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ADVICE LETTER **554-E** **DISTRIBUTED** **October 30, 2026**

Advice Letter 554-E

NOTICE

BVES INC.

2027 Update to BVES Public Purpose Program Surcharges

All Employees



California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Jenny Chen
Phone #: (909) 394-3600 x495
E-mail: RegulatoryAffairs@bvesinc.com
E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 554-E

Tier Designation: 2

Subject of AL: 2027 Update to BVES Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, Surcharges, CARE, LIEE, Preliminary Statement, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
Decision No. 14-05-004, Decision No. 26-10-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 1/1/27

No. of tariff sheets: 19

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement K, Table of Content

Service affected and changes proposed[1]: see Advice Letter

Pending advice letters that revise the same tariff sheets:

[1]Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jenny Chen
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 ext 495
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com;

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co

Clear Form

Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

October 30, 2026

Advice Letter No. 554-E **(U 913 E)**

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2027 Update to BVES Public Purpose Program Surcharges*

PURPOSE
Pursuant to Decision No. ("D.") 26-10-018, BVES is requesting to update the components in its Public Purpose Program ("PPP") surcharge, which includes the components for its California Alternative Rates for Energy ("CARE") and Energy Saving Assistance ("ESA") programs.

BACKGROUND
In D.14-05-004, the California Public Utilities Commission ("Commission") authorized annual adjustments to the Public Purpose Program surcharges to be filed by October 31, with a requested effective date of January 1 of the following year.

In regards to the ESA program, D.14-05-004 Ordering Paragraph No. ("OP") 10 states,

> *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year.* (Emphasis added)

In regards to the CARE program, D.14-05-004 OP 17 states,

> *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose*

Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)

2027 CARE AND ESA BUDGETS

The budget for BVES's CARE and ESA programs, as shown in Table 1.

Table 1. CARE and ESA Program Authorized Annual Budgets[1]

	2027
CARE Total Budget	$371,905
ESA Total Budget	$123,351

2027 Budget Details

The 2027 budget breakdown for the CARE and ESA programs as adopted in D.26-10-018 are shown below in Table 2 and Table 3, respectively.

Table 2. 2027 BVES CARE Program Budget[2]

Budget Categories	2027
Administrative Budget	$12,587
CARE Program Subsidies	$359,317
Total Program Costs	**$371,905**

Table 3. 2027 BVES ESA Program Budget

Budget Categories	2027
ESA Program Budget	$123,351
Total Program Cost	**$123,351**

2027 PUBLIC PURPOSE PROGRAM SURCHARGE REQUEST

CARE

As of September 30, 2026, BVES has an under-collection of $286,336.97 recorded in the CARE Balancing Account. BVES seeks to amortize the under-collected balance over a 12-month period, beginning January 1, 2027.

[1] Decision 26-10-018 of A.26-01-021 2027 Joint Application of Southwest Gas Corporation (U905G), Alpine Natural Gas Operating Company No. 1, LLC (U909G), Bear Valley Electric Service, Inc. (U913E), Liberty Utilities (CalPeco Electric) LLC (U933E), PacifiCorp (U 901 E), West Coast Gas Company Inc. (U910 G) for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets Bridge Funding for Program Year 2027, p. 6.

[2] Id. @ p. 7 and p. 16.

ESA
As shown in Table 1. BVES's total 2027 budget is $123,351.

As of September 30, 2026, BVES has an over-collection balance of $78,809.66 in the ESA Balancing Account. BVES seeks to amortize the over-collected balance over a 12-month period, beginning January 1, 2027.

CEC-Renewable
As of September 30, 2026, BVES has an under-collection balance of $2,851.15 in the CEC-Renewable Balancing Account. BVES requests to amortize this under-collected balance over a 12-month period, beginning January 1, 2027.

CEC-Research, Development & Demonstration ("R&D")
As of September 30, 2026, BVES has an under-collection balance of $2,863.45 in the CEC-R&D Balancing Account. BVES requests to amortize the under-collected balance over a 12-month period, beginning January 1, 2027.

Total 2027 PPP surcharge
Table 4 shows the total PPP Revenue Requirement BVES is seeking in this advice letter.

Table 4. January 1, 2027 to December 31, 2027 PPP Revenue Requirement

CARE	
2027 Authorized Total Program Cost	$371,905
2027 CARE Balancing Account Amortization	$286,337
Applicable Franchise Fee & Uncollectible	$8,175
ESA	
2027 Authorized Total Program Cost	$123,351
2027 ESA Balancing Account Amortization (over-collection)	($78,810)
Applicable Franchise Fee & Uncollectible	$553
CEC-Renewable	
2027 CEC-Renewable	$27,160
2027 CEC-Renewable Balancing Account Amortization	2,851.15
CEC-R&D	
2027 CEC-R&D	$56,000
2027 CEC-R&D Balancing Account Amortization	2,863.45
Total:	**$800,386**

*"( )" denotes over-collection.

BVES also takes this opportunity to revise the following components of its PPP surcharge:

- Public Propose Program Adjustment Mechanism, Preliminary Statement K

RATE IMPACT

Table 5 below provides the current and proposed PPP surcharges for CARE customers and Non-CARE customers. The increase, compared to current PPPC levels, for non-CARE customers is due to the much larger under-collection in the CARE Balancing Account.[3] For CARE customers, the increase is due to the much smaller over-collection in the ESA Balancing Account.

Table 5. PPP Surcharges for CARE and Non-CARE customers

	Current Surcharge ($/kWh)	Proposed Surcharge ($/kWh)	% Change
PPPC-OLI (Other than Low Income or Non-CARE customer)	0.00333	0.00619	86%
PPPC-LI (Low Income customer under CARE)	0.00032	0.00100	213%

BILL IMPACT

Table 6 provides the bill impact on a residential customer bill for two customer classes, with the same usage.

Table 6. Bill Impact

Schedule D	Usage kWh	Current Bill	Proposed Bill	Bill Increase $	Percent Change
Typical Bill	350.00	$ 153.17	$ 154.18	$ 1.00	0.65%
Schedule DLI - CARE	Usage kWh	Current Bill	Proposed Bill	Bill Increase $	Percent Change
Typical Bill	350.00	$ 113.23	$ 113.47	$ 0.24	0.21%

ATTACHMENTS

Attachment A: 2027 Update to PPP Surcharge.
Attachment B: CARE Balancing Account, as of September 2026.
Attachment C: ESA Balancing Account, as of September 2026.

[3] Per CPUC-approved Advice Letter (AL) 527-E, the 2026 CARE Balancing Account Amortization was an under-collection of $27,167; the 2026 ESA Balancing Account Amortization was an over-collection of $185,978. The 2027 CARE Balancing Account Amortization is an under-collection of $286,337; the 2027 ESA Balancing Account Amortization is an over-collection of $78,810.

Attachment D: CEC Balancing Accounts, as of September 2026.

TARIFF SHEETS
A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement, Part K, Table of Contents.

TIER DESIGNATION
This advice letter has a Tier 2 designation.

EFFECTIVE DATE
BVES respectfully requests this advice letter and attached tariffs to become effective on January 1, 2027.

NOTICE AND PROTESTS
A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:
Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jenny Chen
Regulatory Affairs Manager
Bear Valley Electric Service, Inc.
630 E. Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division
Michael Campbell, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC

2027 Update to PPP Surcharge

(See accompanying spreadsheet titled "Attachment A 2027 Update to PPP Surcharge")

2026
PPPAM Update Workpaper

10/26/2026

	Sales (kWh)	
DMS Total	1,075,181.86	D.25-01-007
CARE (DLI)	5,112,383.00	D.25-01-007
CARE (DMS)	752,627.30	70.00%
Total CARE	5,865,010.30	
NON-CARE	128,305,707.70	
Total kWh	**134,170,718.00**	D.25-01-007

FF&U	Fees	Authority
Franchise Fee	0.9500%	D.25-01-007
Uncollectible	0.2920%	D.25-01-007
Total	**1.2420%**	

2026

Element or Component	Total PPP Revenue Requirement	CARE	ESA	CEC R&D	CEC Renew
Authorized Budget or Discount	**$578,416.00**	$371,905.00	$123,351.00	$56,000.00	$27,160.00
Balancing Account Amortization	**$213,241.91**	$286,336.97	($78,809.66)	$2,863.45	$2,851.15
FF&U	**$8,728.57**	$8,175.37	$553.20	N/A	N/A
Total Revenue Requirement	**$800,386.48**	$666,417.33	$45,094.54	$58,863.45	$30,011.15
PPC-LI Surcharge ($/kWh)	**$0.00100**	N/A	$0.00034	$0.00044	$0.00022
PPC-LI Surcharge Allocation factor %	**100.0000%**	N/A	34.0000%	44.0000%	22.0000%
PPC-OLI Surcharge ($/kWh)	**$0.00619**	$0.00519	$0.00034	$0.00044	$0.00022
PPC-OLI Surcharge Allocation factor %	**100.0000%**	83.8449%	5.4927%	7.1082%	3.5541%

California Alternative Rates for Energy	Amount	Year	Authority
CARE Approved Budget	$ 371,905.00	2027	D.26-10-018
CARE Balancing Account Amortization Cum Bal as of 9/30/2026 Under (Over)	286,336.97		D.14-05-004

Energy Savings Assistance	Amount	Year	Authority
ESA Approved Budget*	$123,351.00	2027	D.26-10-018
ESA Balancing Account Amortization Cum Bal as of 9/30/2026 Under (Over)	(78,809.66)		D.14-05-004

CEC Programs	Amount	Authority
CEC RD&D	$56,000.00	Resolution E-4160
CEC RD&D Balancing Account Amortization as of 9/30/2026 Under (Over)	2,863.45	BVES Preliminary Statement J
CEC Renew	$27,160.00	Resolution E-4160
CEC Renew Balancing Account Amortization as of 9/30/2026 Under (Over)	2,851.15	BVES Preliminary Statement I

** Excluded from Revenue Requirement for this filing.*

kWh Sales D.25-01-007 Appendix A AUTHORITY SALES

Table 19-A

Class Base and Supply Revenue Targets	Current 2022	Proposed 2023	Proposed 2024	Proposed 2025
Residential Permanent Service	$ 9,820,041	$ 11,061,489	$ 11,598,691	$ 12,135,894
Residential Non-Permanent Service	16,991,334	19,631,700	20,585,116	21,538,532
General Service - Small (A1)	5,197,595	5,762,458	6,042,313	6,322,167
General Service - Medium (A2)	2,153,337	2,349,291	2,463,385	2,577,478
General Service - Large (A3)	2,310,034	2,379,562	2,495,126	2,610,690
General Service - Time-of-Use (A4-TOU)	1,310,287	1,372,062	1,438,697	1,505,331
Time-of-Use Service (A5 TOU Secondary)	80,907	82,680	86,695	90,710
Time-of-Use Service (A5 TOU Primary)	2,357,935	2,479,386	2,599,798	2,720,209
Street Lighting	162,895	181,372	190,180	198,988
Total Revenues	**$ 40,384,365**	**$ 45,300,000**	**$ 47,500,000**	**$ 49,700,000**

Class kWh Sales	Current 2022	Proposed 2023	Proposed 2024	Proposed 2025
Residential Permanent Service	40,364,797	39,892,123	39,456,529	39,094,666
Residential Non-Permanent Service	42,919,052	44,313,006	45,729,911	47,183,867
General Service - Small (A1)	16,993,881	16,926,480	16,857,723	16,788,848
General Service - Medium (A2)	7,620,423	7,440,226	7,262,910	7,067,667
General Service - Large (A3)	7,227,619	6,753,157	6,295,473	5,868,908
General Service - Time-of-Use (A4-TOU)	4,460,079	4,377,581	4,295,082	4,212,585
Time-of-Use Service (A5 TOU Secondary)	298,064	298,064	298,064	298,064
Time-of-Use Service (A5 TOU Primary)	13,092,685	13,092,685	13,092,685	13,092,685
Street Lighting	208,746	208,746	208,746	208,746
Total kWh Sales	**133,185,347**	**133,302,068**	**133,497,124**	**133,816,036**

Class kWh Base and Supply Revenue Targets ($/kWh)	Current 2022	Proposed 2023	Proposed 2024	Proposed 2025
Residential Permanent Service	$ 0.243	$ 0.277	$ 0.294	$ 0.310
Residential Non-Permanent Service	0.396	0.443	0.450	0.456
General Service - Small (A1)	0.306	0.340	0.358	0.377
General Service - Medium (A2)	0.283	0.316	0.339	0.365
General Service - Large (A3)	0.320	0.352	0.396	0.445
General Service - Time-of-Use (A4-TOU)	0.294	0.313	0.335	0.357
Time-of-Use Service (A5 TOU Secondary)	0.271	0.277	0.291	0.304
Time-of-Use Service (A5 TOU Primary)	0.180	0.189	0.199	0.208
Street Lighting	0.780	0.869	0.911	0.953
Total $/kWh	$ 0.303	$ 0.340	$ 0.356	$ 0.371

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Table 19-B

Class Base and Supply Revenue Targets	2026 Increase
Residential Permanent Service	$ 805,804
Residential Non-Permanent Service	1,430,124
General Service - Small (A1)	419,782
General Service - Medium (A2)	171,140
General Service - Large (A3)	173,346
General Service - Time-of-Use (A4-TOU)	99,952
Time-of-Use Service (A5 TOU Secondary)	6,023
Time-of-Use Service (A5 TOU Primary)	180,618
Street Lighting	13,213
Total Revenues	**$ 3,300,000**

Class kWh Sales	2026
Residential Permanent Service	38,738,862
Residential Non-Permanent Service	48,655,410
General Service - Small (A1)	16,719,889
General Service - Medium (A2)	6,874,264
General Service - Large (A3)	5,452,713
General Service - Time-of-Use (A4-TOU)	4,130,086
Time-of-Use Service (A5 TOU Secondary)	298,064
Time-of-Use Service (A5 TOU Primary)	13,092,685
Street Lighting	208,746
Total kWh Sales	**134,170,718**

Class kWh Base and Supply Revenue Targets ($/kWh)	2026 Increase
Residential Permanent Service	$ 0.021
Residential Non-Permanent Service	0.029
General Service - Small (A1)	0.025
General Service - Medium (A2)	0.025
General Service - Large (A3)	0.032
General Service - Time-of-Use (A4-TOU)	0.024
Time-of-Use Service (A5 TOU Secondary)	0.020
Time-of-Use Service (A5 TOU Primary)	0.014
Street Lighting	0.063
Total $/kWh	$ 0.025

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CARE

2025 Low Income Assistance Programs Annual Report Question 4:

BVES permanent residential customers are CARE-eligible.

4. **How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?**

RESPONSE:
As of December 31, 2025, there were 2,016 customers on the CARE program. Athens Study estimates that 2,865 of BVES permanent residential customers are eligible for CARE. This represents a penetration rate of approximately 70 percent.

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MCOS SETTLEMENT MODEL BVES TY2023	**2026**	<MCOS
DLI	5,112,383	Auth Rates from "2026 Prop Rates" tab.
DMS	682,720	
DMS -LI	392,462	
Total DMS (incl LI) from Prop	1,075,182	

Authority	FF&U	
D.25-01-007	Franchise Fee	0.95000%
D.25-01-007	Uncollectibles	0.29200%

5.8. Certain Rate Related Values

BVES's Request and Cal Advocates' Position:

The Settling Parties agree that the Franchise Fee value is based on a rate of 0.95%, and the uncollectibles value is based on a rate of 0.292%.

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6.3. Bear Valley

Bear Valley does not propose any changes to the revenue allocation or rate design for the CARE or ESA programs.[125]

For PY 2027, Bear Valley is authorized to utilize its existing cost-recovery mechanisms and recover $371,905 for its CARE budget and $123,351 for its ESA budget, totaling $495,256.

[123] Application at 19.

[124] *Id*. at 20.

[125] *Id*. at 20-21.

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$ 371,905.00

6.3. Bear Valley

Bear Valley does not propose any changes to the revenue allocation or rate design for the CARE or ESA programs.[125]

For PY 2027, Bear Valley is authorized to utilize its existing cost-recovery mechanisms and recover $371,905 for its CARE budget and $123,351 for its ESA budget, totaling $495,256.

[123] Application at 19.

[124] *Id*. at 20.

[125] *Id*. at 20-21.

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$ 123,351.00

ATTACHMENT B

BEAR VALLEY ELECTRIC SERVICE, INC

CARE Balancing Account as of September 2026

BEAR VALLEY ELECTRIC
California Alternate Rate For Energy (CARE)
2026 BALANCING ACCOUNT

DESCRIPTION			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
CARE Surcharge			39,515	$42,966	$31,203	$25,673	$25,716	$24,531	$26,014	$28,767	$31,049				$275,434
Uncollectible & Franchise Fee		0.01242	($490.77)	($533.63)	($387.55)	($318.86)	($319.40)	($304.68)	($323.10)	($357.29)	($385.63)	$0.00	$0.00	$0.00	($3,421)
			39,024	$42,432	$30,816	$25,354	$25,397	$24,226	$25,691	$28,410	$30,663	$0	$0	$0	$272,013
CONSUMPTION (Kwh)															
Residential-Tier 1			558,650	568,174	501,372	522,220	531,602	515,496	575,744	527,938	533,122				4,834,318
															0
															0
Sub-total Residential-Tier 1			558,650	568,174	501,372	522,220	531,602	515,496	575,744	527,938	533,122	0	0	0	
Residential-Tier 2			93,542	91,525	77,050	65,549	68,782	59,257	68,150	71,862	66,558				662,275
															0
															0
Sub-total Residential-Tier 2			93,542	91,525	77,050	65,549	68,782	59,257	68,150	71,862	66,558	0	0	0	
Residential-Tier 3			268,481	247,480	194,998	119,645	130,813	99,177	119,771	148,598	116,203				1,445,166
															0
															0
Sub-total Residential-Tier 3			268,481	247,480	194,998	119,645	130,813	99,177	119,771	148,598	116,203	0	0	0	
TOTAL CONSUMPTION			920,673	907,179	773,420	707,414	731,197	673,930	763,665	748,398	715,883	0	0	0	6,941,759
Baseline Discount Rate			**0.04066**	**0.04066**	**0.04066**	**0.03534**	**0.03534**	**0.03534**	**0.03534**	**0.03534**	**0.03534**	**0.03534**	**0.03534**	**0.03534**	
130% Baseline Discount Rate			0.04624	0.04624	0.04624	0.04008	0.04008	0.04008	0.04008	0.04008	0.04008	0.04008	0.04008	0.04008	
Non-Baseline Discount Rate			0.05105	0.05105	0.05105	0.04416	0.04416	0.04416	0.04416	0.04416	0.04416	0.04416	0.04416	0.04416	
Discount on Quantity Rates			$40,746	$39,968	$33,903	$26,366	$27,320	$24,972	$28,367	$28,100	$26,640	$0	$0	$0	$276,382
Rec. number of Cust.(Rate code BVDLI)			**1,882**	**1,920**	**1,996**	2,008	1,625	1,613	1,600	1,598	1,581				
Rec. number of Cust.(Rate code BVDLIP)						1	426	468	472	474	478				
Days			31	28	31	30	31	30	31	31	30				
Discount Rate on Service Chg. (BVD vs BVDLI)			$0.0560	$0.0560	$0.0560	$0.4320	$0.4320	$0.4320	$0.4320	$0.4320	$0.4320	$0.4320	$0.4320	$0.4320	
Discount Rate on Service Chg. (BVD vs BVDLIP)						$0.5990	$0.5990	$0.5990	$0.5990	$0.5990	$0.5990	$0.5990	$0.5990	$0.5990	
Discount on Service Chg.			$3,267	$3,011	$3,465	$26,042	$29,672	$29,314	$30,192	$30,202	$29,079	$0	$0	$0	$184,245
Discount Multi Family Submetered - Tariff 97			$1,505	$1,404	$962	$831	$874	$737	$257	$969	$1,399				$8,939
Discount - CARE Adjustment															$0
Total CARE Discount			$45,518	$44,382	$38,330	$53,239	$57,867	$55,024	$58,817	$59,271	$57,118	$0	$0	$0	$469,566
Administrative Cost - w/ subledger			$1,548	$984	$5,076	$4,016	$6,967	$753	$7,595	$2,421	$1,428				$30,788
Administrative Cost -w/o subledger															$0
Total Program Costs			$47,066	$45,366	$43,407	$57,255	$64,834	$55,777	$66,412	$61,691	$58,546	$0	$0	$0	$500,354
Over/(Under)Collection before Interest			($8,042.08)	($2,933.78)	($12,590.92)	(31,901.06)	($39,437.30)	($31,551)	($40,720)	($33,281)	($27,883)	$0	$0	$0	($228,341)
Interest Rate: 3-month Commc'l Paper Rate			3.62%	3.62%	3.71%	3.70%	3.68%	3.69%	3.73%	3.73%	3.93%				
Average Monthly Rate			0.30%	0.30%	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%	0.33%	0.00%	0.00%	0.00%	
Monthly Interest			(174.86)	(191.94)	(221.31)	($289.99)	($398.69)	(510.15)	(629.59)	(746.55)	(889.18)	-	-	-	(4,052.26)
Over/(Under)Collection w/Interest			($8,216.94)	($3,125.72)	(12,812.22)	(32,191.04)	($39,835.99)	(32,061.21)	(41,350.03)	(34,027.81)	(28,771.84)	-	-	-	($232,392.81)
															($0)
Cumulative Over/(Under)Collection		Total	($62,161.10)	($65,286.82)	($78,099.05)	($110,290.09)	(150,126.08)	(182,187.29)	($223,537.31)	($257,565.13)	($286,336.97)	($286,336.97)	($286,336.97)	($286,336.97)	
12/31/25	($53,944.16)														

ATTACHMENT C

BEAR VALLEY ELECTRIC SERVICE, INC

ESA Balancing Account as of September 2026

COMPANY	BUSINESS UNIT	OBJECT ACCOUNT	SUBSIDIARY	ACCOUNT DESCRIPTION	OPENING BALANCE ACTUAL 2026	PERIOD 1 ACTUAL 2026	PERIOD 2 ACTUAL 2026	PERIOD 3 ACTUAL 2026	PERIOD 4 ACTUAL 2026	PERIOD 5 ACTUAL 2026	PERIOD 6 ACTUAL 2026	PERIOD 7 ACTUAL 2026	PERIOD 8 ACTUAL 2026	PERIOD 9 ACTUAL 2026	CUMULATIVE 9 ACTUAL 2026
00600	600	1670	34	Energy Savings Asst-06-08 Prog	84,799.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84,799.52
00600	600	1670	341	Energy Savings Prog Surcharge	-2,046,641.74	6,430.83	7,156.12	5,255.85	4,355.50	4,373.96	4,164.97	4,427.93	4,863.80	5,210.51	-2,000,402.27
00600	600	1670	35	Energy Savings Asst after 2008	1,804,996.72	15,271.78	174.47	4,185.37	3,368.13	115.32	2,980.39	8,066.48	2,011.72	-4,377.29	1,836,793.09
Total Business Unit 600					**-156,845.50**	**21,702.61**	**7,330.59**	**9,441.22**	**7,723.63**	**4,489.28**	**7,145.36**	**12,494.41**	**6,875.52**	**833.22**	**-78,809.66**
Total 00600					**-156,845.50**	**21,702.61**	**7,330.59**	**9,441.22**	**7,723.63**	**4,489.28**	**7,145.36**	**12,494.41**	**6,875.52**	**833.22**	**-78,809.66**
Grand Total					**-156,845.50**	**21,702.61**	**7,330.59**	**9,441.22**	**7,723.63**	**4,489.28**	**7,145.36**	**12,494.41**	**6,875.52**	**833.22**	**-78,809.66**

ATTACHMENT D

BEAR VALLEY ELECTRIC SERVICE, INC

CEC Balancing Accounts as of September 2026

COMPANY	BUSINESS UNIT	OBJECT ACCOUNT	SUBSIDIARY	ACCOUNT DESCRIPTION	PERIOD 9 ACTUAL 2026	CUMULATIVE 9 ACTUAL 2026
00600	600	3620	40	Water-Utility Tax / BVE-R&D	-5,746.08	2,863.45
00600	600	3620	45	Renewable Resource Fees	-2,979.08	2,851.15
Total Business Unit 600					**-8,725.16**	**5,714.60**
Total 00600					**-8,725.16**	**5,714.60**
Grand Total					**-8,725.16**	**5,714.60**

COMPANY	BUSINESS UNIT	OBJECT ACCOUNT	SUBSIDIARY	ACCOUNT DESCRIPTION	PERIOD 9 ACTUAL 2026	CUMULATIVE 9 ACTUAL 2026
00600	600	3620	40	Water-Utility Tax / BVE-R&D	-5,746.08	2,863.45
00600	600	3620	45	Renewable Resource Fees	-2,979.08	2,851.15
Total Business Unit 600					**-8,725.16**	**5,714.60**
Total 00600					**-8,725.16**	**5,714.60**
Grand Total					**-8,725.16**	**5,714.60**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3824-E	PRELIMINARY STATEMENTS PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISIM Sheet 1	3682-E
3825-E	PRELIMINARY STATEMENTS PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISIM Sheet 3	3683-E
3826-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3803-E
3827-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3804-E
3828-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3805-E
3829-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3806-E
3830-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3807-E
3831-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3808-E
3832-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3809-E
3833-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3810-E
3834-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3811-E
3835-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3812-E
3836-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3814-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3837-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3815-E
3838-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3816-E
3839-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	3697-E
3840-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	3698-E
3841-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3817-E
3842-E	Table of Contents Sheet 1	3823-E

PRELIMINARY STATEMENTS
PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISIM

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (T)

Bear Valley Electric Service, Inc. ("BVES") shall maintain the Public Purpose Program Adjustment Mechanism ("PPPAM") as follows.

1. Purpose: The purpose of the PPPAM is to specify the budgets and revenue requirement levels for each public purpose program identified below ("Public Purpose Programs"); to establish the Public Purpose Program Surcharge ("PPP Surcharge") levels; and to specify the allocation factor for each Public Purpose Program to be used to allocate the monthly funds produced by the PPP Surcharges (net of Franchise Fees and Uncollectibles) to each Public Purpose Program as authorized by the Commission.

2. Applicability: The PPPAM is not a rate; it identifies the rate levels and percentages for determining the amount of total unbundled revenue to be allocated to each Public Purpose Program's balancing account. The PPP Surcharge shall apply to each utility rate schedule, except as otherwise provided in the Preliminary Statements.

3. Definitions:
   a. Effective Date: The PPPAM shall be effective on April 1, 2009.
   b. FF&U: The applicable Franchise Fee and Uncollectible ("FF&U") percentages will be those specified in the Commission's decision in BVES' most recent General Rate Case or applicable proceeding.
   c. Public Purpose Programs: The Public Purpose Programs covered by the PPPAM include:
      1) CARE: California Alternative Rates for Energy.
      2) ESA: Energy Saving Assistance (T)
      3) CEC-RD&D: Program: CEC's Research, Development & Demonstration
      4) CEC-Renewables: Program, CEC's Based Renewables.

   d. Revenue Requirement: The revenue requirement associated with a specific Public Purpose Program includes the sum of all budgeted expenses adopted by the Commission associated with the Public Purpose Program, including discounts to the otherwise applicable tariff. Budgeted expenses can include mandated contributions to an agency; an allocation of BVES administrative & general expenses; and direct labor costs incurred by BVES in executing the Public Purpose Program consistent with guidelines authorized by the Commission. Such direct Program costs may consist of discounts, incentives, grants, or loans to customers as authorized by the Commission. In addition, the revenue requirement may include an amount equal to an over-collection or under-collection of the balancing account associated with a specific Public Purpose Program.

   e. Total PPP Revenue Requirement: The authorized Total PPP Revenue Requirement shall be the sum of Revenue Requirements associated with each of the Public Purpose Programs, including both Public Goods Programs (legislatively mandated), under- or over-collection amounts in the balancing accounts of the Public Purpose Programs from a previous period, applicable FF&U costs and all other Commission-authorized Public Purpose Programs costs. The Commission may change the Total PPP Revenue Requirement without changing the associated PPP Surcharges or the PPP Allocation Factors (see definitions below).

(Continued)

PRELIMINARY STATEMENTS
PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISIM

K. **PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)**

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors (C)

Element or Component	TOTAL PPP RevReq*	CARE**	ESA**	CEC-R&D	CEC-Renew***
Authorized Budget or Discount	$578,416.00	$371,905.00	$123,351.00	$56,000.00	$27,160.00
Balancing Account Amortization	$213,241.91	$286,336.97	($78,809.66)	$2,863.45	$2,851.15
FF&U	$8,728.57	$8,175.37	$553.20	N/A	N/A
Total Revenue Requirement	$800,386.48	$666,417.33	$45,094.54	$58,863.45	$30,011.15
PPC-LI Surchage ($/kWh)	$0.00100	N/A	$0.00034	$0.00044	$0.00022
PPC-LI Surchage Allocation factor %	100.0000%	N/A	34.0000%	44.0000%	22.0000%
PPC-OLI Surchage ($/kWh)	$0.00619	$0.00519	$0.00034	$0.00044	$0.00022
PPC-OLI Surchage Allocation factor %	100.0000%	83.8449%	5.4927%	7.1082%	3.5541%

(C)

* Authorized in last general rate case
** D.26-10-018
*** E-4160
N/A Indicates "not applicable"

Other public purpose program surcharge: none

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.

b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.

c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.

d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY
Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES
SERVICE CHARGES

Per Meter, per day	$0.550

DEMAND CHARGES

Summer Maximum Demand ($ per kW per meter per month)	None
Winter Maximum Demand ($ per kW per meter per month)	None

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
First 49.3 KWh day	$0.30255	$0.01618	$0.01904	$0.06567	$0.02846		$0.43190
Remaining KWh	$0.30255	$0.01618	$0.01904	$0.10539	$0.02846		$0.47162
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
First 49.3 KWh day	$0.30255	$0.01618	$0.01904	$0.06567	$0.02846		$0.43190
Remaining KWh	$0.30255	$0.01618	$0.01904	$0.10539	$0.02846		$0.47162

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES:
$ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire [12]	$0.01753	
GRCMA[13]	$0.02505	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

(Continued)

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY
Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day	$2.89

DEMAND CHARGES

Summer Maximum Demand ($ per kW per meter per month)	None
Winter Maximum Demand ($ per kW per meter per month)	None

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
First 246.6 KWh day	$0.30452	$0.01618	$0.01904	$0.06038	$0.02846		$0.42858
Remaining KWh	$0.30452	$0.01618	$0.01904	$0.09553	$0.02846		$0.46373
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
First 246.6 KWh day	$0.30452	$0.01618	$0.01904	$0.06038	$0.02846		$0.42858
Remaining KWh	$0.30452	$0.01618	$0.01904	$0.09553	$0.02846		$0.46373

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: $ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY
Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day	$7.95

DEMAND CHARGES

Summer Maximum Demand ($ per kW per meter per month)	$10.84
Winter Maximum Demand ($ per kW per meter per month)	$10.84

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
First 657.5 KWh day	$0.32209	$0.01618	$0.01904	$0.09043	$0.02846		$0.47620
Remaining KWh	$0.32209	$0.01618	$0.01904	$0.14760	$0.02846		$0.53337
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
First 657.5 KWh day	$0.32209	$0.01618	$0.01904	$0.09043	$0.02846		$0.47620
Remaining KWh	$0.32209	$0.01618	$0.01904	$0.14760	$0.02846		$0.53337

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: $ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE
Will be equal to the Service

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY
Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES
SERVICE CHARGES

Per Meter, per day	$19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand ($ per kW per meter per month)	$0.00
Summer Month On-Peak Supply ($ per kW per meter per month)	$0.00
Summer Month On-Peak Base ($ per kW per meter per month)	$11.87
Winter Month On-Peak Supply ($ per kW per meter per month)	$0.00
Winter Month On-Peak Base ($ per kW per meter per month)	$11.87

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
On-peak	$0.23424	$0.01618	$0.01904	$0.11923	$0.02846		$0.41715
Mid-peak	$0.23424	$0.01618	$0.01904	$0.09495	$0.02846		$0.39287
Off-peak	$0.23424	$0.01618	$0.01904	$0.07877	$0.02846		$0.37669
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
On-peak	$0.23424	$0.01618	$0.01904	$0.11923	$0.02846		$0.41715
Mid-peak	$0.23424	$0.01618	$0.01904	$0.09495	$0.02846		$0.39287
Off-peak	$0.23424	$0.01618	$0.01904	$0.07877	$0.02846		$0.37669

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: $ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day, plus $3.00 per KW multiplied by the Contract Demand

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day	$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	$4.98
Summer On-Peak Base (Firm Service)	$16.61
Summer On-Peak Base (Non-Firm Service)	$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	$4.70
Winter Maximum Monthly Demand (Firm Service)	$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	$4.98
Winter On-Peak Base (Firm Service)	$16.61
Winter On-Peak Base (Non-firm Service)	$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	$4.70

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
On-peak	$0.07237	$0.01618	$0.01904	$0.08902	$0.02846		$0.22507
Mid-peak	$0.07237	$0.01618	$0.01904	$0.05897	$0.02846		$0.19502
Off-peak	$0.07237	$0.01618	$0.01904	$0.04597	$0.02846		$0.18202
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
On-peak	$0.07237	$0.01618	$0.01904	$0.08709	$0.02846		$0.22314
Mid-peak	$0.07237	$0.01618	$0.01904	$0.05773	$0.02846		$0.19378
Off-peak	$0.07237	$0.01618	$0.01904	$0.04500	$0.02846		$0.18105

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: $ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus $1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day	$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	$4.98
Summer On-Peak Base (Firm Service)	$16.61
Summer On-Peak Base (Non-Firm Service)	$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	$4.70
Winter Maximum Monthly Demand (Firm Service)	$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	$4.98
Winter On-Peak Base (Firm Service)	$16.61
Winter On-Peak Base (Non-firm Service)	$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	$4.70

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
On-peak	$0.13049	$0.01618	$0.01904	$0.11133	$0.02846		$0.30550
Mid-peak	$0.13049	$0.01618	$0.01904	$0.08672	$0.02846		$0.28089
Off-peak	$0.13049	$0.01618	$0.01904	$0.07030	$0.02846		$0.26447
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
On-peak	$0.13049	$0.01618	$0.01904	$0.07002	$0.02846		$0.26419
Mid-peak	$0.13049	$0.01618	$0.01904	$0.04721	$0.02846		$0.24138
Off-peak	$0.13049	$0.01618	$0.01904	$0.03733	$0.02846		$0.23150

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: $ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus $0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY
Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES
Per Meter, per day $0.763

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.17670	$0.01618	$0.01904	$0.05776	$0.02846		$0.29814
Tier #2	$0.20040	$0.01618	$0.01904	$0.08939	$0.02846		$0.35347
Tier #3 Remaining	$0.22079	$0.01618	$0.01904	$0.20749	$0.02846		$0.49196
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.17670	$0.01618	$0.01904	$0.05776	$0.02846		$0.29814
Tier #2	$0.20040	$0.01618	$0.01904	$0.08939	$0.02846		$0.35347
Tier #3 Remaining	$0.22079	$0.01618	$0.01904	$0.20749	$0.02846		$0.49196

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day
*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:
$ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire [12]	$0.01753	
GRCMA[13]	$0.02505	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

(Continued)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY
Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES
Per Meter, per day $0.763

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.08835	$0.00809	$0.00952	$0.02888	$0.01423		$0.14907
Tier #2	$0.10020	$0.00809	$0.00952	$0.04470	$0.01423		$0.17674
Tier #3 Remaining	$0.11040	$0.00809	$0.00952	$0.10375	$0.01423		$0.24599
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.08835	$0.00809	$0.00952	$0.02888	$0.01423		$0.14907
Tier #2	$0.10020	$0.00809	$0.00952	$0.04470	$0.01423		$0.17674
Tier #3 Remaining	$0.11040	$0.00809	$0.00952	$0.10375	$0.01423		$0.24599

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day
*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:
$ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire [12]	$0.01753	
GRCMA[13]	$0.02505	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

(Continued)

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day for CARE	$0.331
Per Meter, per day for CARE Plus	$0.164

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.14136	$0.01285	$0.01523	$0.04621	$0.02258		$0.23823
Tier #2	$0.16032	$0.01285	$0.01523	$0.07151	$0.02258		$0.28249
Tier #3 Remaining	$0.17663	$0.01285	$0.01523	$0.16599	$0.02258		$0.39328
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.14136	$0.01285	$0.01523	$0.04621	$0.02258		$0.23823
Tier #2	$0.16032	$0.01285	$0.01523	$0.07151	$0.02258		$0.28249
Tier #3 Remaining	$0.17663	$0.01285	$0.01523	$0.16599	$0.02258		$0.39328

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day
*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

$ Per kWh

PPPC – Low Income[6]	$0.00100	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00155	
FRMMA/WMPMA[10]	$0.00576	
FHPMA[11]	$0.00974	
Wildfire [12]	$0.01402	
GRCMA[13]	$0.02004	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY
Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES
Per Meter, per day $0.280

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.20748	$0.01618	$0.01904	$0.05776	$0.02846		$0.32892
Tier #2	$0.23541	$0.01618	$0.01904	$0.08939	$0.02846		$0.38848
Tier #3 Remaining	$0.25944	$0.01618	$0.01904	$0.20749	$0.02846		$0.53061
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
Tier #1 Baseline	$0.20748	$0.01618	$0.01904	$0.05776	$0.02846		$0.32892
Tier #2	$0.23541	$0.01618	$0.01904	$0.08939	$0.02846		$0.38848
Tier #3 Remaining	$0.25944	$0.01618	$0.01904	$0.20749	$0.02846		$0.53061

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day
*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES:
$ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire [12]	$0.01753	
GRCMA[13]	$0.02505	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day.

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* $ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
	$0.30503	$0.01618	$0.01904	$0.09092	$0.02846		$0.45963
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
	$0.30503	$0.01618	$0.01904	$0.09092	$0.02846		$0.45963

*Supply charges will not be applicable to direct access purchases all other charges will be assessed
The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES:

$ Per kWh

PPPC[6]	$0.00619	(I)
PPPC – Low Income[6]	$0.00100	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
MHP BTM Capital Project – Low Income[8]	$0.00155	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
FRMMA/WMPMA – Low Income[10]	$0.00576	
FHPMA – Low Income[11]	$0.00974	
Wildfire[12]	$0.01753	
Wildfire – Low Income[12]	$0.01402	
GRCMA[13]	$0.02505	
GRCMA – Low Income[13]	$0.02004	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY
Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES
Per Meter, per day $0.763

ENERGY CHARGES* $ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	$0.30503	$0.01618	$0.01904	$0.09092	$0.02846		$0.45963
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
	$0.30503	$0.01618	$0.01904	$0.09092	$0.02846		$0.45963

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES:
$ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire [12]	$0.01753	
GRCMA[13]	$0.02505	
Semi-annual Credit		
California Climate Credit	($17.52)	

MINIMUM CHARGE
Will be equal to $0.850 per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY
Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day	$0.280

DEMAND CHARGES

Summer Maximum Demand ($ per kW per meter per month)	$10.84
Winter Maximum Demand ($ per kW per meter per month)	$10.84

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
All metered KWh	$0.28131	$0.01618	$0.01904	$0.08205	$0.02846		$0.42704
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
All metered KWh	$0.28131	$0.01618	$0.01904	$0.08205	$0.02846		$0.42704

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: $ Per kWh

PPPC [6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS

(Continued)

Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY
This surcharge applies to all electric sales for the D-LI rate.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge		
For all service, per kWh	$0.00100	(I)

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

APPLICABILITY
This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge		
For all service, per kWh	$0.00619	(I)

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY
Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY
Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service
Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)
All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

$ per account per day	$0.240

FIXED CHARGES

$ per day per lamp	$0.46472

ENERGY CHARGES* $ Per kWh

SUMMER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
All KWh estimated	$0.57309	$0.01618	$0.01904	$0.06384	$0.02846		$0.70061
WINTER	**Base1**	**BasAdj2**	**Trans3**	**Supply4**	**SupplyAdj5**		**TOTAL**
All KWh estimated	$0.57309	$0.01618	$0.01904	$0.06384	$0.02846		$0.70061

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: $ Per kWh

PPPC[6]	$0.00619	(I)
Taxes & fees[7]	$0.00130	
MHP BTM Capital Project[8]	$0.00194	
FRMMA/WMPMA[10]	$0.00720	
FHPMA[11]	$0.01217	
Wildfire[12]	$0.01753	
GRCMA[13]	$0.02505	

MINIMUM CHARGE
Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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