



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 484-EA

Tier Designation: 1

Subject of AL: Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2024

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/1/24

No. of tariff sheets: 16

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): -28.78

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; nquan@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

February 12, 2024

Advice Letter No. 484-EA

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *Supply Adjustment Mechanism Balancing Account Surcharge Implementation-2024*

PURPOSE

The purpose of this Advice Letter ("AL") is to implement a surcharge to amortize the December 31, 2023 cumulative balance recorded in BVES's Supply Adjustment Mechanism Balancing Account.

The request being made in this AL is consistent with the directives in Preliminary Statement, Part L, Supply Adjustment Mechanism.

SUPPLEMENT

BVES is supplementing Advice Letter No. 484-EA to include Page 1 of Rate Schedule No. DMS. This page was inadvertently omitted from the original filing. This filing will replace Advice Letter No. 484-E in its entirety.

SUPPLY ADJUSTMENT MECHANISM BALANCING ACCOUNT

Section 4 in Preliminary Statement, Part L states,

- 4. The utility may make periodic Advice Letter filings to revise the Supply Adjustment Charge to reflect the most current status of the Balancing Account. BVES shall file a Tier 1 Advice Letter request to eliminate such cumulative balance over a twelve-month period via a debit/collection or credit/refund tariff in the event the cumulative balance (either an under-collection or an over-collection) in the Supply Adjustment Balancing Account is plus or minus \$500,000.*

As of December 31, 2023, the Supply Adjustment Mechanism Balancing Account had a cumulative under-collection balance of \$2,582,623. This amount exceeds the \$500,000 threshold trigger for filing an amortization request to eliminate the cumulative balance.

REQUEST

BVES requests authority to implement a new surcharge to amortize the December 2023 cumulative balance over a twelve-month period, beginning February 1, 2024.

The Table 1 below shows the proposed surcharge.

Table 1

Supply Adjustment Mechanism Surcharges	Proposed
Non-CARE customers:	\$0.01736/kWh
CARE customers:	\$0.01389/kWh

RATE IMPACT

Table 2 below provides the rate change percentage for CARE and Non-CARE customers.

Table 2

Supply Adjustment Rate	Current	Proposed	Percent Change
Non-CARE customers:	\$0.02438/kWh	\$0.01736/kWh	-28.79%
CARE customers:	\$0.01950/kWh	\$0.01389/kWh	-28.77%

Note: The current amortization surcharge was authorized in AL 462-E, filed January 19, 2023. The amortization was for a twelve-month period, from February 1, 2023 to January 31, 2024.

BILL IMPACT

Table 3 below provides the bill impact on CARE and Non-CARE residential customers bills.

Table 3

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
D				
Typical Bill	350	\$78.98	\$76.53	-3.102%
DLI				
Typical Bill	350	\$62.54	\$60.58	-3.134%

ATTACHMENTS

Attachment A: BVES 2023 Supply Adjustment Balancing Account.

COMPLIANCE

This advice letter is in compliance with BVES Preliminary Statement, Part L.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on February 1, 2024.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Jeff Linam at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

c: Jenny Au, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

**Tariff Sheet Summary
Advice 484-EA**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3447-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3432-E
3448-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3433-E
3449-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3434-E
3450-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3435-E
3451-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3436-E
3452-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3437-E
3453-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3438-E
3454-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3439-E
3455-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3440-E
3456-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3441-E
3457-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3358-E
3458-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3442-E

**Tariff Sheet Summary
Advice 484-EA**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3459-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3443-E
3460-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3444-E
3461-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3445-E
3462-E	Table of Contents Sheet 1	3446-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.19951	\$0.00000	\$0.01904	\$0.04340	\$0.01736	\$0.27931	(R)
Remaining kWh	\$0.19951	\$0.00000	\$0.01904	\$0.07777	\$0.01736	\$0.31368	(R)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.19951	\$0.00000	\$0.01904	\$0.04340	\$0.01736	\$0.27931	(R)
Remaining kWh	\$0.19951	\$0.00000	\$0.01904	\$0.07777	\$0.01736	\$0.31368	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$ 0.00074

Taxes & fees⁷ \$ 0.00130 (P)

MHP BTM Capital Project \$ 0.00194

California Climate Credit (\$ 32.24)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 484-EA
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed February 5, 2024
 Effective February 1, 2024
 Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00000	\$0.01904	\$0.03531	\$0.01736	\$0.26421
Remaining kWh	\$0.19250	\$0.00000	\$0.01904	\$0.06361	\$0.01736	\$0.29251
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00000	\$0.01904	\$0.03531	\$0.01736	\$0.26421
Remaining kWh	\$0.19250	\$0.00000	\$0.01904	\$0.06361	\$0.01736	\$0.29251

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project \$0.00194

(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00000	\$0.01904	\$0.04985	\$0.01736	\$0.26889
Remaining kWh	\$0.18264	\$0.00000	\$0.01904	\$0.09908	\$0.01736	\$0.31812
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00000	\$0.01904	\$0.04985	\$0.01736	\$0.26889
Remaining kWh	\$0.18264	\$0.00000	\$0.01904	\$0.09908	\$0.01736	\$0.31812

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130 (P)
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program.
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.14811	\$0.00000	\$0.01904	\$0.09067	\$0.01736	\$0.27518
Mid-peak	\$0.14811	\$0.00000	\$0.01904	\$0.06828	\$0.01736	\$0.25279
Off-peak	\$0.14811	\$0.00000	\$0.01904	\$0.05335	\$0.01736	\$0.23786
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.14811	\$0.00000	\$0.01904	\$0.09067	\$0.01736	\$0.27518
Mid-peak	\$0.14811	\$0.00000	\$0.01904	\$0.06828	\$0.01736	\$0.25279
Off-peak	\$0.14811	\$0.00000	\$0.01904	\$0.05335	\$0.01736	\$0.23786

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130 (P)
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00000	\$0.01904	\$0.06860	\$0.01736	\$0.13791
Mid-peak	\$0.03291	\$0.00000	\$0.01904	\$0.04085	\$0.01736	\$0.11016
Off-peak	\$0.03291	\$0.00000	\$0.01904	\$0.02884	\$0.01736	\$0.09815
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00000	\$0.01904	\$0.06682	\$0.01736	\$0.13613
Mid-peak	\$0.03291	\$0.00000	\$0.01904	\$0.03970	\$0.01736	\$0.10901
Off-peak	\$0.03291	\$0.00000	\$0.01904	\$0.02795	\$0.01736	\$0.09726

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project	\$0.00194

(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>484-EA</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 5, 2024</u>
Decision No. _____	<i>President</i>	Effective <u>February 1, 2024</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00000	\$0.01904	\$0.10060	\$0.01736	\$0.21263
Mid-peak	\$0.07563	\$0.00000	\$0.01904	\$0.07555	\$0.01736	\$0.18758
Off-peak	\$0.07563	\$0.00000	\$0.01904	\$0.05884	\$0.01736	\$0.17087
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00000	\$0.01904	\$0.05855	\$0.01736	\$0.17058
Mid-peak	\$0.07563	\$0.00000	\$0.01904	\$0.03534	\$0.01736	\$0.14737
Off-peak	\$0.07563	\$0.00000	\$0.01904	\$0.02529	\$0.01736	\$0.13732

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project	\$0.00194

(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>484-EA</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 5, 2024</u>
Decision No. _____	<i>President</i>	Effective <u>February 1, 2024</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project \$ 0.00194 (P)

California Climate Credit (\$ 32.24)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. <u>484-EA</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 5, 2024</u>
Decision No. _____	<i>President</i>	Effective <u>February 1, 2024</u>
		Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00000	\$0.00952	\$0.01713	\$0.00868	\$0.09596
Tier #2 ***	\$0.07111	\$0.00000	\$0.00952	\$0.03100	\$0.00868	\$0.12031
Tier #3 Remaining	\$0.08012	\$0.00000	\$0.00952	\$0.08282	\$0.00868	\$0.18114
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00000	\$0.00952	\$0.01713	\$0.00868	\$0.09596
Tier #2 ***	\$0.07111	\$0.00000	\$0.00952	\$0.03100	\$0.00868	\$0.12031
Tier #3 Remaining	\$0.08012	\$0.00000	\$0.00952	\$0.08282	\$0.00868	\$0.18114

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project \$0.00194

(P)

California Climate Credit (\$32.24)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 484-EA
 Decision No. _____

Issued By
Paul Marconi
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 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09698	\$0.00000	\$0.01523	\$0.02741	\$0.01389	\$0.15351	(R)
Tier #2 ***	\$0.11374	\$0.00000	\$0.01523	\$0.04960	\$0.01389	\$0.19246	(R)
Tier #3 Remaining	\$0.12816	\$0.00000	\$0.01523	\$0.13251	\$0.01389	\$0.28979	(R)
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09698	\$0.00000	\$0.01523	\$0.02741	\$0.01389	\$0.15351	(R)
Tier #2 ***	\$0.11374	\$0.00000	\$0.01523	\$0.04960	\$0.01389	\$0.19246	(R)
Tier #3 Remaining	\$0.12816	\$0.00000	\$0.01523	\$0.13251	\$0.01389	\$0.28979	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	(\$0.0015)	
Taxes & fees ⁷	\$0.00130	(P)
MHP BTM Capital Project - Low Income	\$0.00155	
California Climate Credit	(\$ 32.24)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 484-EA
 Decision No. _____

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Paul Marconi
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 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project \$0.00194

(P)

California Climate Credit (\$32.24)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day.

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00000	\$0.01523	\$0.02741	\$0.01389	\$0.15351
Tier #2 ***	\$0.11374	\$0.00000	\$0.01523	\$0.04960	\$0.01389	\$0.19246
Tier #3 Remaining	\$0.12816	\$0.00000	\$0.01523	\$0.13251	\$0.01389	\$0.28979
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00000	\$0.01523	\$0.02741	\$0.01389	\$0.15351
Tier #2 ***	\$0.11374	\$0.00000	\$0.01523	\$0.04960	\$0.01389	\$0.19246
Tier #3 Remaining	\$0.12816	\$0.00000	\$0.01523	\$0.13251	\$0.01389	\$0.28979

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 484-EA
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed February 5, 2024
 Effective February 1, 2024
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵		TOTAL	(R)
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736		\$0.35388	(R)
<u>WINTER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵		TOTAL	(R)
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736		\$0.35388	(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	
PPPC - Low Income ⁶	(\$0.0015)	
Taxes & fees ⁷	\$0.00130	(P)
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	
California Climate Credit	(\$32.24)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
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(Continued)

Advice Letter No. 484-EA
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed February 5, 2024
 Effective February 1, 2024
 Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule “D”.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base</u> ¹	<u>BasAdj</u> ²	<u>Trans</u> ³	<u>Supply</u> ⁴	<u>SupplyAdj</u> ⁵	<u>TOTAL</u>
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736	\$0.35388
<u>WINTER</u>	<u>Base</u> ¹	<u>BasAdj</u> ²	<u>Trans</u> ³	<u>Supply</u> ⁴	<u>SupplyAdj</u> ⁵	<u>TOTAL</u>
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736	\$0.35388

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00074	
Taxes & fees ⁷	\$0.00130	(P)
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸		
California Climate Credit	(\$32.24)	

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
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Advice Letter No. 484-EA
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed February 5, 2024
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Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
All metered kWh	\$0.15289	\$0.00000	\$0.01904	\$0.04431	\$0.01736	\$0.23360
<u>WINTER</u>	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
All metered kWh	\$0.16583	\$0.00000	\$0.01904	\$0.04431	\$0.01736	\$0.24654

(R)

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶ \$0.00074
 Taxes & fees⁷ \$0.00130 (P)
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8

(Continued)

Advice Letter No. <u>484-EA</u> Decision No. _____	Issued By Paul Marconi President	Date Filed <u>February 5, 2024</u> Effective <u>February 1, 2024</u> Resolution No. _____
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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All kWh estimated	\$0.37228	\$0.00000	\$0.01904	\$0.04162	\$0.01736	\$0.45030
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All kWh estimated	\$0.37228	\$0.00000	\$0.01904	\$0.04162	\$0.01736	\$0.45030

(R)
(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00074
 Taxes & fees⁷ \$0.00130 (P)
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8

(Continued)

Advice Letter No. <u>484-EA</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 5, 2024</u>
Decision No. _____	<i>President</i>	Effective <u>February 1, 2024</u>
		Resolution No. _____

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	Sheet No.	
Title Page	2845-E	
Table of Contents	3462-E, 3387-E, 3373-E, 3339-E	(T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3209-E, 2177-E, 3390-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2865-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2817-E, 2818-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2768-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2866-E, 2800-E*, 2863-E, 3134-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E, 3343-E, 3364-E, 3365-E, 3367-E, 3368-E, 3377-E, 3378-E, 3388-E	(P)
Tariff Area Map	1140-E	
Rate Schedules:		
No. A-1 General Service	3447-E, 3319-E	(T)
No. A-2 General Service	3448-E, 1838-E	(T)
No. A-3 General Service	3449-E, 1840-E	
No. A-4 General Service- TOU	3450-E, 1842-E, 1843-E	
No. A-5 TOU Primary	3451-E, 3297-E, 1846-E	
No. A-5 TOU Secondary	3452-E, 3299-E, 1849-E	(T)
No. D Domestic Service - Single-family Accommodation	3453-E, 3321-E, 3322-E	(T)
No. DE Domestic Service to Company Employees	3454-E, 3324-E	
No. DLI Domestic Service - CARE Rate	3455-E, 3372-E, 1857-E, 3284-E	
No. DM Domestic Service - Multi-family Accommodation	3456-E, 3328-E, 3286-E	
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3457-E, 3458-E, 3331-E	(T)
No. DO Domestic Service – Other	3459-E, 3290-E	
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand – Camp Oaks	3460-E, 1868-E	(T)
No. SL Street Lighting Service	3461-E, 2709-E	(T)
No. SSC Special Service Charges	3241-E, 2711-E	
No. S Standby Standby Service	3068-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3404-E	(P)
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3405-E	(P)
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	3430-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	3334-E, 2606-E	(T)
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	3335-E, 3336-E	
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	3337-E, 3338-E	
No. DGS Distributed Generation Service Program	3375-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	

(Continued)

Advice Letter No. 484-EA
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed February 5, 2024
 Effective February 1, 2024
 Resolution No. _____



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc. (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: jeff.linam@gswater.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 485-E

Tier Designation: Tier 1

Subject of AL: Bear Valley Electric Service's Residential Customer Disconnection Rate Cap for 2024

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-08-037

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/31/24

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; jeff.linam@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 630-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchca@bvesinc.com

ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC

2024 Supply Adjustment Mechanism Balancing Account

(See accompanying spreadsheet titled "BVES Supply Adjustment Balancing Account")