



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jenny Chen

Phone #: (909) 394-3600

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 547-E

Tier Designation: 2

Subject of AL: Tariff Updates to Implement California Climate Credit Timing Requirements Adopted in Decision 26-04-036

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/1/26

No. of tariff sheets: 1

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part WW, Table of Contents

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jenny Chen
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
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Email: RegulatoryAffairs@bvesinc.com; jenny.chen@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
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Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

June 1, 2026

Advice Letter No. 547-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. (“BVES”) hereby transmits for filing the following:

SUBJECT: *Tariff Updates to Implement California Climate Credit Timing Requirements Adopted in Decision 26-04-036*

PURPOSE

Pursuant to Ordering Paragraph (“OP”) 2 of California Public Utilities Commission (CPUC) Decision (D.) 26-04-036, BVES submits this Tier 1 Advice Letter to update its tariffs to reflect the revised schedule for distribution of the California Climate Credit to residential electric customers.

BACKGROUND

Ordering Paragraph 2 of D.26-04-036 requires Liberty Utilities (CalPeco Electric), LLC, Bear Valley Electric Service, Inc., and PacifiCorp to modify the timing of the residential electric Climate Credit as follows:

- The 2026 residential electric Climate Credit must be distributed in November 2026 instead of October 2026.
- Beginning in 2027 and continuing unless otherwise directed, the residential electric Climate Credit must be distributed in both October and November each year.
- Each utility must file a Tier 1 Advice Letter within 30 days of the effective date of the decision¹ to update its tariffs accordingly.
- If a utility determines that no tariff changes are necessary, it must instead serve notice of this determination to the Energy Division within the same 30-day period.

COMPLIANCE

BVES has reviewed its currently effective tariffs and identified the sections pertaining to the California Climate Credit. The current language on the residential and small business rate schedules state:

¹ Decision 26-04-036 issued 5/1/2026

California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.²

The language above is consistent with the directives of D.26-04-036 and maintain alignment with statewide Climate Credit administration.

Revised tariff sheets are included with this filing and are listed below:

- Preliminary Statement, Part WW: Greenhouse Gas Allowance Revenue Balancing Account

The language in the preliminary statement has been revised to be consistent with OP No. 5. If the Commission determines that additional modifications are necessary, BVES will promptly make any required updates.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter to become effective June 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

² BVES's Rate Schedules: D, DLI, DE, DO, DM, DMS, A1

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs, e-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jenny Chen
Regulatory Affairs Manager
Bear Valley Electric Service, Inc.
630 E. Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,
/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division
Michael Campbell, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3800-E	PRELIMINARY STATEMENTS Sheet 1	3091-E*
3801-E	PRELIMINARY STATEMENTS Sheet 2	3092-E*
3802-E	Table of Contents Sheet 1	3799-E

PRELIMINARY STATEMENTS

Part WW. Greenhouse Gas Allowance Revenue Balancing Account

A. Purpose

The purpose of the Greenhouse Gas (“GHG”) Allowance Revenue Balancing Account (“GHGARBA”) is to track and defer revenues from the sale of GHG allowances for subsequent allocation to eligible customer classes. The GHGARBA will record the amount of GHG revenues actually returned to customers, and the actual amount of GHG revenues BVES receives through consigning allowances to the cap-and-invest auction. (T)
GHGARBA is established pursuant to Decision No. 21-08-026 and D.26-04-036. (T)

B. Procedure

The Utility will:

1. Record the revenues from sales of GHG allowance sold via the cap-and-invest program auctions. (T)
2. Remit to Treasury 5% of any allowance revenues received, including interest, within 15 days of final receipt of total allowance revenues from that auction held between July 1, 2026 and July 1, 2031 pursuant to Ordering Paragraph 5 of D.26-04-036. (N)
(N)
(N)
3. Record disbursement issued Climate Credit to customers.
4. Monthly interest on the balancing account will accrue at 1/12 of the interest rate on 3-month Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication.

C. Allocation

Upon declaration by the California Public Utilities Commission (“CPUC”) that the GHG allocation methodology is ready for implementation, BVES may begin to allocate allowance revenues recorded in the GHGARBA to eligible customer classes. The outstanding balance in the GHGARBA, including accrued interest, must be amortized over a reasonable period so that all deferred revenues are distributed within 24 months.

1. California Climate Credit
Beginning in April 2022, BVES will issue a California Climate Credit in compliance with CPUC Decision No. 21-08-026. The purpose is to return to eligible customers revenues generated from the sale of greenhouse gas emissions allowances (permits) required as part of California’s Cap-and-Invest Program for greenhouse gas emissions which was developed in response to the California Global Warming Solutions Act of 2006 (AB-32). (T)

(Continued)

Advice Letter No. 547-E
Decision No. 26-04-036

Issued By
Paul Marconi
President

Date Filed June 1, 2026
Effective June 1, 2026
Resolution No. _____

PRELIMINARY STATEMENTS

Part WW. Greenhouse Gas Allowance Revenue Balancing Account
(continued)

C. Allocation (continued)

1. California Climate Credit (continued)

Customers taking service under the following rate schedule tariffs are eligible for the credit:

The Residential Credit applies to accounts for residential customers active at the time of the credit distribution described below.

- The following residential rate schedules shall have credit applied twice per year per customer account: (T)

Schedule D;
Schedule DLI;
Schedule DE;
Schedule DO.

- The following residential rate schedules shall have credit applied twice per year per customer account multiplied by the recorded number of sub-units at the customer premises: (T)

Schedule DM;
Schedule DMS

The Small Business Credit applies to all electric sales for eligible Small Business customers as defined below.

- The following customers shall qualify as eligible Small Business customers under this schedule:

Schedule A1

(Continued)

Advice Letter No. 547-E
Decision No. 26-04-036

Issued By
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President

Date Filed June 1, 2026
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Resolution No. _____

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	Sheet No.	
Title Page	2845-E	
Table of Contents	3802-E, 3544-E, 3777-E, 3339-E	(T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3682-E, 2177-E, 3683-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 2201-E, 3752-E, 3753-E, 2865-E, 1929-E, 2028-E, 2034-E, 3642-E, 2818-E, 2483-E, 2485-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2554-E, 2565-E, 2768-E, 2633-E, 2653-E, 3539-E, 2866-E, 3604-E, 3800-E, 3801-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E, 3474-E, 3606-E	(T)
Tariff Area Map	1140-E	
Rate Schedules:		
No. A-1 General Service	3784-E, 3646-E, 3647-E	
No. A-2 General Service	3785-E, 3649-E	(P)
No. A-3 General Service	3786-E, 3651-E	
No. A-4 General Service- TOU	3787-E, 3653-E, 3654-E	
No. A-5 TOU Primary	3788-E, 3656-E, 3657-E	
No. A-5 TOU Secondary	3789-E, 3659-E, 3660-E	
No. D Domestic Service - Single-family Accommodation	3790-E, 3662-E, 3663-E	
No. DE Domestic Service to Company Employees	3791-E, 3665-E	
No. DLI Domestic Service - CARE Rate	3792-E, 3775-E, 1857-E, 3284-E	
No. DM Domestic Service - Multi-family Accommodation	3793-E, 3670-E, 3671-E	
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3794-E, 3795-E, 3673-E	
No. DO Domestic Service - Other	3796-E, 3675-E	(P)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand - Camp Oaks	3797-E, 3677-E	(P)
No. SL Street Lighting Service	3798-E, 3679-E	(P)
No. SSC Special Service Charges	3241-E, 2711-E	
No. S Standby Standby Service	3542-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3697-E	
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3698-E	
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	3517-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	3769-E, 2606-E	
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	3770-E, 3336-E	
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	3771-E, 3338-E	
No. DGS Distributed Generation Service Program	3782-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	

(Continued)

Advice Letter No. 547-E
 Decision No. 26-04-036

Issued By
Paul Marconi
President

Date Filed June 1, 2026
 Effective June 1, 2026
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

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