



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jenny Chen

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 540-E

Tier Designation: 2

Subject of AL: Request to recover costs for the 2025 Switch and Field Device Automation Project and Maltby Substation Project, and Notification of Completion of the Snow Summit Added Facilities Project

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: 18

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment D - Tariff Sheet Summary

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jenny Chen
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: RegulatoryAffairs@bvesinc.com; Jenny.Chen@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

February 23, 2026

Advice Letter No. 540-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: Request to recover costs for the 2025 Switch and Field Device Automation Project and Maltby Substation Project, and Notification of Completion of the Snow Summit Added Facilities Project

PURPOSE

Pursuant to the Settlement Agreement between BVES, the California Public Utilities Commission's ("Commission") Public Advocates Office and Snow Summit ("the Settling Parties"), which was adopted in Decision No. ("D.") 25-01-007, dated January 16, 2025, BVES hereby requests for the Commission's approval to add the cost of the Snow Summit Expansion Project to BVES's adopted rate base and to add the Operation and Maintenance expenses for the new substations to BVES's revenue requirement. BVES will offset the revenue requirement by monthly payments from Snow Summit, in accordance with BVES's Rule 2.H., adopted in D.25-01-007. BVES will record these payments to Other Operating Revenues ("OOR")¹. BVES is not requesting to adjust customer rates via this advice (AL) letter for the Snow Summit Expansion Project.

Additionally, the Settlement Agreement, adopted in D.25-01-007, converted the Switch and Field projects spanning over the 4-year rate cycle, and the Maltby Substation project into Advice Letter Projects, which are subject to approval of cost recovery through the Base Rate Revenue Requirement Balancing Account ("BRRBA") by a Tier 2 Advice Letter filing². BVES seeks cost recovery of the following authorized Advice Letter Projects through changes to base rates:

- Switch and Field Device Automation Project costs completed for 2025
- Partial Safety and Technical Upgrades to Maltby Substation Project

The recovery costs include Allowance for Funds Used During Construction ("AFUDC"), which has been added to the project costs.

¹ BVES 2023 GRC Decision 25-01-007, pp. 15

² BVES 2023 GRC Decision 25-01-007, pp. 10

BACKGROUND

On August 30, 2022, BVES filed Application No. ("A.") 22-08-010, which among other things, sought approval of four capital projects. The four capital projects were the Radford Line Project, the Switch and Field Device Automation Projects spanning over the 4 year rate cycle, the Partial Safety and the Technical Upgrades to Maltby Substation Project, and the Advanced Metering Infrastructure (AMI) Project. On January 16, 2025, the Commission issued D.25-01-007, which approved the four capital projects and their cost recovery to be requested by Tier 2 Advice Letter filings, once each capital project was completed and used and useful.

As part of the Settlement Agreement, approved in D.25-01-007, BVES was authorized to construct and implement these projects and seek cost recovery, which included applicable AFUDC, through rates. The Switch and Field Device Automation Project completed for 2025 and the Maltby Substation Project, the subject of this advice letter filing, are now completed and used and useful.

SNOW SUMMIT SUBSTATION EXPANSION PROJECT

The Snow Summit Substation Expansion Project was approved in D.19-08- 027 (BVES's 2018 GRC Decision) for BVES to offer supplemental service to Snow Summit under an Added Facilities Agreement. The Snow Summit Substation Expansion Project would install two new 10-megawatt (MW) substations, with one placed at the bottom of Snow Summit and the other placed at the top of Snow Summit, which were dedicated to serving only the load at Snow Summit. The two substations solely service Snow Summit. The costs associated with the project would be recovered from Snow Summit through an Added Facilities Agreement.³

In BVES's prior General Rate Case decision (D.25-01-007), the Settling Parties agreed to remove the capital costs for the Snow Summit Substation Expansion Project from BVES's rate base, and the estimated Operation and Maintenance costs for the new substations from BVES's forecasted expenses⁴. Instead, the Commission ordered BVES to file a Tier 2 advice letter requesting the Commission's approval to add the cost of the project, plus AFUDC, to rate base and to add the Operation and Maintenance expenses for the new substations to BVES's revenue requirement. BVES will offset the revenue requirement by monthly payments from Snow Summit, and therefore, is not requesting any changes to customers' base rates for this project.⁵

Under the Added Facilities Agreement, Snow Summit will pay a Monthly Ownership Charge of 1.2488%⁶ for the costs of the project, including capital expenditures and Operations and Maintenance costs, resulting in an annual payment from Snow Summit of approximately \$1.84 million. On September 29, 2025, the Snow Summit Substation

³ BVES 2023 GRC Decision 25-01-007, pp. 13

⁴ BVES 2023 GRC Decision 25-01-007, pp. 15

⁵ BVES 2023 GRC Decision 25-01-007, pp. 15

⁶ BVES 2023 GRC Decision 25-01-007, Appendix A

Expansion Project became operational. Therefore, BVES is filing this Tier 2 advice letter to notify the Commission of completion of the project, and request to add the following project costs, including AFUDC, to the adopted rate base. In accordance with the Added Facilities Agreement, BVES began collecting payments from billing Snow Summit in October 2025.

Actual Cost	AFUDC @ 8.07%	Total Cost
\$11,593,344.91	\$656,253.24	\$12,249,598.15

SWITCH AND FIELD DEVICE AUTOMATION PROJECT AND PARTIAL SAFETY AND TECHNICAL UPGRADES TO MALTBY SUBSTATION PROJECT COSTS

In A.22-08-010, BVES identified the Switch and Field Device Automation project and Partial Safety and Technical Upgrades to Maltby Substation Project as important initiatives in BVES’s risk-based decision-making framework and associated mitigation measures.⁷

Recognizing the danger of severe wind conditions contributing to the ignition of fires related to utility infrastructure, the Commission ordered utilities to adopt significant regulations in “Extreme and Very High Fire Threat Zones,” and adopted the “Fire Threat Map⁸” published by the California Department of Forestry and Fire Protection’s Fire Resources Assessment Program. In 2017, the Commission refined the fire safety map by adopting a High Fire Threat District (HFTD), consisting of three areas: Tier 1, Tier 2, and Tier 3.⁹

The **Switch and Field Device Automation** project is located 100% within HFTD Tier 2. Implementation of this project results in significant mitigation of ignition risk drivers. The Switch and Field Project was divided into three components. The first component was the actual spend for the completed component in 2023 and 2024, as recovered in Advice Letter No. 509-E, filed on February 28, 2025. The second component was the actual spend for the completed component of the project that was operational and used and useful at year-end 2025, plus AFUDC, to be recovered in this advice letter¹⁰. The third component would be actual spend for the completed component of the project that would be operational and used and useful at year-end 2026. BVES incurred project expenses of \$1,191,357.79, plus \$12,654.53 in AFUDC at an annual rate of 8.07%, in 2025.

Actual Cost	AFUDC @ 8.07%	Total Cost
\$1,191,357.79	\$12,654.53	\$1,204,012.32

⁷ BVES 2023 GRC Decision 25-01-007, pp. 50

⁸ The final CPUC Fire Threat Map was submitted to the Commission via a Tier 1 Advice Letter that was adopted by the Commission’s Safety and Enforcement Division (SED) on January 19, 2018.

⁹ Decision adopting regulations to enhance fire safety in the High Fire-Threat District. D.17-12-024, pp. 2

¹⁰ Settlement Agreement, p. 13

The **Maltby Substation** is located in one of the more densely populated residential areas of Big Bear City on the East end of the BVES service area. These circuits are located in high wind areas. The IntelliRupter switches significantly improves the ability of the circuits to be rapidly de-energized when fault conditions are detected. This significantly reduces the possibility of causing an ignition.¹¹ The Partial Safety and Technical Upgrades to Maltby Substation Project was operational and used and useful at year-end 2025. BVES incurred project expenses of \$2,737,295.84, plus \$96,791.80 in AFUDC at an annual rate of 8.07%.

Actual Cost	AFUDC @ 8.07%	Total Cost
\$2,737,295.84	\$96,791.80	\$2,834,087.64

The table below reflects the combined costs and AFUDC for Maltby Substation and 2025 Switch and Field projects:

Actual Cost	AFUDC @ 8.07%	Total Cost
\$3,928,653.63	\$109,446.33	\$4,038,099.96

AUTHORIZED ANNUAL REVENUE REQUIREMENT

The two Advice Letter Projects will increase BVES’s authorized annual base revenue requirement for 2026 by \$563,560.78, which is an increase of 1.33% from current level.¹² For this reason, BVES is also requesting an update the Base Revenue Requirement Balancing Account. BVES has updated Preliminary Statement V of the tariff book, enclosed herein, to increase the authorized annual base revenue requirement for 2026 by the revenue requirement of the approved capital projects.

REVENUE RECOVERY

As part of the Settlement Agreement, BVES is authorized to file a Tier 2 Advice Letter, requesting implementation of new base rates (rather than a surcharge) to recover costs of the Advice Letter Projects resulting in a corresponding update to the Base Rate Revenue Requirement Balancing Account authorized base rate revenue requirement. The requested cost recovery shall include the construction costs of the project plus AFUDC calculated at the authorized rate of return on rate base, which is 8.07%.¹³

BILL IMPACT

¹¹ BVES 2023 GRC Exhibit BVES2, pp. 67

¹² BVES’ authorized base revenue requirement is \$42,251,834 as shown in the Base Revenue Requirement Balancing Account Preliminary Statement V. The increase to BVES’ 2026 authorized base revenue requirement is made up of \$168,033.02 and \$395,527.76 for the Switch and Field Automation Device Project and Maltby Substation, respectively.

¹³ Settlement Agreement, pp. 12-13

Table 3 below provides the bill impact on a residential regular customer (Schedule D) and a residential low-income customer (Schedule DLI) bill using 350kWh of energy. Note that the bill impacts reflect change to rates that would become effective on April 1st, 2026, per Commission approval of AL-534-E, Implementation of Base Services Charge and updated rates as authorized by Resolution E-2395.¹⁴

Estimate Customer Bill Impact

Schedule D	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Typical Bill	350	\$147.61	\$149.08	1.00%
Schedule DLI	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Typical Bill	350	\$108.85	\$110.02	1.08%

The following workpapers have been provided to Energy Division:
Attachment A: Attachment A- Maltby and 2025 Switch and Field Final

TARIFF CHANGES

See attachment.

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation, pursuant to D.25-01-007.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective on April 1, 2026.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date the Commission accepts the advice letter for submission. The Calendar is available on the Commission's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at

¹⁴ The Commission approved AL-534-E, Implementation of Base Services Charge and updated rates as authorized by Resolution E-2395, on January 26, 2026.

an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Alicia Menchaca at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jenny Chen
Regulatory Affairs Manager
Bear Valley Electric Service, Inc.
630 E. Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs
Bear Valley Electric Service, Inc.

cc: Cheryl Cox, Energy Division

Michael Campbell, California Public Advocates Office
Tamera Godfrey, California Public Advocates Office
Mina Botros, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3752-E	PRELIMINARY STATEMENTS BASE REVENUE REQUIREMENT BALANCING ACCOUNT Sheet 1	3591-E
3753-E	PRELIMINARY STATEMENTS BASE REVENUE REQUIREMENT BALANCING ACCOUNT Sheet 2	3592-E
3754-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3728-E
3755-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3729-E
3756-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3730-E
3757-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3731-E
3758-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3732-E
3759-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3733-E
3760-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3745-E
3761-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3746-E
3762-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3747-E
3763-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3737-E
3764-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3748-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3765-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3749-E
3766-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3750-E
3767-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3740-E
3768-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3741-E
3769-E	Schedule No. TOU-EV-1 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3725-E
3770-E	Schedule No. TOU-EV-2 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3726-E
3771-E	Schedule No. TOU-EV-3 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3727-E
3772-E	Table of Contents Sheet 1	3751-E

PRELIMINARY STATEMENTS
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT

Bear Valley Electric Service, Inc. (“BVES”) shall maintain the Base Revenue Requirement Balancing Account (“BRRBA”) as follows. (T)

1. PURPOSE:

The purpose of the BRRBA is to record the difference between BVES adopted Base Revenue Requirements and the recorded revenues from base rates.

2. APPLICABILITY

The BRRBA shall apply to all customers base rate revenues.

3. RATES

Base rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collection in the BRRBA as authorized by the Commission from time to time.

4. AUTHORIZED BASE RATE REVENUE REQUIREMENTS

BVES’s authorized annual base rate revenue requirements for the years 2023, 2024, 2025, and 2026 as reflected in the Settlement Agreement approved by the Commission in D.25-01-007, and in addition reflect the annual revenue requirement for the approved capital projects in advice letter 509-E and 540-E, are set forth below: (C)

The annual revenue requirements are set forth below:	
<u>Year</u>	<u>Annual Revenue Requirement</u>
2023	\$33,051,872
2024	\$35,251,872
2025	\$39,593,248
2026	\$42,815,395

(I)

The authorized monthly revenue requirement shall be apportioned on a monthly basis using the following percentage allocation:

<u>Sales MWh by Month</u>	<u>Month</u>
Jan	10.66%
Feb	9.14%
Mar	8.54%
Apr	7.27%
May	7.00%
Jun	7.29%
Jul	8.06%
Aug	7.79%
Sep	7.29%
Oct	7.56%
Nov	8.44%
Dec	10.97%

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

PRELIMINARY STATEMENTS
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)

5. ADJUSTMENTS TO THE REVENUE REQUIREMENT

The annual revenue requirement levels in Section 4 may be adjusted, if needed, by an update as a result of changes to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations application filed before the Commission, or by some other appropriate proceeding that establishes a new BVES base rate revenue requirement or an addition to the BVES base rate revenue requirement shown in Section 4. The annual revenue requirement levels in Section 4 also may be adjusted, if needed, by an update as a result of the disposition of balances in the Pension Balancing Account, or advice letter filings regarding the completion and placement into commercial operation of the (i) Radford Line (ii) the Switch and Field Device Automation Project and (iii) Maltby Substation Project. (C)

6. TRANSFERS AND ADJUSTMENTS TO THE BRRBA BALANCE

From time to time the Commission may find that an amortization of a base rate memorandum or balancing account it authorized has run for the required number of months but that there remains an unamortized over- or under- collected balance at the end of the amortization period. The unamortized balances for such accounts may be transferred to the balance in the BRRBA if the costs covered by the account are base rate related costs. Additionally, pursuant to Ordering Paragraph #11 of D.24-05-028, BVES will record any over- or under-collection of revenues by income-graduated fixed charges as a separate line-item.

7. ACCOUNTING PROCEDURES:

BVES shall maintain the BRRBA by making entries at the end of each month as follow:

- a. Recorded monthly base rate revenues.
- b. Apportioned monthly allocation of the authorized annual base rate revenue requirement as described in Section 4.
- c. Total net BRRBA balance: 7.a. minus 7.b.
- d. BVES shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is charged, but will be identified as a separate component of the BRRBA account.

8. EFFECTIVE DATE

As reflected in the Settlement Agreement approved by the Commission in D.25-01-007, the revenue requirements for 2023, 2024, 2025, and 2026 are effective as of January 1, 2023, January 1 2024, January 1, 2025, and January 1, 2026, respectively.

9. ACCOUNT DISPOSITION

The disposition of the balance in the BRRBA at the close of each year, plus any transfers or adjustments authorized to be made to the BRRBA, will be addressed by BVES in a Tier 2 Advice Letter filing if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous twelve months. Should such a trigger be met, BVES may file the required advice letter with the necessary amortization charge expected to amortize the balance over the next twelve months.

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.30255	\$0.01630	\$0.01904	\$0.06567	\$0.01436	\$0.41792
Remaining KWh	\$0.30255	\$0.01630	\$0.01904	\$0.10539	\$0.01436	\$0.45764
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3 KWh day	\$0.30255	\$0.01630	\$0.01904	\$0.06567	\$0.01436	\$0.41792
Remaining KWh	\$0.30255	\$0.01630	\$0.01904	\$0.10539	\$0.01436	\$0.45764

(1)
(1)
(1)
(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505
Semi-annual Credit	
California Climate Credit	(\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30452	\$0.01630	\$0.01904	\$0.06038	\$0.01436	\$0.41460
Remaining KWh	\$0.30452	\$0.01630	\$0.01904	\$0.09553	\$0.01436	\$0.44975
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 246.6 KWh day	\$0.30452	\$0.01630	\$0.01904	\$0.06038	\$0.01436	\$0.41460
Remaining KWh	\$0.30452	\$0.01630	\$0.01904	\$0.09553	\$0.01436	\$0.44975

(1)
(1)
(1)
(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project⁸ \$0.00194
 RPS⁹ \$0.00241
 FRMMA/WMPMA¹⁰ \$0.00720
 FHPMA¹¹ \$0.01217
 Wildfire¹² \$0.01753
 GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$7.95

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$10.84
 Winter Maximum Demand (\$ per kW per meter per month) \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.32209	\$0.01630	\$0.01904	\$0.09043	\$0.01436	\$0.46222
Remaining KWh	\$0.32209	\$0.01630	\$0.01904	\$0.14760	\$0.01436	\$0.51939
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.32209	\$0.01630	\$0.01904	\$0.09043	\$0.01436	\$0.46222
Remaining KWh	\$0.32209	\$0.01630	\$0.01904	\$0.14760	\$0.01436	\$0.51939

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project⁸ \$0.00194
 RPS⁹ \$0.00241
 FRMMA/WMPMA¹⁰ \$0.00720
 FHPMA¹¹ \$0.01217
 Wildfire¹² \$0.01753
 GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the “A-5 TOU Secondary” or the “A-5 TOU Primary” rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$19.47

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$11.87
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$11.87

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.23424	\$0.01630	\$0.01904	\$0.11923	\$0.01436	\$0.40317
Mid-peak	\$0.23424	\$0.01630	\$0.01904	\$0.09495	\$0.01436	\$0.37889
Off-peak	\$0.23424	\$0.01630	\$0.01904	\$0.07877	\$0.01436	\$0.36271
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.23424	\$0.01630	\$0.01904	\$0.11923	\$0.01436	\$0.40317
Mid-peak	\$0.23424	\$0.01630	\$0.01904	\$0.09495	\$0.01436	\$0.37889
Off-peak	\$0.23424	\$0.01630	\$0.01904	\$0.07877	\$0.01436	\$0.36271

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project⁸ \$0.00194
 RPS⁹ \$0.00241
 FRMMA/WMPMA¹⁰ \$0.00720
 FHPMA¹¹ \$0.01217
 Wildfire¹² \$0.01753
 GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 540-E
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Paul Marconi
President

Date Filed February 23, 2026
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 Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.07237	\$0.01630	\$0.01904	\$0.08902	\$0.01436	\$0.21109
Mid-peak	\$0.07237	\$0.01630	\$0.01904	\$0.05897	\$0.01436	\$0.18104
Off-peak	\$0.07237	\$0.01630	\$0.01904	\$0.04597	\$0.01436	\$0.16804
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.07237	\$0.01630	\$0.01904	\$0.08709	\$0.01436	\$0.20916
Mid-peak	\$0.07237	\$0.01630	\$0.01904	\$0.05773	\$0.01436	\$0.17980
Off-peak	\$0.07237	\$0.01630	\$0.01904	\$0.04500	\$0.01436	\$0.16707

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>540-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 23, 2026</u>
Decision No. <u>25-01-007</u>	<i>President</i>	Effective <u>April 1, 2026</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13049	\$0.01630	\$0.01904	\$0.11133	\$0.01436	\$0.29152
Mid-peak	\$0.13049	\$0.01630	\$0.01904	\$0.08672	\$0.01436	\$0.26691
Off-peak	\$0.13049	\$0.01630	\$0.01904	\$0.07030	\$0.01436	\$0.25049
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13049	\$0.01630	\$0.01904	\$0.07002	\$0.01436	\$0.25021
Mid-peak	\$0.13049	\$0.01630	\$0.01904	\$0.04721	\$0.01436	\$0.22740
Off-peak	\$0.13049	\$0.01630	\$0.01904	\$0.03733	\$0.01436	\$0.21752

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>540-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 23, 2026</u>
Decision No. <u>25-01-007</u>	<i>President</i>	Effective <u>April 1, 2026</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.28416
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.33949
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.47798
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.28416
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.33949
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.47798

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

Issued By
Paul Marconi
 President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.08835	\$0.00815	\$0.00952	\$0.02888	\$0.00718	\$0.14208
Tier #2	\$0.10020	\$0.00815	\$0.00952	\$0.04470	\$0.00718	\$0.16975
Tier #3 Remaining	\$0.11040	\$0.00815	\$0.00952	\$0.10375	\$0.00718	\$0.23900
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.08835	\$0.00815	\$0.00952	\$0.02888	\$0.00718	\$0.14208
Tier #2	\$0.10020	\$0.00815	\$0.00952	\$0.04470	\$0.00718	\$0.16975
Tier #3 Remaining	\$0.11040	\$0.00815	\$0.00952	\$0.10375	\$0.00718	\$0.23900

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

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Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day for CARE \$0.331
 Per Meter, per day for CARE Plus \$0.164

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.22733
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.27159
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.38238
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.22733
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.27159
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.38238

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC - Low Income⁶ \$0.00032
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project⁸ \$0.00155
 RPS⁹ \$0.00193
 FRMMA/WMPMA¹⁰ \$0.00576
 FHPMA¹¹ \$0.00974
 Wildfire¹² \$0.01402
 GRCMA¹³ \$0.02004

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

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 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20748	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.31494
Tier #2	\$0.23541	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.37450
Tier #3 Remaining	\$0.25944	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.51663
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.20748	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.31494
Tier #2	\$0.23541	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.37450
Tier #3 Remaining	\$0.25944	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.51663

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505
Semi-annual Credit	
California Climate Credit	(\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 540-E
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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day	(\$0.100)
Per Meter, per day	\$0.763
Per Meter, per day for CARE	\$0.331
Per Meter, per day for CARE Plus	\$0.164

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.28416
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.33949
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.47798
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.28416
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.33949
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.47798

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.22733
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.27159
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.38238
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.22733
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.27159
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.38238

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

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Paul Marconi
President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.44565	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.44565	(I)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed
 The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
PPPC - Low Income ⁶	\$0.00032
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
MHP BTM Capital Project - Low Income ⁸	\$0.00155
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
RPS - Low Income ⁹	\$0.00193
FRMMA/WMPMA - Low Income ¹⁰	\$0.00576
FHPMA - Low Income ¹¹	\$0.00974
Wildfire ¹²	\$0.01753
Wildfire - Low Income ¹²	\$0.01402
GRCMA ¹³	\$0.02505
GRCMA - Low Income ¹³	\$0.02004
Semi-annual Credit	
California Climate Credit	(\$17.52)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

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Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.763

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.44565
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.44565

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

Semi-annual Credit

California Climate Credit (\$17.52)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

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Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$10.84
 Winter Maximum Demand (\$ per kW per meter per month) \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.28131	\$0.01630	\$0.01904	\$0.08205	\$0.01436	\$0.41306
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.28131	\$0.01630	\$0.01904	\$0.08205	\$0.01436	\$0.41306

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00333
 Taxes & fees⁷ \$0.00130
 MHP BTM Capital Project⁸ \$0.00194
 RPS⁹ \$0.00241
 FRMMA/WMPMA¹⁰ \$0.00720
 FHPMA¹¹ \$0.01217
 Wildfire¹² \$0.01753
 GRCMA¹³ \$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 MHP BTM Capital Project = Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD
- 9 RPS = Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.240

FIXED CHARGES

\$ per day per lamp \$0.46472

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	\$0.57309	\$0.01630	\$0.01904	\$0.06384	\$0.01436	\$0.68663
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	\$0.57309	\$0.01630	\$0.01904	\$0.06384	\$0.01436	\$0.68663

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00333
Taxes & fees ⁷	\$0.00130
MHP BTM Capital Project ⁸	\$0.00194
RPS ⁹	\$0.00241
FRMMA/WMPMA ¹⁰	\$0.00720
FHPMA ¹¹	\$0.01217
Wildfire ¹²	\$0.01753
GRCMA ¹³	\$0.02505

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

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Advice Letter No. 540-E
 Decision No. 25-01-007

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President

Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

Schedule No. TOU-EV-1
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Applicable to Single-family dwellings concurrently served under a Domestic (D and DO) schedule. This schedule is not applicable to customers receiving service under Schedule DM or DMS. This schedule is not applicable to commercial residents, see Schedule No. "TOU-EV-2" and Schedule No. "TOU-EV-3".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.41459	\$0.48950
Off-Peak	\$0.31975	\$0.22119
Super Off-Peak	\$0.19810	\$0.19810

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-1" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.
2. A permanent resident served under Schedule "D" of Bear Valley is one who reside separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

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Schedule No. TOU-EV-2
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand less than 20kW. Any customer installing EV charging facilities whose maximum demand is greater than 20kW is ineligible for this rate and must take service under TOU-EV-3. This Schedule is not applicable to residential residents.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.41949	\$0.49322
Off-Peak	\$0.32614	\$0.22913
Super Off-Peak	\$0.20640	\$0.20640

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule may be required to show proof of such to satisfy this condition.
2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

(Continued)

Advice Letter No. 540-E
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Schedule No. TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand greater than 20kW but not to exceed 500kW. Any customer installing EV charging facilities whose maximum demand is less than 20 kW is ineligible for this rate and must take service under TOU-EV-2.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Demand Charge: \$ per kW per meter per month

Summer Demand	\$9.50
Winter Demand	\$9.50

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.44697	\$0.51724
Off-Peak	\$0.35799	\$0.26553
Super Off-Peak	\$0.24387	\$0.24387

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.

(Continued)

Advice Letter No. 540-E
 Decision No. 25-01-007

Issued By
Paul Marconi
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Date Filed February 23, 2026
 Effective April 1, 2026
 Resolution No. _____

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(Continued)

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