$Supply* charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees " Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 546-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed May 29, 2026
Effective July 1, 2026
Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.07237	\$0.01630	\$0.01904	\$0.08902	\$0.02846		\$0.22519
Mid-peak	\$0.07237	\$0.01630	\$0.01904	\$0.05897	\$0.02846		\$0.19514
Off-peak	\$0.07237	\$0.01630	\$0.01904	\$0.04597	\$0.02846		\$0.18214
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.07237	\$0.01630	\$0.01904	\$0.08709	\$0.02846		\$0.22326
Mid-peak	\$0.07237	\$0.01630	\$0.01904	\$0.05773	\$0.02846		\$0.19390
Off-peak	\$0.07237	\$0.01630	\$0.01904	\$0.04500	\$0.02846		\$0.18117

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 546-E
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Issued By
Paul Marconi
President

Date Filed May 29, 2026
Effective July 1, 2026
Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13049	\$0.01630	\$0.01904	\$0.11133	\$0.02846	\$0.30562
Mid-peak	\$0.13049	\$0.01630	\$0.01904	\$0.08672	\$0.02846	\$0.28101
Off-peak	\$0.13049	\$0.01630	\$0.01904	\$0.07030	\$0.02846	\$0.26459
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13049	\$0.01630	\$0.01904	\$0.07002	\$0.02846	\$0.26431
Mid-peak	\$0.13049	\$0.01630	\$0.01904	\$0.04721	\$0.02846	\$0.24150
Off-peak	\$0.13049	\$0.01630	\$0.01904	\$0.03733	\$0.02846	\$0.23162

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 546-E
Decision No. _____

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Paul Marconi
President

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Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.02846	\$0.29826
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.02846	\$0.35359
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.02846	\$0.49208
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.02846	\$0.29826
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.02846	\$0.35359
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.02846	\$0.49208

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505
Semi-annual Credit	
California Climate Credit	(\$17.52)

(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 546-E
Decision No. _____

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Effective July 1, 2026
Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.08835	\$0.00815	\$0.00952	\$0.02888	\$0.01423	\$0.14913
Tier #2	\$0.10020	\$0.00815	\$0.00952	\$0.04470	\$0.01423	\$0.17680
Tier #3 Remaining	\$0.11040	\$0.00815	\$0.00952	\$0.10375	\$0.01423	\$0.24605
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.08835	\$0.00815	\$0.00952	\$0.02888	\$0.01423	\$0.14913
Tier #2	\$0.10020	\$0.00815	\$0.00952	\$0.04470	\$0.01423	\$0.17680
Tier #3 Remaining	\$0.11040	\$0.00815	\$0.00952	\$0.10375	\$0.01423	\$0.24605

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505
Semi-annual Credit	
California Climate Credit	(\$17.52)

(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 546-E
Decision No. _____

Issued By
Paul Marconi
President

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Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day for CARE \$0.331

Per Meter, per day for CARE Plus \$0.164

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.02258	\$0.23842
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.02258	\$0.28268
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.02258	\$0.39347
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.02258	\$0.23842
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.02258	\$0.28268
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.02258	\$0.39347

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC – Low Income⁶ \$0.00032

Taxes & fees⁷ \$0.00130

MHP BTM Capital Project⁸ \$0.00155

FRMMA/WMPMA¹⁰ \$0.00576

FHPMA¹¹ \$0.00974

Wildfire¹² \$0.01402

GRCMA¹³ \$0.02004

(D)

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 546-E
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Paul Marconi
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Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-0q-024.

TERRITORY

Big Bear La8e and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day k0.2q0

ENERGY CHARGES* k Per 8w h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.2074q	k0.01630	k0.01904	k0.05776	k0.02q46	k0.32904
Tier \$2	k0.23541	k0.01630	k0.01904	k0.0q939	k0.02q46	k0.3qq60
Tier \$3 Remaining	k0.25944	k0.01630	k0.01904	k0.20749	k0.02q46	k0.53073
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier \$1 Baseline	k0.2074q	k0.01630	k0.01904	k0.05776	k0.02q46	k0.32904
Tier \$2	k0.23541	k0.01630	k0.01904	k0.0q939	k0.02q46	k0.3qq60
Tier \$3 Remaining	k0.25944	k0.01630	k0.01904	k0.20749	k0.02q46	k0.53073

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#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 8w h* day

###130/ of baseline allox ance includes use betx een 3.29 8w h* day up to 4.27 8w h* day

OTHER ENERGY CHARGES:

k Per 8w h

PPPC⁶ k0.00333
Taxes & fees⁷ k0.00130
MHP BTM Capital Project⁹ k0.00194
FRMMA* w MPMA¹⁰ k0.00720
FHPMA¹¹ k0.01217
wildfire¹² k0.01753
GRCMA¹³ k0.02505

(D)

Semi-annual Credit

California Climate Credit (k17.52)

MINIMUM CHARGE

w ill be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 546-E
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Paul Marconi
President

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Effective July 1, 2026
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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day	(\$0.100)
Per Meter, per day	\$0.763
Per Meter, per day for CARE	\$0.331
Per Meter, per day for CARE Plus	\$0.164

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.02846	\$0.29826
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.02846	\$0.35359
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.02846	\$0.49208
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.02846	\$0.29826
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.02846	\$0.35359
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.02846	\$0.49208

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.02258	\$0.23842
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.02258	\$0.28268
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.02258	\$0.39347
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.02258	\$0.23842
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.02258	\$0.28268
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.02258	\$0.39347

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

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Advice Letter No. 546-E
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Paul Marconi
President

Date Filed May 29, 2026
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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.02846	\$0.45975	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.02846	\$0.45975	

*Supply charges will not be applicable to direct access purchases all other charges will be assessed
The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333	
PPPC – Low Income ⁶	\$0.00032	
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project ⁸	\$0.00194	
MHP BTM Capital Project – Low Income ⁸	\$0.00155	(D)
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	(D)
FRMMA/WMPMA – Low Income ¹⁰	\$0.00576	
FHPMA – Low Income ¹¹	\$0.00974	
Wildfire ¹²	\$0.01753	
Wildfire – Low Income ¹²	\$0.01402	
GRCMA ¹³	\$0.02505	
GRCMA – Low Income ¹³	\$0.02004	
Semi-annual Credit		
California Climate Credit	(\$17.52)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 546-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed May 29, 2026
Effective July 1, 2026
Resolution No. _____

Schedule No. DO
DOV ESTIC SERMICE - OT(ER

APPLICABILITY

Applicable to nonperwmanent residents fo6 dowestic single-phase se6vice, in a single-fawily accowwodation. Does not apply to perwmanent residents, see Schedule nDx.

k he6e elect6icity is fu6rnished fo6 EMcha6ging, a custowe6 way use the Elect6ic Vehicle Supply EWuipwent)EM6Er as a subwete6 to weasu6 EMcha6ge load, and ancilla6y EMcha6ge se6vice. All EM6E used fo6 subwete6ing pu6poses must weet the 6eWu6ewents established in the Plug-in Elect6ic Vehicle Subwete6ing P6otocol pu6suant to Decision 22-06-024.

TERRITORY

Big Bea6 La* e and vicinity, San Be6na6dino County.

RATES

SERVICE CHARGES

Pe6 V ete6, pe6 day q0.783

ENERGY CHARGES* q Pe6 * k h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.30503	q0.01830	q0.01904	q0.09092	q0.02\$48	q0.45975
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	q0.30503	q0.01830	q0.01904	q0.09092	q0.02\$48	q0.45975

)Ir

)Ir

/ Supply cha6ges & ill not be applicable to difect access pu6chases all othe6 cha6ges & ill be assessed.

OTHER ENERGY CHARGES:

q Pe6 * k h

PPPC⁸ q0.00333
TaH6s j fees⁷ q0.00130
V (P BTV Capital P6oect⁶ q0.00194
FRV V A“k V PV A¹⁰ q0.00720
F(PV A¹¹ q0.01217
k ildfi6e ¹² q0.01753
GRCV A¹³ q0.02505

)Dr

Sewi-annual C6edit

Califo6nia Cliwate C6edit)q17.52r

MINIMUM CHARGE

k ill be eWial to q0.\$50 pe6 wete6, pe6 day

- 1 Base " Local Gene6ation plus Local T6answission j Dist6ibution cha6ges
- 2 BasAd= " Ad6ustwents to nBasex cha6ges above autho6ized by the CPUC)can be negative o6 positiver
- 3 T6ans " T6answission Cha6ges)SCE j Califo6nia Independent System Ope6ato6 cha6gesr
- 4 Supply " Fuel j Pu6chased Po&e6 costs incu6bed in p6oviding ene6gy to custowe6s plus Gene6ation cha6ges, if any.
- 5 SupplyAd= " Ad6ustwents to the nSupplyx cha6ges above autho6ized by the CPUC)can be negative o6 positiver
- 8 PPPC " Public Pu6pose Cha6ges to fund public goods p6og6aws autho6ized by the CPUC including, the CEC 6ene&able technologies, Rj D and dewonst6ation p6og6aws, lo& incowe ene6gy efficiency p6og6aws, and the lo& incowe paywent assistance)CAREr p6og6aw as desc6ibed in P6eliwina6y Statewent Pa6t K
- 7 TaH6s j Fees " Public Utilities Cowwission Reiwbu6sewent Su6cha6ge desc6ibed in Schedule No. UF-E plus the Ene6gy Cowwission Su6cha6ge that has been established by the Califo6nia Ene6gy Cowwission

)Continuedr

Advice Lette6 No. 548-E
Decision No. _____

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President

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Resolution No. _____

Schedule No. GSD
GENERAL SERVICE DEMAND

APPLICABILITY

Limited to electric service rendered to California Oaks, located at 31 California Oaks 83rd Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.20

DEMAND CHARGES

Summer Maximum Demand (per kilowatt per hour) \$10.00
Winter Maximum Demand (per kilowatt per hour) \$10.00

ENERGY CHARGES per kilowatt hour

SUMMER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.2031	\$0.0130	\$0.01904	\$0.0205	\$0.024g	\$0.4271g
WINTER	Base1	BaseAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.2031	\$0.0130	\$0.01904	\$0.0205	\$0.024g	\$0.4271g

Supply charges \$ bill - other applicable to direct purchases, all other charges \$ bill * assessed.

OTHER ENERGY CHARGES per kilowatt hour

PPPC \$0.00333
Taxes and fees \$0.00130
M/ P BTM Capital Projects \$0.00194
FRMMAHk MPMA¹⁰ \$0.00720
F/ PMA¹¹ \$0.01217
kildyre¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Minimum charge to the Service Charge per meter, per day

- Base = Local Generation plus Local Transmission Distribution charges
- BaseAdj = Adjustments to "Base" charges as authorized by the CPUC (may be negative or positive)
- Trans = Transmission Charges (SCE and California Independent System Operator charges)
- Supply = Fuel purchased plus other costs incurred in providing electric energy to customers, including:
- SupplyAdj = Adjustments to the "Supply" charges as authorized by the CPUC (may be negative or positive)
- PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, RQD and other strategic programs, local independent energy production, and the local independent assistance (CARE) program as described in Preliminary Article State of Part K
- Taxes and Fees = Public Utilities Company jurisdiction - Rejected - Surcharge described in Schedule No. UFE plus the Electric Company jurisdiction - Surcharge that has been established by the California Independent System Operator.
- M/ P BTM Capital Projects = Charge to recover monthly of the Parb Before the Meter non-version projects as described in Preliminary Article State of Part DD
- RPS = Charge to recover underfunded - allocated - the Renewable Portfolio Standard Monthly - due Announced as authorized by CPUC Decision No. 258018007 and described in Preliminary Article State of Part SS

(Continued)

Advice Letter No. 54g8E
Decision No. _____

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Effective July 1, 202g
Resolution No. _____

SchedVle No. SL
STREET LIGMTING SER(ICE

APPLICABILITY

Abblcawle to mVnicibal o6 bVvlic st6eets, highx af and oVtdoo6 lighting se6vice sVbblled J6om ove6head lines x he6e the Vtilitf ox ns and maintains all the ekVibment.

TERRITORY

Big Bea6 LaW6 and vicinitf , San Be6na6dino CoVntf .

RATES

DVsWto Dax n Se6vice

Se6vice x ill we J6om dVsWto daf light cont6olled wf bhotocells and 6esVltng in abb6o\$imatelf 4,1u5 w6ning hoV6s be6f ea6.

Light Emitting Diode)LEDr

All lambs af6 47 * att, 4,800 LVmens, having a 0.52u35 W h ene6gf Vse be6 daf .

SERVICE CHARGES

q be6accoVnt be6 daf q0.240

FIXED CHARGES

q be6 daf be6 lamb q0.4u472

ENERGY CHARGES* q Pe6 W h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All K* h estimated	q0.57309	q0.01u30	q0.01904	q0.0u384	q0.0284u	q0.70073
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All K* h estimated	q0.57309	q0.01u30	q0.01904	q0.0u384	q0.0284u	q0.70073

)Ir

)Ir

/SVbblf cha6ges x ill not we abblcawle to difect access bV6chases, all othe6 cha6ges x ill we assessed.

OTHER ENERGY CHARGES: q Pe6 W h

PPPC^u q0.00333
Ta\$es & Jees⁷ q0.00130
y MP BTy Cabital P6oIdct⁸ q0.00194
FRy y Aj * y Py A¹⁰ q0.00720
FMPy A¹¹ q0.01217
* ildJi6e¹² q0.01753
GRCy A¹³ q0.02505

)Dr

MINIMUM CHARGE

* ill we ekVal to the Se6vice Cha6ge be6 mete6, be6 daf

- 1 Base = Local Gene6ation bIVs Local T6ansmission & Dist6iWtion cha6ges
- 2 BasAdH = AdIWstments to "Base" cha6ges awo6 aVtho6ized wf the CPUC)can we negative o6 bositiver
- 3 T6ans = T6ansmission Cha6ges)SCE & CaliJo6nia Indebendent Sf stem Obe6ato6 cha6ges
- 4 SVbblf = FVel & PV6chased Pox e6 costs incV6eed in b6oviding ene6gf to cVstome6s bIVs Gene6ation cha6ges, iJ anf .
- 5 SVbblf AdH = AdIWstments to the "SVbblf" cha6ges awo6 aVtho6ized wf the CPUC)can we negative o6 bositiver
- u PPPC = PVvlic PV6bose Cha6ges to JVnd bVvlic goods b6og6ams aVtho6ized wf the CPUC inclVding, the CEC 6enex awle technologies, R&D and demonst6ation b6og6ams, lox income ene6gf eJJficiencf b6og6ams, and the lox income baf ment assistance)CARer b6og6am as desc6iWed in P6elimina6f Statement Pa6t K
- 7 Ta\$es & Fees = PVvlic Utilities Commission ReimW6sement SV6cha6ge desc6iWed in SchedVle No. UF-E bIVs the Ene6gf Commission SV6cha6ge that has ween estawished wf the CaliJo6nia Ene6gf Commission.

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Advice Lette6 No. 54u-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed y af 29, 202u
EJJective pWf 1, 202u
ResolVtion No. _____

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(Continued)

Advice Letter No. 546-E
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