

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Bear Valley Electric Service, Inc.
ELC (Corp ID 913)
Status of Advice Letter 549E
As of August 21, 2026

Subject: 2026 Base Revenue Requirement Balancing Account Amortization

Division Assigned: Energy

Date Filed: 07-22-2026

Date to Calendar: 07-24-2026

Authorizing Documents: D2501007

Disposition:	Accepted
Effective Date:	09-01-2026

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Jenny Chen

(909) 630-5091

RegulatoryAffairs@bvesinc.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Jenny Chen

Phone #: (909) 630-5091

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 549-E

Tier Designation: 2

Subject of AL: 2026 Base Revenue Requirement Balancing Account Amortization

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/26

No. of tariff sheets: 18

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, TOU-EV-1, TOU-EV-2, TOU-EV-3, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jenny Chen
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5091
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; jenny.chen@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

July 22, 2026

Advice Letter No. 549-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2026 Base Revenue Requirement Balancing Account Amortization*

PURPOSE

The purpose of this Advice Letter is to request authority from the California Public Utilities Commission ("Commission") to amortize the under-collection balance in the 2025-2026 Base Revenue Requirement Balancing Account ("BRRBA"), Pre-June 30, 2025 BRRBA residual balance, Vegetation Management Balancing Accounts ("VBMA"), and refund over-collection of 2025 Pension Balancing Account and Wildfire and Natural Disaster Resiliency Rebuild Program Balancing Account ("WNDRRP").

BVES is seeking to amortize the net under-collection balance of \$2,154,233.05 over a 12-month period through a base rate adjustment.

BACKGROUND

The disposition of the balance in the BRRBA at the close of each year, plus any transfers or adjustments to be made to the BRRBA, will be addressed by BVES in a Tier 2 Advice Letter filing, if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous 12 months.¹

On July 24, 2025, BVES filed Advice Letter No. ("AL") 522-E. In AL 522-E, BVES requested authority from the Commission to 1.) amortize the residual balances in the BRRBA for the year 2025; 2.) amortize the under-collection balance in the 2025 BRRBA; and 3.) refund the over-collection in the BVES Pension Balancing Account and various memorandum accounts.

BVES requested to amortize the net under-collection balance of \$2,181,509.47 over a 12-month period. The Commission approved AL 522-E on August 28, 2025. The amortization from AL 522-E expires on August 31, 2026.

2026 BRRBA AMORTIZATION COMPONENTS

¹ D.25-01-007, Appendix A, Exhibit D

Table 1 below provides a summary of the balances in the BRRBA. The net amount that BVES is requesting to amortize in this advice letter is an under-collection of \$2,154,233.05.

Table 1.

Jul 25- Dec 25 BRRBA tracking schedule	\$1,161,333.98
YTD Jun 26 BRRBA and IGFC balancing account	
Jan 2026- June 2026 BRRBA tracking schedule including 2025 balance interest accrual	(\$709,795.33)
IGFC balancing accounts	\$170,445.35
Pre- June 30, 2025 BRRBA residual balance (AL 522-E)	\$544,747.81
Subtotal	\$1,166,731.80
 <u>Memos rollover to BRRBA</u>	
2025 Pension Balancing Account	(\$44,865.26)
Vegetation Management Balancing Accounts (VMBA)	\$1,034,606.86
Wildfire and Natural Disaster Resiliency Rebuild Program Balancing Account	(\$2,240.35)
Subtotal	\$987,501.26
Net Total Under Collection as of June 30, 2026	<u>\$2,154,233.05</u>

GOLDEN STATE WATER COMPANY GENERAL OFFICE ALLOCATION

In D.25-01-036, the Commission authorized Golden State Water Company ("GSWC") to allocate to BVES: 1.) expenses incurred in the operation of the General Office ("G.O.") Allocation Expenses; and 2.) Common Plant costs.

BVES is authorized to adjust its revenue requirement when there is a change to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost, or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations. GSWC's GRC decision was effective January 1, 2025; therefore, BVES adjusted its BRRBA for Year 2026 to reflect GSWC's current G.O. allocation to BVES adopted in D.25-01-036.

Section 10.1 in the Settlement Agreement adopted in BVES D.25-01-007, states:

10.1 Confirmation of Authority to Adjust Base Rate Revenue Requirements Due to Allocation of General Office Costs. The Settling Parties confirm and agree that BVES was

previously authorized in D.14-11-002 to adjust the base rate revenue requirements through the Base Revenue Requirement Balancing Account advice letter process whenever the Commission authorizes a different revenue allocation to BVES for Golden State Water Company general office costs, common plant allocations, or pension and benefit costs.

RATE IMPACT

The rates change for low-income customers under the California Alternate Rates for Energy ("CARE") Program and for Non-CARE customers are as follows:

Adjustment to Base

Non-CARE customers:	\$0.01618/kWh
CARE customers:	\$0.01285/kWh

Upon approval of this advice letter, the proposed rates will replace the current rates that were approved in BVES's AL 522-E on the effective date of this advice letter.

BILL IMPACT

Table 2 below provides the bill impact on a residential customer (Schedule No. D) and a residential low-income customer (Schedule No. DLI), using 350kWh of energy.

Table 2.

Schedule D	Usage kWh	Current Bill	Proposed Bill	Bill Increase (Decrease) \$	Percent Change
Typical Bill	350.00	\$ 153.17	\$ 153.13	\$ (0.04)	-0.03%
Schedule DLI - CARE	Usage kWh	Current Bill	Proposed Bill	Bill Increase (Decrease) \$	Percent Change
Typical Bill	350.00	\$ 113.23	\$ 113.16	\$ (0.07)	-0.06%

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter to become effective on September 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jenny Chen
Regulatory Affairs Manager
Bear Valley Electric Service, Inc.
630 E. Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca

Alicia Menchaca

Rate Analyst, Regulatory Affairs

Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division
Michael Campbell, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3803-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3784-E
3804-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3785-E
3805-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3786-E
3806-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3787-E
3807-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3788-E
3808-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3789-E
3809-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3790-E
3810-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3791-E
3811-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3792-E
3812-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3793-E
3813-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3794-E
3814-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3795-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3815-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3796-E
3816-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3797-E
3817-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3798-E
3818-E	Schedule No. TOU-EV-1 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3769-E
3819-E	Schedule No. TOU-EV-2 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3770-E
3820-E	Schedule No. TOU-EV-3 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3771-E
3821-E	Table of Contents Sheet 1	3799-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.30255	\$0.01618	\$0.01904	\$0.06567	\$0.02846	\$0.43190
Remaining KWh	\$0.30255	\$0.01618	\$0.01904	\$0.10539	\$0.02846	\$0.47162
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.30255	\$0.01618	\$0.01904	\$0.06567	\$0.02846	\$0.43190
Remaining KWh	\$0.30255	\$0.01618	\$0.01904	\$0.10539	\$0.02846	\$0.47162

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC⁶ \$0.00333

Taxes & fees⁷ \$0.00130

MHP BTM Capital Project⁸ \$0.00194

FRMMA/WMPMA¹⁰ \$0.00720

FHPMA¹¹ \$0.01217

Wildfire¹² \$0.01753

GRCMA¹³ \$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
Effective September 1, 2026
Resolution No.

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30452	\$0.01618	\$0.01904	\$0.06038	\$0.02846	\$0.42858
Remaining KWh	\$0.30452	\$0.01618	\$0.01904	\$0.09553	\$0.02846	\$0.46373
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30452	\$0.01618	\$0.01904	\$0.06038	\$0.02846	\$0.42858
Remaining KWh	\$0.30452	\$0.01618	\$0.01904	\$0.09553	\$0.02846	\$0.46373

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00130
MHP BTM Capital Project⁸ \$0.00194
FRMMA/WMPMA¹⁰ \$0.00720
FHPMA¹¹ \$0.01217
Wildfire¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
Effective September 1, 2026
Resolution No.

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$7.95

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$10.84
Winter Maximum Demand (\$ per kW per meter per month) \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.32209	\$0.01618	\$0.01904	\$0.09043	\$0.02846	\$0.47620
Remaining KWh	\$0.32209	\$0.01618	\$0.01904	\$0.14760	\$0.02846	\$0.53337
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.32209	\$0.01618	\$0.01904	\$0.09043	\$0.02846	\$0.47620
Remaining KWh	\$0.32209	\$0.01618	\$0.01904	\$0.14760	\$0.02846	\$0.53337

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00130
MHP BTM Capital Project⁸ \$0.00194
FRMMA/WMPMA¹⁰ \$0.00720
FHPMA¹¹ \$0.01217
Wildfire¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
Effective September 1, 2026
Resolution No.

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
Summer Month On-Peak Base (\$ per kW per meter per month) \$11.87
Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
Winter Month On-Peak Base (\$ per kW per meter per month) \$11.87

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.23424	\$0.01618	\$0.01904	\$0.11923	\$0.02846	\$0.41715
Mid-peak	\$0.23424	\$0.01618	\$0.01904	\$0.09495	\$0.02846	\$0.39287
Off-peak	\$0.23424	\$0.01618	\$0.01904	\$0.07877	\$0.02846	\$0.37669
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.23424	\$0.01618	\$0.01904	\$0.11923	\$0.02846	\$0.41715
Mid-peak	\$0.23424	\$0.01618	\$0.01904	\$0.09495	\$0.02846	\$0.39287
Off-peak	\$0.23424	\$0.01618	\$0.01904	\$0.07877	\$0.02846	\$0.37669

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00130
MHP BTM Capital Project⁸ \$0.00194
FRMMA/WMPMA¹⁰ \$0.00720
FHPMA¹¹ \$0.01217
Wildfire¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
Effective September 1, 2026
Resolution No.

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.07237	\$0.01618	\$0.01904	\$0.08902	\$0.02846		\$0.22507
Mid-peak	\$0.07237	\$0.01618	\$0.01904	\$0.05897	\$0.02846		\$0.19502
Off-peak	\$0.07237	\$0.01618	\$0.01904	\$0.04597	\$0.02846		\$0.18202
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
On-peak	\$0.07237	\$0.01618	\$0.01904	\$0.08709	\$0.02846		\$0.22314
Mid-peak	\$0.07237	\$0.01618	\$0.01904	\$0.05773	\$0.02846		\$0.19378
Off-peak	\$0.07237	\$0.01618	\$0.01904	\$0.04500	\$0.02846		\$0.18105

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
Effective September 1, 2026
Resolution No.

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13049	\$0.01618	\$0.01904	\$0.11133	\$0.02846	\$0.30550
Mid-peak	\$0.13049	\$0.01618	\$0.01904	\$0.08672	\$0.02846	\$0.28089
Off-peak	\$0.13049	\$0.01618	\$0.01904	\$0.07030	\$0.02846	\$0.26447
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13049	\$0.01618	\$0.01904	\$0.07002	\$0.02846	\$0.26419
Mid-peak	\$0.13049	\$0.01618	\$0.01904	\$0.04721	\$0.02846	\$0.24138
Off-peak	\$0.13049	\$0.01618	\$0.01904	\$0.03733	\$0.02846	\$0.23150

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

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Resolution No.

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01618	\$0.01904	\$0.05776	\$0.02846	\$0.29814
Tier #2	\$0.20040	\$0.01618	\$0.01904	\$0.08939	\$0.02846	\$0.35347
Tier #3 Remaining	\$0.22079	\$0.01618	\$0.01904	\$0.20749	\$0.02846	\$0.49196
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01618	\$0.01904	\$0.05776	\$0.02846	\$0.29814
Tier #2	\$0.20040	\$0.01618	\$0.01904	\$0.08939	\$0.02846	\$0.35347
Tier #3 Remaining	\$0.22079	\$0.01618	\$0.01904	\$0.20749	\$0.02846	\$0.49196

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505
Semi-annual Credit	
California Climate Credit	(\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

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Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.08835	\$0.00809	\$0.00952	\$0.02888	\$0.01423	\$0.14907
Tier #2	\$0.10020	\$0.00809	\$0.00952	\$0.04470	\$0.01423	\$0.17674
Tier #3 Remaining	\$0.11040	\$0.00809	\$0.00952	\$0.10375	\$0.01423	\$0.24599
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.08835	\$0.00809	\$0.00952	\$0.02888	\$0.01423	\$0.14907
Tier #2	\$0.10020	\$0.00809	\$0.00952	\$0.04470	\$0.01423	\$0.17674
Tier #3 Remaining	\$0.11040	\$0.00809	\$0.00952	\$0.10375	\$0.01423	\$0.24599

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

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Decision No. 25-01-007

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Resolution No.

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day for CARE \$0.331

Per Meter, per day for CARE Plus \$0.164

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01285	\$0.01523	\$0.04621	\$0.02258	\$0.23823
Tier #2	\$0.16032	\$0.01285	\$0.01523	\$0.07151	\$0.02258	\$0.28249
Tier #3 Remaining	\$0.17663	\$0.01285	\$0.01523	\$0.16599	\$0.02258	\$0.39328
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01285	\$0.01523	\$0.04621	\$0.02258	\$0.23823
Tier #2	\$0.16032	\$0.01285	\$0.01523	\$0.07151	\$0.02258	\$0.28249
Tier #3 Remaining	\$0.17663	\$0.01285	\$0.01523	\$0.16599	\$0.02258	\$0.39328

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC – Low Income ⁶	\$0.00032
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00155
FRMMA/WMPMA ¹⁰	\$0.00576
FHPMA ¹¹	\$0.00974
Wildfire ¹²	\$0.01402
GRCMA ¹³	\$0.02004

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

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Paul Marconi
President

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Resolution No.

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20748	\$0.01618	\$0.01904	\$0.05776	\$0.02846	\$0.32892
Tier #2	\$0.23541	\$0.01618	\$0.01904	\$0.08939	\$0.02846	\$0.38848
Tier #3 Remaining	\$0.25944	\$0.01618	\$0.01904	\$0.20749	\$0.02846	\$0.53061
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20748	\$0.01618	\$0.01904	\$0.05776	\$0.02846	\$0.32892
Tier #2	\$0.23541	\$0.01618	\$0.01904	\$0.08939	\$0.02846	\$0.38848
Tier #3 Remaining	\$0.25944	\$0.01618	\$0.01904	\$0.20749	\$0.02846	\$0.53061

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505
Semi-annual Credit	
California Climate Credit	(\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day	(\$0.100)
Per Meter, per day	\$0.763
Per Meter, per day for CARE	\$0.331
Per Meter, per day for CARE Plus	\$0.164

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01618	\$0.01904	\$0.05776	\$0.02846	\$0.29814
Tier #2	\$0.20040	\$0.01618	\$0.01904	\$0.08939	\$0.02846	\$0.35347
Tier #3 Remaining	\$0.22079	\$0.01618	\$0.01904	\$0.20749	\$0.02846	\$0.49196
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01618	\$0.01904	\$0.05776	\$0.02846	\$0.29814
Tier #2	\$0.20040	\$0.01618	\$0.01904	\$0.08939	\$0.02846	\$0.35347
Tier #3 Remaining	\$0.22079	\$0.01618	\$0.01904	\$0.20749	\$0.02846	\$0.49196

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01285	\$0.01523	\$0.04621	\$0.02258	\$0.23823
Tier #2	\$0.16032	\$0.01285	\$0.01523	\$0.07151	\$0.02258	\$0.28249
Tier #3 Remaining	\$0.17663	\$0.01285	\$0.01523	\$0.16599	\$0.02258	\$0.39328
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01285	\$0.01523	\$0.04621	\$0.02258	\$0.23823
Tier #2	\$0.16032	\$0.01285	\$0.01523	\$0.07151	\$0.02258	\$0.28249
Tier #3 Remaining	\$0.17663	\$0.01285	\$0.01523	\$0.16599	\$0.02258	\$0.39328

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(R)
	\$0.30503	\$0.01618	\$0.01904	\$0.09092	\$0.02846	\$0.45963	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(R)
	\$0.30503	\$0.01618	\$0.01904	\$0.09092	\$0.02846	\$0.45963	

*Supply charges will not be applicable to direct access purchases all other charges will be assessed
The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
PPPC – Low Income ⁶	\$0.00032
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
MHP BTM Capital Project – Low Income ⁸	\$0.00155
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
FRMMA/WMPMA – Low Income ¹⁰	\$0.00576
FHPMA – Low Income ¹¹	\$0.00974
Wildfire ¹²	\$0.01753
Wildfire – Low Income ¹²	\$0.01402
GRCMA ¹³	\$0.02505
GRCMA – Low Income ¹³	\$0.02004
Semi-annual Credit	
California Climate Credit	(\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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Resolution No.

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.30503	\$0.01618	\$0.01904	\$0.09092	\$0.02846	\$0.45963
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.30503	\$0.01618	\$0.01904	\$0.09092	\$0.02846	\$0.45963

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
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Resolution No.

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$10.84

Winter Maximum Demand (\$ per kW per meter per month) \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.28131	\$0.01618	\$0.01904	\$0.08205	\$0.02846	\$0.42704
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.28131	\$0.01618	\$0.01904	\$0.08205	\$0.02846	\$0.42704

(R)

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
Taxes & fees⁷ \$0.00130
MHP BTM Capital Project⁸ \$0.00194
FRMMA/WMPMA¹⁰ \$0.00720
FHPMA¹¹ \$0.01217
Wildfire¹² \$0.01753
GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 MHP BTM Capital Project = Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD
- 9 RPS = Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS

(Continued)

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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.240

FIXED CHARGES

\$ per day per lamp \$0.46472

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	\$0.57309	\$0.01618	\$0.01904	\$0.06384	\$0.02846	\$0.70061
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	\$0.57309	\$0.01618	\$0.01904	\$0.06384	\$0.02846	\$0.70061

(R)

(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

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Resolution No.

Schedule No. TOU-EV-1
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate.
Applicable to Single-family dwellings concurrently served under a Domestic (D and DO) schedule.
This schedule is not applicable to customers receiving service under Schedule DM or DMS.
This schedule is not applicable to commercial residents, see Schedule No. "TOU-EV-2" and Schedule No. "TOU-EV-3".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	Summer	BaseAdj	TOTAL
On-Peak	\$0.41459	\$0.01618	\$0.43077
Off-Peak	\$0.31975	\$0.01618	\$0.33593
Super Off-Peak	\$0.19810	\$0.01618	\$0.21428
	Winter	BaseAdj	TOTAL
On-Peak	\$0.48950	\$0.01618	\$0.50568
Off-Peak	\$0.22119	\$0.01618	\$0.23737
Super Off-Peak	\$0.19810	\$0.01618	\$0.21428

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-1" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.
2. A permanent resident served under Schedule "D" of Bear Valley is one who reside separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

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Resolution No. _____

Schedule No. TOU-EV-2
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand less than 20kW. Any customer installing EV charging facilities whose maximum demand is greater than 20kW is ineligible for this rate and must take service under TOU-EV-3. This Schedule is not applicable to residential residents.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	Summer	Base Adj	TOTAL
On-Peak	\$0.41949	\$0.01618	\$0.43567
Off-Peak	\$0.32614	\$0.01618	\$0.34232
Super Off-Peak	\$0.20640	\$0.01618	\$0.22258
	Winter	Base Adj	TOTAL
On-Peak	\$0.49322	\$0.01618	\$0.50940
Off-Peak	\$0.22913	\$0.01618	\$0.24531
Super Off-Peak	\$0.20640	\$0.01618	\$0.22258

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule may be required to show proof of such to satisfy this condition.
2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

(Continued)

Advice Letter No. 549-E
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Resolution No. _____

Schedule No. TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand greater than 20kW but not to exceed 500kW. Any customer installing EV charging facilities whose maximum demand is less than 20 kW is ineligible for this rate and must take service under TOU-EV-2.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Demand Charge: \$ per kW per meter per month

Summer Demand	\$9.50
Winter Demand	\$9.50

Energy Charges: \$ per kWh

	Summer	Base Adj	TOTAL
On-Peak	\$0.44697	\$0.01618	\$0.46315
Off-Peak	\$0.35799	\$0.01618	\$0.37417
Super Off-Peak	\$0.24387	\$0.01618	\$0.26005
	Winter	Base Adj	TOTAL
On-Peak	\$0.51724	\$0.01618	\$0.53342
Off-Peak	\$0.26553	\$0.01618	\$0.28171
Super Off-Peak	\$0.24387	\$0.01618	\$0.26005

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
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Resolution No. _____

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

Subject Matter of Sheet

	Sheet No.	
Title Page	2845-E	
Table of Contents	3821-E, 3544-E, 3777-E, 3339-E	(T)
Preliminary	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3682-E, 2177-E, 3683-E,	
Statements	2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 2201-E, 3752-E, 3753-E, 2865-E, 1929-E, 2028-E, 2034-E, 3642-E, 2818-E, 2483-E, 2485-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2554-E, 2565-E, 2768-E, 2633-E, 2653-E, 3539-E, 2866-E, 3604-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E, 3474-E, 3606-E	
Tariff Area Map	1140-E	
Rate Schedules:		
No. A-1 General Service	3803-E, 3646-E, 3647-E	
No. A-2 General Service	3804-E, 3649-E	(T)
No. A-3 General Service	3805-E, 3651-E	
No. A-4 General Service- TOU	3806-E, 3653-E, 3654-E	
No. A-5 TOU Primary	3807-E, 3656-E, 3657-E	
No. A-5 TOU Secondary	3808-E, 3659-E, 3660-E	
No. D Domestic Service - Single-family Accommodation	3809-E, 3662-E, 3663-E	
No. DE Domestic Service to Company Employees	3810-E, 3665-E	
No. DLI Domestic Service - CARE Rate	3811-E, 3775-E, 1857-E, 3284-E	
No. DM Domestic Service - Multi-family Accommodation	3812-E, 3670-E, 3671-E	
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3813-E, 3814-E, 3673-E	
No. DO Domestic Service - Other	3815-E, 3675-E	(T)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand - Camp Oaks	3816-E, 3677-E	(T)
No. SL Street Lighting Service	3817-E, 3679-E	(T)
No. SSC Special Service Charges	3241-E, 2711-E	
No. S Standby Standby Service	3542-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3697-E	
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3698-E	
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	3517-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	3818-E, 2606-E	(T)
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	3819-E, 3336-E	(T)
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	3820-E, 3338-E	(T)
No. DGS Distributed Generation Service Program	3782-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	

(Continued)

Advice Letter No. 549-E
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