BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions	Rulemaking 18-12-005 (File December 13, 2018).

RESUBMISSION OF BEAR VALLEY ELECTRIC SERVICE, INC (U-933-E) POST-EVENT REPORT FOR SCE PUBLIC SAFETY POWER SHUTOFF EVENT ON JUNE 26, 2026

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July 27, 2026

BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions	Rulemaking 18-12-005 (File December 13, 2018).

BEAR VALLEY ELECTRIC SERVICE, INC. (U 913 E)
RESUBMISSION OF BEAR VALLEY ELECTRIC SERVICE, INC (U-933-E) POST-EVENT REPORT FOR SCE PUBLIC SAFETY POWER SHUTOFF EVENT ON JUNE 26, 2026

Bear Valley Electric Service, Inc. ("BVES") hereby re-submits its Post-Event Report for Southern California Edison's ("SCE") Public Safety Power Shutoff ("PSPS") event on June 26, 2026 pursuant to Commission Decision 21-06-034 in Phase Three of R.18-12-005. This report is being distributed to the service lists for the rulemaking proceedings: R.18-10-007 and R.18-12-005 as well as all affected local and county public safety parters.

In compliance with California Public Utilities Commission Public Safety Power Shutoff ("PSPS") Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, Bear Valley Electric Service, Inc. ("BVES") hereby re-submits its **Public Safety Power Shutoff Post-Event Report ("Report") for June 26, 2026 de-energization event** hereto as Attachment A.

Pursuant to the October 14, 2021 email ruling of Administrative Law Judge Valerie Kao, BVES hereby provides the following link to access and download the geodatabases and supporting files for this report: https://www.bvesinc.com/safety/public-safety-power-shutoff.

Respectfully submitted,

BY: /s/ Jenny Chen

Jenny Chen
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July 27, 2026

Bear Valley
Electric Service, Inc.
A Subsidiary of American States Water Company

July 27, 2026

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102-3298
leslie.palmer@cpuc.ca.gov

Subject: Resubmission of Post-Season PSPS Report for SCE-initiated June 26, 2026 PSPS Event

Dear Director Palmer:

Bear Valley Electric Service, Inc. ("BVES") respectfully submits the attached report regarding SCE's PSPS event on June 26, 2026, in compliance with PSPS Post-Event Reporting requirements in Resolution ESRB-8 and California Public Utilities Commission ("CPUC") Decision ("D.") 19-05-042, D.20-05-051, D.21-06-014 and D.21-06-034. This report has been verified by an officer of BVES in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

//s// Jenny Chen
Jenny Chen
Regulatory Affairs Manager
Bear Valley Electric Service, Inc.

Cc: Service List for R.18-12-005, R.18-10-007
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Attachment A

Amended Bear Valley Electric Service, Inc (BVES) Report for Southern California Edison's Public Safety Power Shutoff Event on June 26, 2026

Amended Bear Valley Electric Service, Inc (BVES)
Post-Event Reporting for Southern California Edison's (SCE) Public Safety Power Shutoff Event on June 26, 2026

Submitted to:
Anthony Noll
Program Manager, Wildfire Safety and Enforcement Branch
California Public Utilities Commission (CPUC)
July 14, 2026

Bear Valley
Electric Service, Inc.
A Subsidiary of American States Water Company

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Section 1. Executive Summary

This section provides an overview of the Public Safety Power Shutoff (PSPS) event. It must include, at a minimum:

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers have been restored. (D.21-06-014, page 286, SED Additional Information.)

Bear Valley Electric Service, Inc. (BVES) submits this post-event report regarding Southern California Edison's (SCE) initiation of a Public Safety Power Shutoff (PSPS) on June 26-27, 2026 that affected BVES's system. BVES was not involved in any way with SCE's decision to de-energize SCE's power supply lines to the BVES system as part of SCE's PSPS June 26-27, 2026 event. Set forth below is BVES's summary of timeline for this SCE PSPS event based upon BVES's understanding of relevant facts.

June 24, 2026 Timeline:

BVES was notified by SCE that SCE had placed SCE's 33kV Doble and SCE's 33kV Ute Lines that feed BVES's two main 34kV sub-transmission lines (Shay and Baldwin circuits) on its Monitored Circuit List for potential Public Safety Power Shutoff (PSPS). According to SCE, the period of concern was set to begin at 12 PM Friday, June 26th and extend through 12 AM Sunday, June 28. **SCE advised BVES that** this was due to high winds and fire conditions forecasted in the region.

At 4:09 PM, BVES reached out to its customers regarding **Southern California Edison (SCE)- Potential Public Safety Power Shutoff June 26th**. Updates to BVES customers were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

BVES's standard notification to customers is as follows.

BVES advised customers to take the following proactive measures:

- **Use Surge Protectors**: Plug your valuable electronics, such as computers, televisions, and cell phones, into surge protectors to increase the chances they remain undamaged.
- **Make an Emergency Kit**: Emergency kits are useful for various situations. They should include items like flashlights, a battery-operated radio, non-perishable food, water, a first aid kit, and other essentials.

- **Keep Refrigerator and Freezer Closed**: Food in the refrigerator can stay fresh for about four hours, and food in the freezer can last up to 48 hours. Keep them closed to preserve your food during a power outage.

BVES will continue to monitor weather conditions and inform customers of any significant changes that could affect their service. For more information, customers can call (800) 808-2837, visit www.bvesinc.com, or check out BVES on Facebook.

June 25, 2026 Timeline:

At 4:00 PM, the BVES team attended "SCE PSPS Event 06.26.2026 - Critical Infrastructure Briefing" (virtual meeting). During the Briefing, the SCE team advised that two of SCE's transmission lines that supplied the BVES system were still on the monitored list for the period of concern, beginning at 12 PM Friday, June 26th and extending through 12 AM Sunday, June 28th.

June 26, 2026 Timelines:

At 3:12 AM, SCE invoked a PSPS event by de-energizing the SCE 33kV Ute Line that fed the BVES Baldwin and Shay circuits without any advance notification to BVES. Shortly after 3:21 AM, SCE did notify BVES by email that SCE had de-energized BVES's transmission lines shortly after 3:00AM, earlier than originally anticipated. Without any formal advance notifications regarding the SCE PSPS event, the BVES team responded to the situation within an hour of de-energization, and started providing the limited amount of available electricity to affected customers. BVES prioritized critical infrastructure, then commercial customers (gas stations, grocery stores, etc.), and then residential customers. Rolling blackouts were used for residential customers.

At 5:05 AM, BVES reached out to BVES customers regarding **Southern California Edison (SCE)- Implemented Public Safety Power Shutoff June 26th**. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

By 7:38 AM, BVES was able to provide electricity to all BVES customers utilizing BVES generation (8.4 MW) and energy received over the BVES 34kV Radford Circuit (5MW), which fed from the SCE 34kV Bear Valley Line.

At 11:31, AM SCE terminated PSPS on SCE 33kV Ute Line by re-energizing it.

At 4:00 PM, the BVES team attended "SCE PSPS Event 06.26.2026 - Critical Infrastructure Briefing" (virtual meeting). During the SCE briefing, the SCE team advised BVES that SCE's 33kV Doble and SCE 33kV Ute lines that fed BVES's two main 34kV sub-transmission lines (Shay and Baldwin circuits) were still on period of concern, starting at

12 PM Friday, June 26th, and extending through 12 AM Sunday, June 28th.

By 4:42PM BVES had shifted a substantial portion of its customers onto Baldwin and Shay, fed by SCE's 33kV Ute Line.

At 5:28PM, BVES received an email notification from SCE that SCE was seeing a steady and concerning increase in winds in the evening. SCE indicated that it would shut off power in the next 4 hours due to wind-driven fire conditions. SCE further indicated that conditions were expected to last through Saturday evening, though SCE was looking for opportunities to re-energize when conditions improved, even if only temporarily.

At 6:10 PM, BVES reached out to BVES customers with alerts of imminent Southern California Edison Public Safety Power Shutoff. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

At 8:16 PM, SCE invoked a PSPS event by de-energizing the SCE 33kV Ute Line due to an increase in wind conditions. Shortly after 8:16 PM, BVES received an email notification from SCE of SCE shutting off SCE's 33kV Ute line due to high risk of wind-driven wildfire. SCE's forecast indicated night winds were to last through June 28th into the evening.

June 27, 2026 timeline:

By early morning at 12:33 AM, BVES was able to provide electricity to many (but not all) customers with BVES generation and energy over the BVES 34KV Radford Circuit (5 MW) that fed from SCE's 34KV Bear Valley Line.

At 6:27 AM, BVES initiated rolling outages to BVES customers. (Customers that were out of electricity for more than 4 hours would have electricity and customers that had electricity would be without electricity.)

At 9:23 AM BVES reached out to BVES customers regarding **Southern California Edison's Public Safety Power Shutoff (PSPS) Update – Rolling Outages in Effect**. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

The rolling outage continued up to 10:54 AM

At 1:19 PM, BVES received an email notification from SCE that SCE had a sufficient break to get the Ute patrolled (helicopter) line conditionally re-energized before stronger winds return later in the afternoon.

At 1:40 PM BVES reached out to BVES customers with the following, **Bear Valley PSPS Update: Power Restoration & Community Conservation Needed**. Updates were

provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

At 2:39 PM, SCE re-energized the SCE 33kV Ute Line.

By 3:32 PM BVES had shifted a substantial portion of its customers onto Baldwin and Shay lines fed by SCE's 33kV Ute Line.

At 4:00 PM, BVES team attended "SCE PSPS Event 06.26.2026 - Critical Infrastructure Briefing" (virtual meeting). During the briefing, the SCE team advised that the SCE 33kV Doble and SCE 33kV Ute Line feeding BVES's two main 34kV sub-transmission lines (i.e., Shay and Baldwin circuits) were still on period of concern, beginning at 12 PM Friday, June 26th through 12 AM Sunday, June 28th.

At 4:02 PM, BVES reached out to BVES customers regarding **Bear Valley PSPS Update: Power Restoration & Community Conservation Needed**. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

At 4:57 PM, BVES received an email notification from SCE that its patrol was complete and that the Ute line was re-energized.

At 6:40 PM, BVES received an email notification from SCE to indicate that SCE would likely shut off power in the next 4 hours due to wind-driven fire conditions, and that conditions could last through June 28th into the evening.

At 9:33 PM, BVES received an email notification from SCE, indicating that SCE was shutting off power to the BVES system due to wind-driven wildfire risks. Forecasts indicated high winds until June 27th at midnight.

At 9:36 PM, SCE invoked a PSPS event by de-energizing its 33kV Ute Line due to an increase in wind conditions. BVES provided service to as many BVES customers as possible with BVES generation and electricity from the BVES 34kV Radford Circuit fed by the SCE 34kV Bear Valley Line.

At 10:14 PM, BVES reached out to BVES customers with **Bear Valley Electric Service Alerts Customers of Imminent Southern California Edison Public Safety Power Shutoff**. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

At 10:21 PM, BVES initiated rolling outages.

June 28, 2026 Timeline:

At 7:24 AM, BVES received an email notification from SCE that it would have the SCE 33kV Ute Line circuit re-energized by approximately 9 AM, assuming that there were no findings of any damage during restoration patrol. BVES's rolling outages to BVES

customers continued up to 8:08 AM.

At 8:13 AM, BVES reached out to BVES customers regarding **Bear Valley PSPS Update: Power Restoration & Community Conservation Needed**. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

At 8:23 AM, SCE re-energized the SCE 33kV Ute Line.

At 8:41 AM, BVES received an email notification from SCE to indicate that restoration was now complete on the UTE circuit, as of about 0822AM, and that there was no anticipation of any additional periods of concern for this PSPS event.

At 10:19 AM, BVES reached out to BVES customers regarding **SCE's Concluded Public Safety Power Shutoff on June 28th**. Updates were provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

As of 10:37 AM, all BVES circuits from SCE returned to normal.

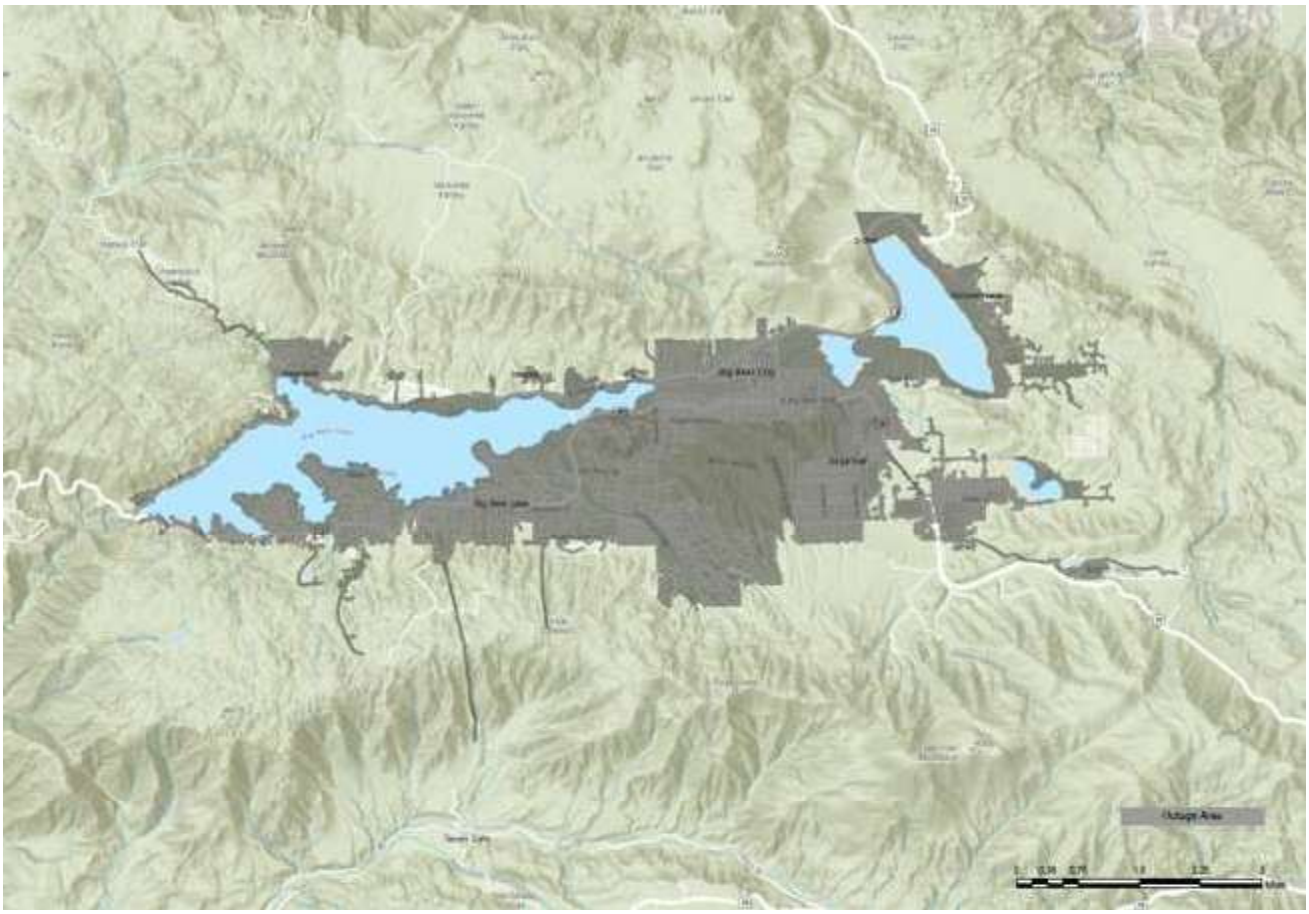
2. A table (see Table 1) including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de- energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed. Table 1 must contain unique data counts from the event. (D.21-06-034, Appendix A, page A15, SEDAdditional Information.)

Table 1-1: PSPS Event Summary

Total Customers			MBL Customers	Number of Counties	Number of Tribes	Number of Circuits			Damage/ Hazard Count	Critical Facilities and Infrastructure
PSPS Notified	De-energized	Cancelled	De-energized	De-energized	De-energized	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits de-energized		De-energized
25,321	25,321	0	187	1	N/A	N/A	0	26	0	21

3. A PDF map (see example below) depicting the de-energized area(s) (SED Additional Information.)

De-energization Footprint Map



Section 2. Decision-Making Process

Reports on the decision-making process must include, at a minimum:

1. A table showing all factors considered in the decision to shut off power for each circuit de-energized, including but not limited to, sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de- energized circuits (Resolution ESRB-8, page 3, SED Additional Information.)

   Not applicable. BVES had no involvement or input whatsoever in SCE's decision-making process to declare PSPS events on June 26 or June 27, 2026.

2. Use the following format to provide decision-making criteria detailing circuit level analysis and comparison between threshold, forecast, and actual readings utilized during the scoping process and de-energization process. If a circuit is de-energized multiple times during an event, provide circuit thresholds for each de-energization. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description (D.19-05-042, Appendix A,page A22, D.21-06-014, page 284, SED Additional Information.)

   Table 2: Decision-Making Process

Circuit	Segment (if applicable)	De-energization date/time	Restoration date/time	Threshold 1	Forecast 1	Actual Readings 1
Circuit 1		1/15/2026 at 1200 hours	1/16/2026 at 1700 hours			
Circuit 1		1/17/2026 at 1200 hours	1/18/2026 at 1700 hours			
Circuit 2						
Circuit…						

   Not applicable. BVES had no involvement or input whatsoever in SCE's decision-making process to declare PSPS events on June 26 or June 27, 2026.

3. A thorough and detailed description of the quantitative and qualitative factors it considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results and information regarding why the de-energization event was a last resort, and a specification of the factors that led to the conclusion of the

de-energization event. (D.20-05-051, Appendix A, page 9, SED Additional Information.)

Not applicable. BVES had no involvement or input whatsoever in SCE's decision-making process to declare PSPS events on June 26 or June 27, 2026.

4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing for each circuit or circuit segment. The utility mustidentify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and provide further documentation on how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization (D.19-05- 042, Appendix A, page A24, D.21-06-014, page 284, SED Additional Information.)

   Not applicable. BVES had no involvement or input whatsoever in SCE's decision-making process to declare PSPS events on June 26 or June 27, 2026.

5. Explanation of alternatives considered and evaluation of each alternative. (D.19-05-042 Appendix A, page A22.)

   Not applicable. BVES had no involvement or input whatsoever in SCE's decision-making process to declare PSPS events on June 26 or June 27, 2026, including consideration and evaluation of alternatives.

Section 3. De-energized Time, Place, Duration and Customers

This section must include, at a minimum:

1. The summary of time, place and duration of the event, broken down by phase if applicable (Resolution ESRB-8 page 3, SED Additional Information.)

Please refer to Section 1.1 for summary timeline, duration (broken down by phase) of the SCE-invoked PSPS event on June 26-27, 2026 that affected BVES's entire system.

2. A consolidated zipped geodatabase (.gdb) file that includes all PSPS event data requested in Section 3.2 and Section 4.3. Use WGS 1984 Web Mercator Auxiliary Sphere projected coordinate system

(WKID: Esri 3857) for the geodatabase. The geodatabase must include PSPS polygon feature classes of de-energized areas with items that are required in Section 3.3. In addition, the geodatabase must contain one consolidated event single polygon feature class with the following exact fields (dates will be formatted XX/XX/XX): (SED Additional Information.)

- Event Name: [same PSPS Event Name used during the event and shared with public safety partners]
- First Date of POC: [first date of initial period of concern]
- IOU: [PGE, SCE, SDGE, Liberty, PacifiCorp, or BVES]
- De-energization Start Date: [XX/XX/XX]
- Full Restoration Date: [XX/XX/XX]
- Customers De-energized: [unique count matching Table 1]
- De-energization: [Yes or No]

Please see the zipped file labelled, "PSPS_26jun26_Redacted_Rev2.gdb."

3. A list of circuits de-energized, with the following information for each circuit. If a circuit is de-energized multiple times during an event, the following information must be provided for each de-energization. This information should be provided in both a PDF and excel spreadsheet (Resolution ESRB-8, page 3, SED Additional Information.)

    - County
    - De-energization date/time
    - Restoration date/time
    - "All Clear" declaration date/time
    - General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non High Fire Threat District
    - Total customers de-energized
    - Residential customers de-energized
    - Commercial/Industrial customers de-energized

- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized
- Other Customers
- Distribution or transmission classification

Please see "PSPS_26-27June26_Table 3-1.xlsx" and "PSPS_26-27June26_Table 3-1(PDF).pdf" for Excel and PDF files of Table 3-1. The following table details specified information for each BVES circuit de-energized during this SCE PSPS event, and has also been included in the required PSPS Event. Below is the Data Workbook filed with this report.

- County
- De-energization date/time
- Restoration date/time
- "All Clear" declaration date/time
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized
- Other Customers
- Distribution or transmission classification

Table 3-1: Circuits De-Energized During June 26 & 27, 2024, PSPS Event

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
Baldwin	San Bernardino	6/26/2026	3:12	6/26/2026	11:31	6/28/2026 8:23	2	1	0	1	0	0	1	Subtransmission
Shay	San Bernardino	6/26/2026	3:12	6/26/2026	11:31	6/28/2026 8:23	2	*Shay is a sub-transmission line	N/A	N/A	N/A	N/A	N/A	Subtransmission

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
								which does not directly feed any customers						
Georgia	San Bernardino	6/26/2026	3:12	6/26/2026	4:46	6/28/2026 8:23	2	959	741	218	2	39	918	Distribution
Eagle	San Bernardino	6/26/2026	3:12	6/26/2026	4:46	6/28/2026 8:23	2	1876	1761	115	4	24	1848	Distribution
Garstin	San Bernardino	6/26/2026	3:12	6/26/2026	4:27	6/28/2026 8:23	2	203	121	82	1	22	180	Distribution
Foxfarm	San Bernardino	6/26/2026	3:12	6/26/2026	4:27	6/28/2026 8:23	2	33	3	30	0	0	33	Distribution
Interlaken	San Bernardino	6/26/2026	3:12	6/26/2026	4:27	6/28/2026 8:23	2	907	812	95	23	20	864	Distribution
Goldmine	San Bernardino	6/26/2026	3:12	6/26/2026	7:14	6/28/2026 8:23	2	2079	2055	24	8	45	2026	Distribution
Clubview	San Bernardino	6/26/2026	3:12	6/26/2026	7:38	6/28/2026 8:23	2	1743	1726	17	4	38	1701	Distribution
North Shore	San Bernardino	6/26/2026	3:12	6/26/2026	7:16	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution
CountryClub	San Bernardino	6/26/2026	3:12	6/26/2026	7:21	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Castle Glen	San Bernardino	6/26/2026	3:12	6/26/2026	6:39	6/28/2026 8:23	2	1234	1185	49	10	51	1173	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
Holcomb	San Bernardino	6/26/2026	3:12	6/26/2026	6:35	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
Paradise	San Bernardino	6/26/2026	3:12	6/26/2026	5:48	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Erwin	San Bernardino	6/26/2026	3:12	6/26/2026	6:16	6/28/2026 8:23	2	2636	2597	39	39	237	2360	Distribution
Sunrise	San Bernardino	6/26/2026	3:12	6/26/2026	5:57	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution
Sunset	San Bernardino	6/26/2026	3:12	6/26/2026	7:32	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
Pioneer	San Bernardino	6/26/2026	3:12	6/26/2026	5:38	6/28/2026 8:23	2	559	544	15	8	52	499	Distribution
Pump House	San Bernardino	6/26/2026	3:12	6/26/2026	11:48	6/28/2026 8:23	2	3	0	3	0	0	3	Distribution
Geronimo	San Bernardino	6/26/2026	3:12	6/26/2026	12:05	6/28/2026 8:23	2	1	0	1	0	0	1	Distribution
Skyline	San Bernardino	6/26/2026	3:12	6/26/2026	12:04	6/28/2026 8:23	2	1	0	1	0	0	1	Distribution
Lift	San Bernardino	6/26/2026	3:12	6/28/2026	10:37	6/28/2026 8:23	2	1	0	1	0	0	1	Distribution
Radford	San Bernardino	6/26/2026	4:22	6/26/2026	4:23	6/28/2026 8:23	3	*Radford is a sub-transmission line which	N/A	N/A	N/A	N/A	N/A	Subtransmission

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
								does not directly feed any customers						
Boulder	San Bernardino	6/26/2026	4:22	6/26/2026	4:28	6/28/2026 8:23	2	2097	1953	144	7	56	2034	Distribution
Laguna	San Bernardino	6/26/2026	4:22	6/26/2026	4:28	6/28/2026 8:23	2	1132	1003	129	1	23	1108	Distribution
Harnish	San Bernardino	6/26/2026	4:22	6/26/2026	4:28	6/28/2026 8:23	2	343	206	137	7	66	270	Distribution
Paradise	San Bernardino	6/26/2026	11:56	6/26/2026	11:58	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Erwin	San Bernardino	6/26/2026	11:56	6/26/2026	11:58	6/28/2026 8:23	2	2636	2597	39	39	237	2360	Distribution
Sunrise	San Bernardino	6/26/2026	12:15	6/26/2026	12:17	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution
Sunset	San Bernardino	6/26/2026	12:15	6/26/2026	12:17	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
CountryClub	San Bernardino	6/26/2026	16:38	6/26/2026	16:41	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Holcomb	San Bernardino	6/26/2026	16:38	6/26/2026	16:41	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
North Shore	San Bernardino	6/26/2026	16:39	6/26/2026	16:42	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
Castle Glen	San Bernardino	6/26/2026	16:39	6/26/2026	16:42	6/28/2026 8:23	2	1234	1185	49	10	51	1173	Distribution
Baldwin	San Bernardino	6/26/2026	20:16	6/27/2026	14:39	6/28/2026 8:23	2	1	0	1	0	0	1	Subtransmission
Shay	San Bernardino	6/26/2026	20:16	6/27/2026	14:39	6/28/2026 8:23	2	*Shay is a sub-transmission line which does not directly feed any customers	N/A	N/A	N/A	N/A	N/A	Subtransmission
North Shore	San Bernardino	6/26/2026	20:16	6/26/2026	20:57	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution
CountryClub	San Bernardino	6/26/2026	20:16	6/26/2026	22:12	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Castle Glen	San Bernardino	6/26/2026	20:16	6/26/2026	22:14	6/28/2026 8:23	2	1234	1185	49	10	51	1173	Distribution
Holcomb	San Bernardino	6/26/2026	20:16	6/27/2026	6:27	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
Paradise	San Bernardino	6/26/2026	20:16	6/26/2026	20:55	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Erwin	San Bernardino	6/26/2026	20:16	6/27/2026	0:33	6/28/2026 8:23	2	2636	2597	39	39	237	2360	Distribution
Sunrise	San Bernardino	6/26/2026	20:16	6/26/2026	21:29	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
Sunset	San Bernardino	6/26/2026	20:16	6/26/2026	22:46	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
Pioneer	San Bernardino	6/26/2026	20:16	6/26/2026	22:54	6/28/2026 8:23	2	559	544	15	8	52	499	Distribution
Geronimo	San Bernardino	6/26/2026	21:11	6/27/2026	15:32	6/28/2026 8:23	2	1	0	1	0	0	1	Distribution
Skyline	San Bernardino	6/26/2026	21:14	6/28/2026	9:26	6/28/2026 8:23	2	1	0	1	0	0	1	Distribution
Sunset	San Bernardino	6/27/2026	6:27	6/27/2026	10:13	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
Clubview	San Bernardino	6/27/2026	6:59	6/27/2026	8:19	6/28/2026 8:23	2	1743	1726	17	4	38	1701	Distribution
CountryClub	San Bernardino	6/27/2026	6:59	6/27/2026	9:15	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Eagle	San Bernardino	6/27/2026	7:44	6/27/2026	9:07	6/28/2026 8:23	2	1876	1761	115	4	24	1848	Distribution
Goldmine	San Bernardino	6/27/2026	7:46	6/27/2026	10:54	6/28/2026 8:23	2	2079	2055	24	8	45	2026	Distribution
Paradise	San Bernardino	6/27/2026	14:52	6/27/2026	14:56	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Erwin	San Bernardino	6/27/2026	14:52	6/27/2026	14:56	6/28/2026 8:23	2	2636	2597	39	39	237	2360	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
Holcomb	San Bernardino	6/27/2026	14:57	6/27/2026	15:00	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
North Shore	San Bernardino	6/27/2026	14:58	6/27/2026	15:03	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution
CountryClub	San Bernardino	6/27/2026	14:58	6/27/2026	15:01	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Castle Glen	San Bernardino	6/27/2026	14:58	6/27/2026	15:02	6/28/2026 8:23	2	1234	1185	49	10	51	1173	Distribution
Pioneer	San Bernardino	6/27/2026	15:16	6/27/2026	15:19	6/28/2026 8:23	2	559	544	15	8	52	499	Distribution
Sunrise	San Bernardino	6/27/2026	15:17	6/27/2026	15:20	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution
Sunset	San Bernardino	6/27/2026	15:18	6/27/2026	15:20	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
Baldwin	San Bernardino	6/27/2026	21:36	6/28/2026	8:23	6/28/2026 8:23	2	1	0	1	0	0	1	Subtransmission
Shay	San Bernardino	6/27/2026	21:36	6/28/2026	8:23	6/28/2026 8:23	2	*Shay is a sub-transmission line which does not directly feed any customers	N/A	N/A	N/A	N/A	N/A	Subtransmission
North Shore	San Bernardino	6/27/2026	21:36	6/27/2026	22:31	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
CountryClub	San Bernardino	6/27/2026	21:36	6/27/2026	22:29	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Castle Glen	San Bernardino	6/27/2026	21:36	6/27/2026	23:14	6/28/2026 8:23	2	1234	1185	49	10	51	1173	Distribution
Holcomb	San Bernardino	6/27/2026	21:36	6/27/2026	22:28	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
Paradise	San Bernardino	6/27/2026	21:36	6/27/2026	22:10	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Erwin	San Bernardino	6/27/2026	21:36	6/28/2026	0:14	6/28/2026 8:23	2	2636	2597	39	39	237	2360	Distribution
Sunrise	San Bernardino	6/27/2026	21:36	6/27/2026	22:00	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution
Sunset	San Bernardino	6/27/2026	21:36	6/28/2026	0:37	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
Pioneer	San Bernardino	6/27/2026	21:36	6/27/2026	21:59	6/28/2026 8:23	2	559	544	15	8	52	499	Distribution
Geronimo	San Bernardino	6/27/2026	22:21	6/28/2026	9:21	6/28/2026 8:23	2	1	0	1	0	0	1	Distribution
Harnish	San Bernardino	6/27/2026	22:22	6/28/2026	0:43	6/28/2026 8:23	2	343	206	137	7	66	270	Distribution
Sunrise	San Bernardino	6/28/2026	0:36	6/28/2026	3:56	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
North Shore	San Bernardino	6/28/2026	0:54	6/28/2026	4:27	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution
Paradise	San Bernardino	6/28/2026	3:53	6/28/2026	7:30	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Holcomb	San Bernardino	6/28/2026	4:26	6/28/2026	7:42	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
CountryClub	San Bernardino	6/28/2026	7:29	6/28/2026	9:03	6/28/2026 8:23	2	620	562	58	2	27	591	Distribution
Sunset	San Bernardino	6/28/2026	7:29	6/28/2026	8:54	6/28/2026 8:23	2	1949	1930	19	8	125	1816	Distribution
Harnish	San Bernardino	6/28/2026	7:40	6/28/2026	8:08	6/28/2026 8:23	2	343	206	137	7	66	270	Distribution
Paradise	San Bernardino	6/28/2026	8:47	6/28/2026	8:49	6/28/2026 8:23	2	1915	1827	88	17	128	1770	Distribution
Erwin	San Bernardino	6/28/2026	8:47	6/28/2026	8:50	6/28/2026 8:23	2	2636	2597	39	39	237	2360	Distribution
Sunrise	San Bernardino	6/28/2026	8:52	6/28/2026	8:54	6/28/2026 8:23	2	1810	1787	23	15	134	1661	Distribution
Holcomb	San Bernardino	6/28/2026	8:59	6/28/2026	9:02	6/28/2026 8:23	2	1615	1603	12	23	107	1485	Distribution
North Shore	San Bernardino	6/28/2026	9:00	6/28/2026	9:04	6/28/2026 8:23	2	1558	1441	117	8	45	1505	Distribution

Circuit	County	De-energization Date	De-energization Time	Restoration Date	Restoration Time	All Clear Date/Time	HFTD Class	Total Customers Deenergized	Residential Customers Deenergized	Commercial/Industrial Customers Deenergized	Medical Baseline (MBL) Customers Deenergized	AFN other than MBL customers deenergized	Other Customers	Circuit Classification
Castle Glen	San Bernardino	6/28/2026	9:00	6/28/2026	9:03	6/28/2026 8:23	2	1234	1185	49	10	51	1173	Distribution
Goldmine	San Bernardino	6/28/2026	9:17	6/28/2026	9:20	6/28/2026 8:23	2	2079	2055	24	8	45	2026	Distribution
Clubview	San Bernardino	6/28/2026	9:18	6/28/2026	9:20	6/28/2026 8:23	2	1743	1726	17	4	38	1701	Distribution
Pump House	San Bernardino	6/28/2026	9:59	6/28/2026	10:04	6/28/2026 8:23	2	3	0	3	0	0	3	Distribution
Garstin	San Bernardino	6/28/2026	10:00	6/28/2026	10:03	6/28/2026 8:23	2	203	121	82	1	22	180	Distribution
Foxfarm	San Bernardino	6/28/2026	10:00	6/28/2026	10:04	6/28/2026 8:23	2	33	3	30	0	0	33	Distribution
Interlaken	San Bernardino	6/28/2026	10:00	6/28/2026	10:04	6/28/2026 8:23	2	907	812	95	23	20	864	Distribution
Georgia	San Bernardino	6/28/2026	10:01	6/28/2026	10:03	6/28/2026 8:23	2	959	741	218	2	39	918	Distribution
Eagle	San Bernardino	6/28/2026	10:01	6/28/2026	10:03	6/28/2026 8:23	2	1876	1761	115	4	24	1848	Distribution

Section 4. Damage and Hazards to Overhead Facilities

This section must include, at a minimum:

1. Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power was shut off.

(Resolution ESRB-8, page 3, SED Additional Information.)

None. BVES' overhead facilities did not experience any damage or hazard during the SCE PSPS invoked event.

2. A table (see Table 3) showing circuit name and structure identifier (if applicable) for each damage orhazard, County that each damage or hazard is located in, whether the damage or hazard is in a High Fire-Threat District(HFTD) or non-HFTD, Type of damage/hazard of damage. (SED AdditionalInformation.)

Table 3: Damages and Hazards

Damages and hazards found within de-energized areas				
Circuit Name	County	Structure	Zone 1,Tier 2/3 or Non-HFTD	Type and description of damage/hazard

None. BVES' overhead facilities did not experience any damage or hazard during the SCE PSPS invoked event.

3. The consolidated zipped geodatabase file from Section 3.2 must include the PSPS event damage and hazard points, if applicable. The file should include fields that are in Table 3. (SED Additional Information.)

None. BVES' overhead facilities did not experience any damage or hazard during the SCE PSPS invoked event.

4. A PDF map (see example below) identifying the location of each damage or hazard. (SEDAdditional Information.)

Example Map of Damages and Hazards Found within the PSPS Footprint



None. BVES' overhead facilities did not experience any damage or hazard during the SCE PSPS invoked event.

Section 5. Notifications

This section must include, at a minimum:

1. A description of the notice to California Independent System Operator (as needed), public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed. (Resolution ESRB-8, page 3 D19-05-042, page A26, D21-06-034, Appendix A, page A2, A9-A10, SEDAdditional Information.)

Table 5-1: Description of Notifications

Type of Notification	Recipients	Description
Potential PSPS Initial notice	PSPs and CFIs(includes first responders, city officials, media, telecom's, utilities, hospitals, transportation providers) All customers	Initial notice of potential SCE PSPS event when SCE circuits first identified for potential de-energization
Imminent De-Energization	PSPs and CFIs(includes first responders, city officials, media, telecom's, utilities, hospitals, transportation providers) All customers	Power will likely be shutoff.
De-Energization	PSPs and CFIs(includes first responders, city officials, media, Telcom's, utilities, hospitals, transportation providers) All customers	Power has been shut off. (De-energization initiated.)
Re-energization - Event Concluded	PSPs and CFIs(includes first responders, city officials, media, Telcom's, utilities, hospitals, transportation providers) All customers	Inspections/patrols of de-energized circuits for restoration has begun, and power will be restored
Re-energization - Event Concluded	PSPs and CFIs(includes first responders, city officials, media, Telcom's, utilities, hospitals, transportation providers) All customers	Power has been restored.

See Appendix A for notifications to customers. The notices and ongoing communications with BVES customers directed customers to the BVES webpage (https://www.bvesinc.com/) for real-time information. As part of BVES notification process, BVES account holders received notices.

2. Notification timeline including prior to de-energization or Period of Concern (if no de-energization), initiation, restoration and cancellation, if applicable, for each circuit or circuit segment. The

timeline should include the required minimum timeline and approximate time notifications were sent for each de-energization if a circuit was de-energized multiple times. (D.19-05-042, Appendix A, page A8-A9, D.21-06-034, page A11)

3.

Table 5-2: Table of Notification Timeline

Event Order	Notification type	Requirement Timeline	Notifications sent to	Date sent	Approximate time
Pre-De-Energization	Initial BVES Notice for SCE PSPS event	48-24 hours	PSP and CFI	6/24/2026	3:45PM
		48-24 hours	Website	6/24/2026	3:50PM
		48-24 hours	Facebook	6/24/2026	3:50PM
		4-1 hours	PSP and CFI	N/A	N/A
		4-1 hours	Website	N/A	N/A
		4-1 hours	Facebook	N/A	N/A
	Imminent De-Energization	De-energization	PSP and CFI	6/26/2026	N/A
		De-energization	Website	6/26/2026	4:40AM
		De-energization	Facebook	6/26/2026	4:40AM
In Event	De-energization (shutoff)	De-energization	Press Release	6/26/2026	4:40AM
		De-energization	PSP and CFI	6/26/2026	4:40AM
		De-energization	Website	6/26/2026	4:40AM
		De-energization	Facebook	6/26/2026	4:40AM
		De-energization/conserve energy	Facebook	6/26/2026	6:05AM
		De-energization/conserve energy	Website	6/26/2026	6:05AM
Restoration	Restoration (Prepare to restore)	Restoration	Website	6/26/2026	5:00PM
		Restoration	Facebook	6/26/2026	5:00PM
		Restoration	PSP and CFI	6/26/2026	5:00PM
		Restoration	Press Release	6/26/2026	5:00PM

Event Order	Notification type	Requirement Timeline	Notifications sent to	Date sent	Approximate time
Pre-De-Energization	Initial BVES Notice for SCE PSPS event	48-24 hours	PSP and CFI	N/A	N/A

Event Order	Notification type	Requirement Timeline	Notifications sent to	Date sent	Approximate time
		48-24 hours	Website	N/A	N/A
		48-24 hours	Facebook	N/A	N/A
		4-1 hours	PSP and CFI	6/27/2026	7:00PM
		4-1 hours	Website	6/27/2026	7:00PM
		4-1 hours	Facebook	6/27/2026	7:00PM
	Imminent De-Energization	De-energization	PSP and CFI	N/A	N/A
		De-energization	Website	N/A	N/A
		De-energization	Facebook	N/A	N/A
In Event	De-energization (shutoff)	De-energization	Press Release	6/27/2026	10:00PM
		De-energization	PSP and CFI	6/27/2026	10:00PM
		De-energization	Website	6/27/2026	10:00PM
		De-energization	Facebook	6/27/2026	10:00PM
		De-Energization	Customer Text	6/27/2026	11:00AM
		Restoration ETA	Facebook	6/28/2026	8:00AM
		Restoration ETA	Website	6/28/2026	8:00AM
Restoration	Restoration	Restoration	Website	6/28/2026	9:00AM
		Restoration	Facebook	6/28/2026	9:00AM
		Restoration	PSP and CFI	6/28/2026	9:00AM
		Restoration	Press Release	6/28/2026	9:00AM

4. For those customers where positive or affirmative notification was attempted, use the following template (Table 4) to report the accounting of the customers (which tariff and/or access and functional needs populationdesignation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. (D.19-05-042, Appendix A, page A23, SED Additional Information.)

Table 5-3: Positive Notification

Designation	Total number of BVES customers	Number of notification attempts made	Timing of attempts	Who made the notification attempt?	Successful positive notification

Medical Baseline (MBL)/AFN in scope	1,743	1,743	6/26/2026 8:35AM and 6/27/2026 8:30AM	BVES	Yes

"Notification attempts made" and "Successful positive notification" must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers in scope, the utility must explain the reason. In addition, the utility must explain the reason of any unsuccessful positive notifications. Utilities may not mark N/A and must answer 5.3 regardless if the utility did not de-energize customers (SED Additional Information.)

5. A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods ofnotifications and who made the notifications (the utility or local public safety partners). (D.19-05-042, Appendix A, page A23, SED Additional Information.)

   Copies of all notifications are in Appendices A

   BVES performed all primary BVES customer notifications, and encouraged public safety partners to amplify messages on their platforms, as appropriate. BVES offered all notifications in English and provided links to BVES's website.

6. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, using the following template (Table 5) to report a breakdown of the notification failure and an explanation of what caused the failure. This applies to both de-energization and non de-energization events. For non-de-energization event, the starting time of the first Period of Concern is the anticipated de-energization time to assess notification failure. If a circuit is de-energized multiple times during an event, the utility must include notification failures for the multiple de-energizations. The explanation must be specific. (D.21-06-014 page 286, SED Additional Information.)

   Throughout the SCE PSPS event, BVES made significant efforts to notify public safety partners, local governments, critical facilities and infrastructure, and customers. Missed notifications during the

event are included in the following table.

Table 5-4: Breakdown of Notification Failure

Notifications sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	N/A	None
	Entities who did not receive 24-48 hour advance notification.	0	Warning was sent out on Wednesday 6/24/2026 to all PSPS Partners. Warnings were posted on BVES website and Facebook.
	Entities who did not receive 1–4-hour imminent notification.	N/A	BVES did not receive imminent notification from SCE.
	Entities who did not receive any notifications before de-energization	0	
	Entities who were not notified at de-energization initiation.	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who were not notified when re-energization was completed.	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel	N/A	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	0	
	Facilities who did not receive 24-48 hour advance notification.	0	
	Facilities who did not receive 1-4 hour of imminent notifications.	0	
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	

Notifications sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	N/A	
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	0	
	Customers who did not receive 1–4-hour imminent notifications.	0	
	Customers who did not receive any notifications before de-energization.	0	
	Customers who were not notified at de-energization initiation.	0	
	Customers who were not notified immediately before re-energization.	0	
	Customers who were not notified when re-energization is complete.	0	
	Customers who did not receive cancellation notification within two hours of the decision to cancel	N/A	

7. Explain how the utility will correct the notification failures. (D.21-06-014, page 286.)

   To the extent practicable, BVES intends to communicate information related to SCE PSPS events in accordance with BVES PSPS protocols. Regarding the 1-4 hour advance notification of an SCE PSPS event, it may not be possible to know exactly when an SCE de-energization will occur and provide this level of advanced notification to BVES

customers. BVES is not involved in SCE's decision-making regarding an SCE PSPS event.

8. Enumerate and explain the cause of any false communications citing the sources of changing data. Describe the situations at-issue, which involve the level of perceived defect in notice, in specific detail. (D.20-05-051, Appendix A, page 4.)

   Not applicable; BVES is not aware of any false communications to BVES customers during SCE's PSPS event.

Section 6. Local and State Public Safety Partner Engagement

This section must include, at minimum:

1. Use the following table (Table 6) to List the organization names of public safety partners including, but notlimited to, local governments, tribal representatives, first responders and emergency management , and critical facilities and infrastructure the utility contacted in anticipation to de-energization or Period of Concern, the date and time on which they were contacted, and whether the areas affectedby the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D. (Resolution ESRB-8, page 5, SED Additional Information.)

Table 6-1: Public Safety Partners Contacted

Entity Name	Title	HFTD Tier	Date/Time Contacted
Sheriff's Department Big Bear Lake Patrol Station	Captain	Tier 3	Refer to times on Table 5-2.
Bear Valley Community Hospital	Director	Tier 3	Refer to times on Table 5-2.
Bear Valley Hospice	Admin	Tier 3	Refer to times on Table 5-2.
Big Bear Fire Department	Chief	Tier 3	Refer to times on Table 5-2.
Big Bear City	City Manager	Tier 3	Refer to times on Table 5-2.
Telcos		Tier 3	Refer to times on Table 5-2.
City of Big Bear Lake Department of Water and Power		Tier 3	Refer to times on Table 5-2.
South West Gas	Superintendent of Operations	Tier 3	Refer to times on Table 5-2.
Big Bear City Community Services Department		Tier 3	Refer to times on Table 5-2..
Big Bear Municipal Water District	General Manager	Tier 3	Refer to times on Table 5-2.

Entity Name	Title	HFTD Tier	Date/Time Contacted
Big Bear Airport	Manager	Tier 3	Refer to times on Table 5-2.
KBHR (radio)	Owner	Tier 3	Refer to times on Table 5-2.
Unified School District	Superintendent	Tier 3	Refer to times on Table 5-2.
Big Bear Mountain Resort	Vice President Mountain Operations	Tier 3	Refer to times on Table 5-2.
Big Bear Chamber of Commerce		Tier 3	Refer to times on Table 5-2.
Mountain Transit		Tier 3	Refer to times on Table 5-2.
San Bernardino OES	Duty Officer	Tier 3	Refer to times on Table 5-2.

2. List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center. (D.21-06-014, page 289.)

   BVES did not invite external entities to its EOC meeting during this SCE PSPS event. Instead, BVES conducted outreach with state and local public safety partners, as well as critical infrastructure entities, for the duration of this SCE PSPS event to provide critical incident updates and a forum for resolving SCE PSPS event issues to the extent of BVES's knowledge of SCE PSPS events. See Table 6-1: Local and Public Safety Partner Engagement for the list of local public safety partners that received notifications related to this event.

3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event. In addition, list any accuracy or timeliness issues in making available the GIS shapefiles to public safety partners during the PSPS event from activation to full restoration. (D.21-06-014, page 289.)

   N/A, as this PSPS event was initiated by SCE, not BVES.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event. (D.19-05-042, Appendix, page A23.)

   See Table 6-1: Local and Public Safety Partner Engagement for the list of BVES local public safety partners that received notifications related to this SCE PSPS event.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community. (D.20-05-051, Appendix A, page 8, SED Additional Information.)

   BVES conducted targeted outreach to BVES AFN customers regarding SCE's PSPS event. BVES AFN customers received direct notifications from BVES regarding SCE's PSPS events and CRC information to the extent of BVES's knowledge of the associated facts. CRC information was sent on June 26, 2026, at 8:30 AM and again on June 27, 2026, at 8:30 AM. In addition to direct AFN notifications to BVES customers, information and ongoing SCE PSPS updates were communicated to BVES customers and the public through BVES website and Facebook.

6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics: (D.21-06-014, page 300.)

   a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

   b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

   c. The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.

   d. How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

   e. An explanation of how the utility prioritized how to distribute available backup generation.

   f. Identify the critical facility and infrastructure customers that

received backup generation.

a) There were no generator deployment requests received by BVES.

b) There were no generator deployment requests received by BVES.

c) None. There were no backup generator deployment requests received by BVES.

d) N/A

e) N/A

f) N/A

Section 7. Complaints & Claims

This section must include, at minimum: the number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event. (Resolution ESRB-8, page 5, D.21-06-014, page 304.)

As of July 8, 2026, BVES has received two informal complaints related to the SCE's PSPS event.

Section 8. Power Restoration

This section must include, at minimum:

1. A detailed explanation of the steps the utility took to restore power (Resolution ESRB-8 page 5.)

   During the SCE PSPS invoked event, BVES was able to restore power to a majority of BVES circuits utilizing BVES generation and energy over the SCE 34KV Bear Valley Line that fed BVES's 34KV Radford circuit. BVES also implemented rolling circuit(s) blackouts between 4-8 hours for circuits that were out for more than 4

hours. Circuits serving single commercial customers with generation capabilities were sometimes de-energized longer with coordination from the BVES customer, in order to support critical facilities and residential customers. All BVES circuit restorations were guided by safety considerations.

2. The timeline for power restoration, broken down by phase if applicable (D.19-05-042, Appendix A, page A24, SED Additional Information.)

   BVES restored power to all impacted BVES customers by 10:37 AM on June 28th, 2026. The full timeline broken down by BVES circuit is in Table 3-1.

3. For any circuits that require more than 24 hours to restore, the utility shall use the following template (Table 7) to explain why it was unable to restore each circuit within this timeframe, using the format below. (D.20-05-051, Appendix A, page 6.)

   Table 7: Circuits requiring more than 24 hours to restore

Circuit Name	Reason the Utility was Unable to Restore the Circuit Within 24 Hours
Circuit	Restoration delayed due to xxxx

   Except for a single-customer circuit with generation capabilities, as coordinated between BVES and the customer, none of BVES' circuits experienced more than 24 hours of outage during the SCE-invoked PSPS event. No circuit required more than 24 hours to restore after the SCE-invoked PSPS event was lifted.

Section 9. Community Resource Centers

This section must include, at minimum:

1. Using the following template (Table 8) to report information including the address (including city and zip code) of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days and hours that it was open, and attendance (i.e., number of visitors) (Resolution ESRB-8, page 5, SED Additional Information.)

Table 9-1: Community Resource Centers

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided	Communities, Time Places, or Potential Circuits Supported
	San Bernardino County	BVES	42020 Garstin Dr Big Bear Lake, CA 92315	8am-10pm	June 26th (4) June 27th(3)	Indoor	Water Wi-Fi Ice Snacks Charging Information Restrooms Chairs First aid Kit Blankets Flashlights	N/A

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment. (SED Additional Information.)
   BVES is not aware of any deviations from CRC requirements during SCE-invoked PSPS event.

3. A map identifying the location of each CRC and the de-energized areas (SED Additional Information.)

   N/A

Section 10. Mitigations to Reduce Impact

This section must include, at minimum:

1. A description of how sectionalization, i.e. separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event (D.19-05-042, page A23)

2. Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids,permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event (D.21-06-014,

page 285, SED Additional Information.)

BVES was not able to take any mitigation actions to reduce impacts of the SCE-invoked PSPS event on BVES customers due to configuration of the electrical infrastructure of BVES's system.

Section 11. Lessons Learned from this Event

1. Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas. The utility must include specific information pertaining to the event. (D.21-06-014, pages 305-306.)

   Not applicable. BVES thresholds did not apply to the June-26 PSPS event, since it was SCE initiated.

2. Use the below format (Table 9) to report any lessons learned that will lead to future improvement for the utility(SED Additional Information.)

Table 9: Lessons Learned

Lessons Learned from PSPS Event		
Issue	**Discussion**	**Resolution**
Rolling Outages	Tracking	Improve internal processes in a cost-effective manner.
Local Solar Generation	Maximize Existing Local Solar Generation	Prioritize energizing circuits during daylight with customer-owned solar generation.
Minimize loads	By minimizing loads, BVES is able to power up more circuits	Encourage customers to minimize electrical consumption, so that BVES could re-energize as many customers as possible.

BVES will assign additional engineering staff to augment the Distribution Control Center's Operations staff with the specific task of coordinating and cost-effectively tracking rolling outages across the system and their impacts on customers.

The BVES operations team found that by sequencing the energization of circuits that have more solar generation than other circuits during daylight allowed the system to generate more energy locally, and thereby, pick up more load.

Through outreach, the BVES team encouraged customers to minimize electrical

consumption (e.g., delay dishwasher, washing machine, and dryer use; not use unnecessary electrical equipment such as spas; only use essential lighting, etc), so that BVES could re-energize as many customers as possible. By allowing BVES to serve as many customers as possible, customers were able to run their medical devices, other equipment necessary for health and safety, and refrigerators and freezers.

Section 12. Other Relevant Information

This section must include any other relevant information determined by the utility.

BVES does not have any other relevant information to share at this time with respect to SCE's PSPS event.

Section 13. Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in this foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed on this 27th of July, 2026 in Big Bear Lake, California.

//s// Paul Marconi
President, Treasurer & Secretary
Bear Valley Electric Service, Inc

Appendix A – Customer Notifications

Wednesday, June 24, 2026 Customer/PSP's/CFIs Communications (potential for SCE PSPS)

Website:

Bear Valley Electric Service (BVES) is notifying customers that Southern California Edison (SCE) has placed two of the BVES transmission lines on its Monitored Circuit List for a potential Public Safety Power Shutoff (PSPS). The period of concern begins at 12 pm Friday, June 26th and extends through 12 am Sunday, June 28th. This is due to high winds and fire conditions forecasted in the region. If SCE de-energizes these lines, BVES will have very limited capacity and some or all BVES customers may experience outages for the period of concern. BVES continues to monitor the conditions and will keep customers informed of any changes.

Bear Valley Electric Service (BVES) is reaching out to customers who may be impacted if Southern California Edison (SCE) implements a Public Safety Power Shutoff (PSPS). Updates will be provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

As a reminder, the State of California allows electric utilities like SCE to proactively shut off power in high-risk areas during extreme weather conditions to reduce wildfire risk and ensure the safety of customers, their families, and property. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections.

Bear Valley Electric Service (BVES) advises customers to take the following proactive measures:

- Use Surge Protectors: Plug your valuable electronics, such as computers, televisions, and cell phones, into surge protectors to increase the chances they remain undamaged.
- Make an Emergency Kit: Emergency kits are useful for various situations. They should include items like flashlights, a battery-operated radio, non-perishable food, water, a first aid kit, and other essentials.
- Keep Refrigerator and Freezer Closed: Food in the refrigerator can stay fresh for about four hours, and food in the freezer can last up to 48 hours. Keep them closed to preserve your food during a power outage.

BVES will continue to monitor weather conditions and inform customers of any significant changes that could affect their service. For more information, customers

can call (800) 808-2837, visit www.bvesinc.com, or check out BVES on Facebook.



Social Media:



Email/Press Release:

BEAR VALLEY
ELECTRIC SERVICE, INC.

FOR IMMEDIATE RELEASE
June 24, 2026

CONTACT: Sean Matlock
(909) 522-1913

Southern California Edison (SCE)- Potential Public Safety Power Shutoff June 26th

Big Bear Lake, CA – Bear Valley Electric Service (BVES) is notifying customers that **Southern California Edison (SCE)** has placed two of the BVES transmission lines on its Monitored Circuit List for a potential Public Safety Power Shutoff (PSPS). The period of concern begins at **12 pm Friday, June 26th and extends through 12 am Sunday, June 28th.** This is due to high winds and fire conditions forecasted in the region. If SCE de-energizes these lines, BVES will have very limited capacity and some or all BVES customers may experience outages for the period of concern. BVES continues to monitor the conditions and will keep customers informed of any changes.

Bear Valley Electric Service (BVES) is reaching out to customers who may be impacted if **Southern California Edison (SCE)** implements a Public Safety Power Shutoff (PSPS). Updates will be provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

As a reminder, the State of California allows electric utilities like SCE to proactively shut off power in high-risk areas during extreme weather conditions to reduce wildfire risk and ensure the safety of customers, their families, and property. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections.

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- **Keep Refrigerator and Freezer Closed**: Food in the refrigerator can stay fresh for about four hours, and food in the freezer can last up to 48 hours. Keep them closed to preserve your food during a power outage.

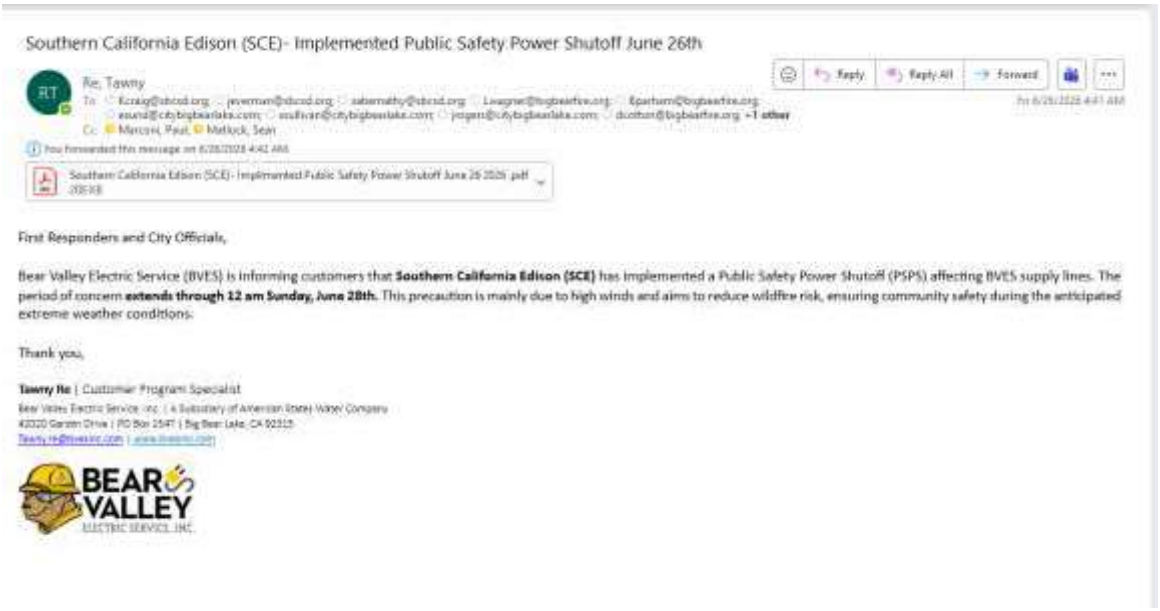
BVES will continue to monitor weather conditions and inform customers of any significant changes that could affect their service. For more information, customers can call (800) 808-2837, visit www.bvesinc.com, or check out BVES on Facebook.

# # #

BVES is a subsidiary of American States Water Company (NYSE:AWR). BVES distributes electricity to over 24,500 customers in the City of Big Bear Lake and surrounding areas in San Bernardino County.

[Friday, June 26, 2026 Customer/PSP's/CFIs Communications (Implemented for SCE PSPS) 4:40AM]

[Press Release:]



Southern California Edison (SCE)- Implemented Public Safety Power Shutoff June 26th

Re, Tawny

Reply | Reply All | Forward

First Responders and City Officials,

Bear Valley Electric Service (BVES) is informing customers that **Southern California Edison (SCE)** has implemented a Public Safety Power Shutoff (PSPS) affecting BVES supply lines. The period of concern **extends through 12 am Sunday, June 28th.** This precaution is mainly due to high winds and aims to reduce wildfire risk, ensuring community safety during the anticipated extreme weather conditions.

Thank you,

Tawny Re | Customer Program Specialist

BEAR VALLEY ELECTRIC SERVICE, INC.



Southern California Edison (SCE)- Implemented Public Safety Power Shutoff June 26th

Re, Tawny

Reply | Reply All | Forward

Public Safety Partners and Community Stakeholders,

Bear Valley Electric Service (BVES) is informing customers that **Southern California Edison (SCE)** has implemented a Public Safety Power Shutoff (PSPS) affecting BVES supply lines. The period of concern **extends through 12 am Sunday, June 28th.** This precaution is mainly due to high winds and aims to reduce wildfire risk, ensuring community safety during the anticipa extreme weather conditions.

Thank you,

Tawny Re | Customer Program Specialist

BEAR VALLEY ELECTRIC SERVICE, INC.



Southern California Edison (SCE)- Implemented Public Safety Power Shutoff June 26th

Re: Tawny

Media Partners,

Bear Valley Electric Service (BVES) is informing customers that **Southern California Edison (SCE)** has implemented a Public Safety Power Shutoff (PSPS) affecting BVES supply lines. The period of concern **extends through 12 am Sunday, June 28th.** This precaution is mainly due to high winds and aims to reduce wildfire risk, ensuring community safety during the anticipated extreme weather conditions.

Thank you,

Tawny Re | Customer Program Specialist

Bear Valley Electric Service, Inc. | A Subsidiary of American States Water Company

BEAR VALLEY ELECTRIC SERVICE, INC.

[Website:]

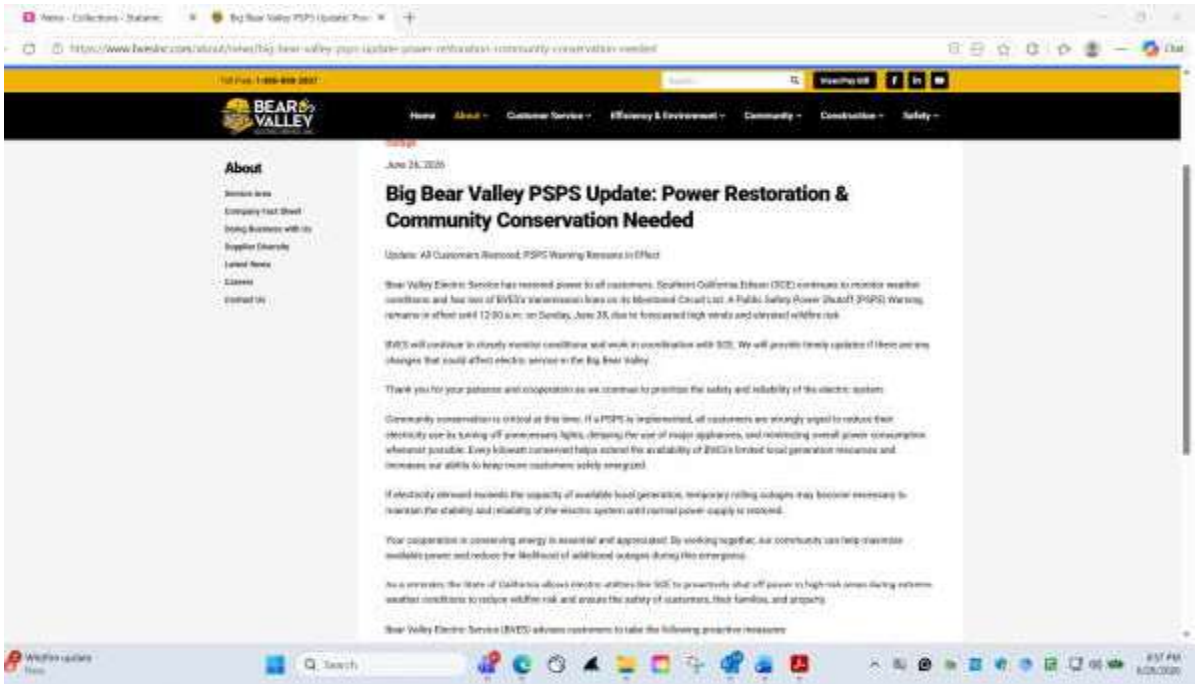


Facebook:

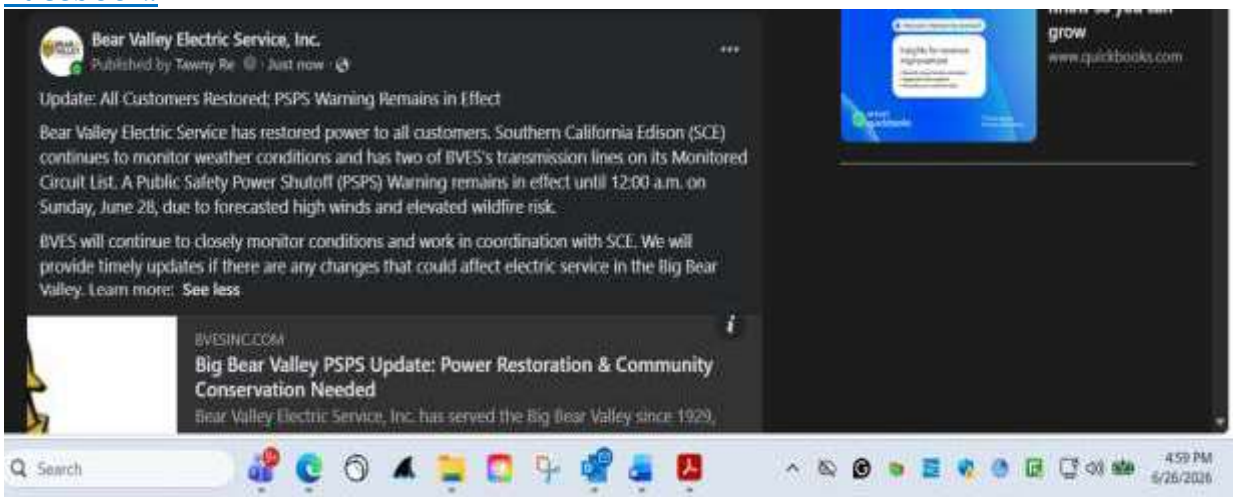


Friday, June 26, 2026 Customer/PSP's/CFIs Communications (Restoration for SCE PSPS)

Website



Facebook:


Bear Valley Electric Service, Inc.
Published by Tawny Re · Just now ·
Update: All Customers Restored; PSPS Warning Remains in Effect
Bear Valley Electric Service has restored power to all customers. Southern California Edison (SCE) continues to monitor weather conditions and has two of BVES's transmission lines on its Monitored Circuit List. A Public Safety Power Shutoff (PSPS) Warning remains in effect until 12:00 a.m. on Sunday, June 28, due to forecasted high winds and elevated wildfire risk.
BVES will continue to closely monitor conditions and work in coordination with SCE. We will provide timely updates if there are any changes that could affect electric service in the Big Bear Valley. Learn more: See less
BVESINC.COM
Big Bear Valley PSPS Update: Power Restoration & Community Conservation Needed
Bear Valley Electric Service, Inc. has served the Big Bear Valley since 1929.
grow
www.quickbooks.com
Search
4:59 PM
6/26/2026

Saturday, June 27, 2026 Customer/PSP's/CFIs Communications (Imminent for SCE PSPS)

Press Release

FOR IMMEDIATE RELEASE
June 27, 2026

MEDIA AND AGENCY CONTACT: Sean Matlock
(909) 522-1913

Bear Valley Electric Service Alerts Customers of Imminent Southern California Edison Public Safety Power Shutoff

Big Bear Lake, CA – Bear Valley Electric Service (BVES) is informing customers that **Southern California Edison (SCE)** will be implementing a Public Safety Power Shutoff (PSPS) affecting BVES supply lines. The period of concern **extends through 12 am Sunday, June 28th.** This precaution is mainly due to high winds and aims to reduce wildfire risk, ensuring community safety during the anticipated extreme weather conditions.

Community conservation is critical at this time. When a PSPS is implemented, all customers are strongly urged to reduce their electricity use by turning off unnecessary lights, delaying the use of major appliances, and minimizing overall power consumption whenever possible. Every kilowatt conserved helps extend the availability of BVES's limited local generation resources and increases our ability to keep more customers safely energized.

If electricity demand exceeds the capacity of available local generation, temporary rolling outages may become necessary to maintain the stability and reliability of the electric system until normal power supply is restored. Your cooperation in conserving energy is essential and appreciated. By working together, our community can help maximize available power and reduce the likelihood of additional outages during this emergency.

Bear Valley Electric Service (BVES) is reaching out to customers who may be impacted if **Southern California Edison (SCE)** implements a Public Safety Power Shutoff (PSPS). Updates will be provided through Facebook, voice and text messages, www.bvesinc.com, and local media.

As a reminder, the State of California allows electric utilities like SCE to proactively shut off power in high-risk areas during extreme weather conditions to reduce wildfire risk and ensure the safety of customers, their families, and property.

Bear Valley Electric Service (BVES) advises customers to take the following proactive measures:

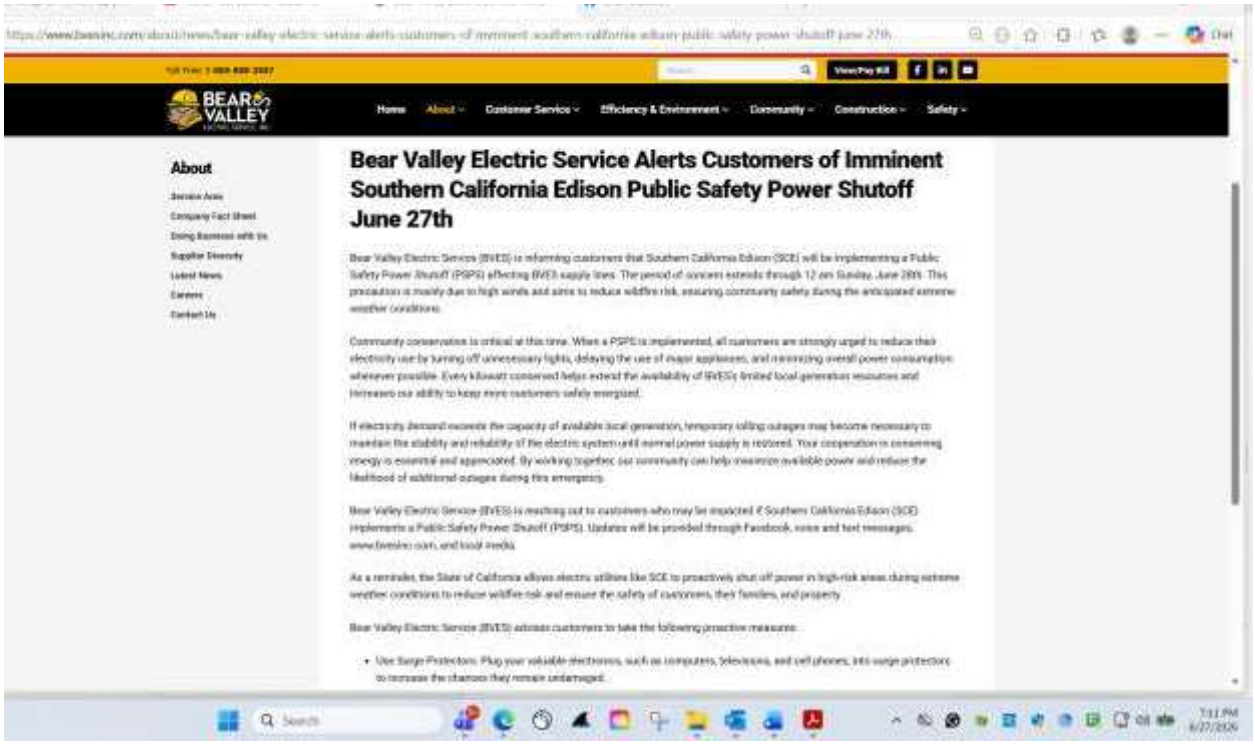
- **Use Surge Protectors**: Plug your valuable electronics, such as computers, televisions, and cell phones, into surge protectors to increase the chances they remain undamaged.
- **Make an Emergency Kit**: Emergency kits are useful for various situations. They should include items like flashlights, a battery-operated radio, non-perishable food, water, a first aid kit, and other essentials.
- **Keep Refrigerator and Freezer Closed**: Food in the refrigerator can stay fresh for about four hours, and food in the freezer can last up to 48 hours. Keep them closed to preserve your food during a power outage.

BVES will continue to monitor weather conditions and inform customers of any significant changes that could affect their service. For more information, customers can call (800) 808-2837, visit www.bvesinc.com, or check out BVES on Facebook.

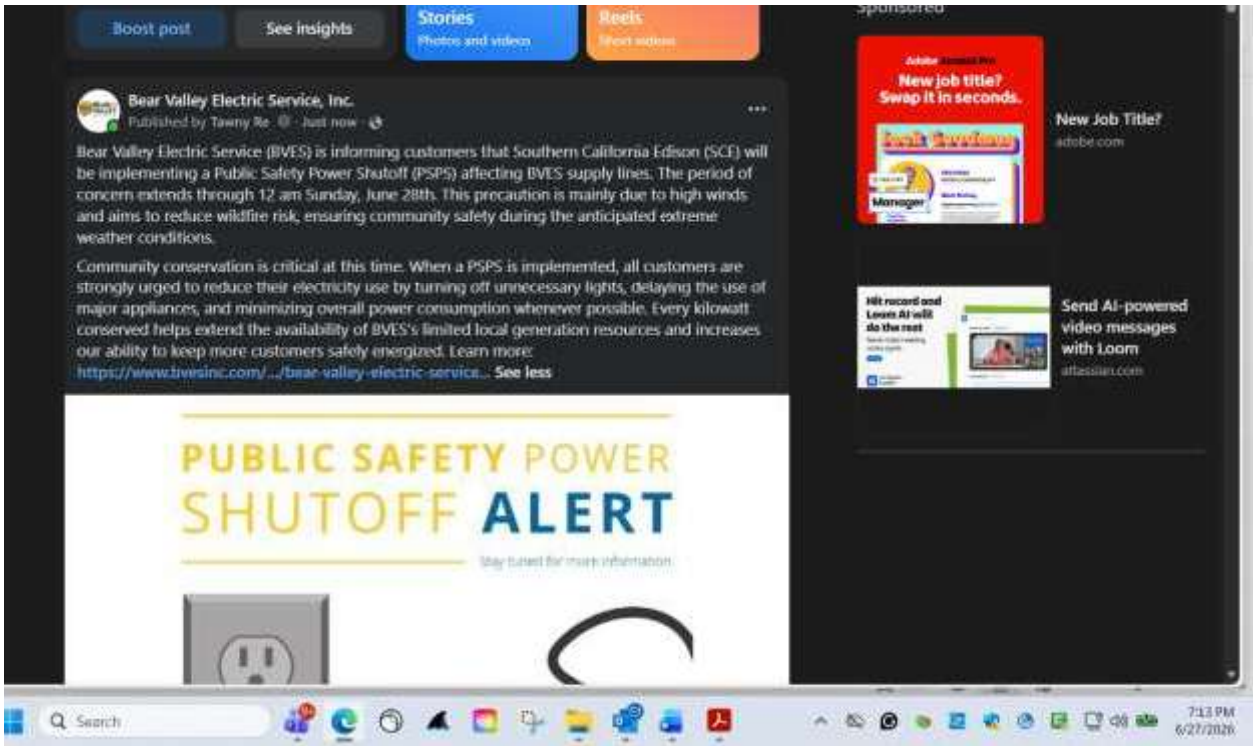
# # #

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Website



Facebook



Saturday, June 27, 2026 Customer/PSP's/CFIs Communications (Implemented for SCE PSPS)

Press Release

FOR IMMEDIATE RELEASE
June 27, 2026

MEDIA AND AGENCY CONTACT: Sean Matlock
(909) 522-1913

Bear Valley Electric Service Alerts Customers of Implemented Southern California Edison Public Safety Power Shutoff

Big Bear Lake, CA – Bear Valley Electric Service (BVES) is informing customers that **Southern California Edison (SCE)** has implemented a Public Safety Power Shutoff (PSPS) affecting BVES supply lines. The period of concern **extends through 12 am Sunday, June 28th.** Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. BVES continues to monitor the conditions and will keep customers informed of any changes.

Community conservation is critical at this time. All customers are strongly urged to reduce their electricity use by turning off unnecessary lights, delaying the use of major appliances, and minimizing overall power consumption whenever possible. Every kilowatt conserved helps extend the availability of BVES's limited local generation resources and increases our ability to keep more customers safely energized.

If electricity demand exceeds the capacity of available local generation, temporary rolling outages may become necessary to maintain the stability and reliability of the electric system until normal power supply is restored. Your cooperation in conserving energy is essential and appreciated. By working together, our community can help maximize available power and reduce the likelihood of additional outages during this emergency.

As a reminder, the State of California allows electric utilities like SCE to proactively shut off power in high-risk areas during extreme weather conditions to reduce wildfire risk and ensure the safety of customers, their families, and property.

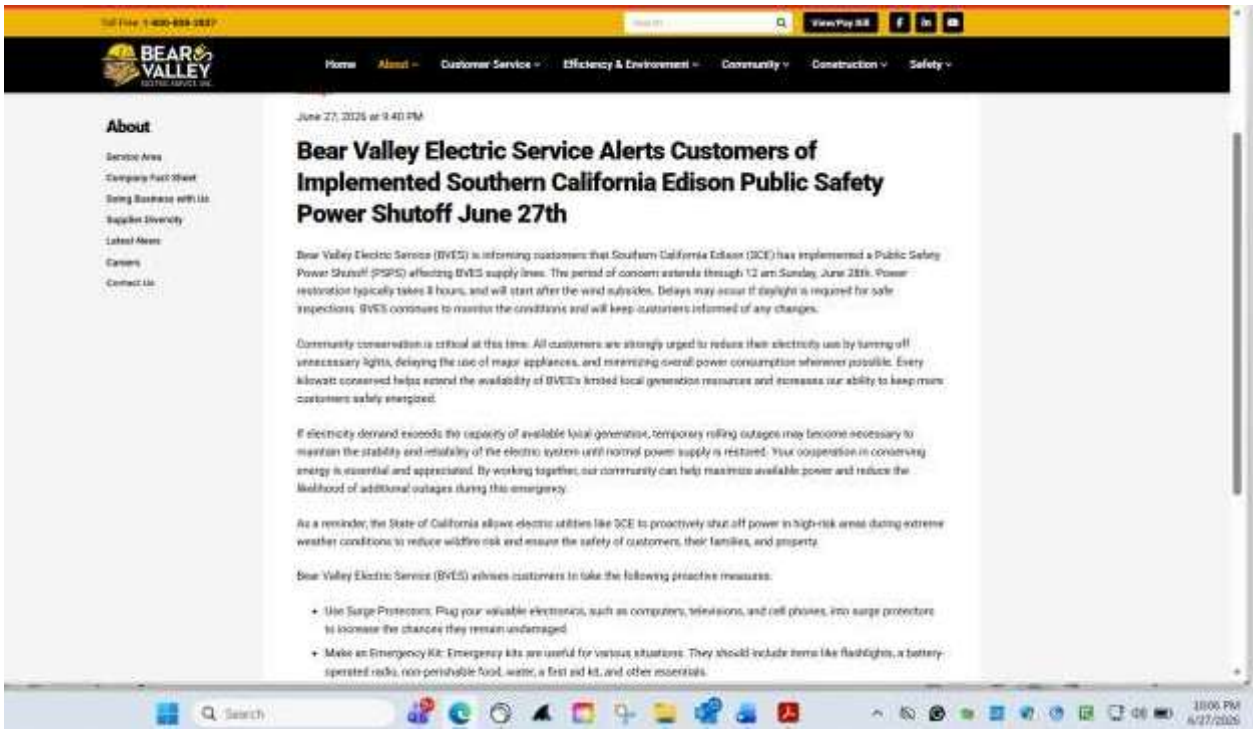
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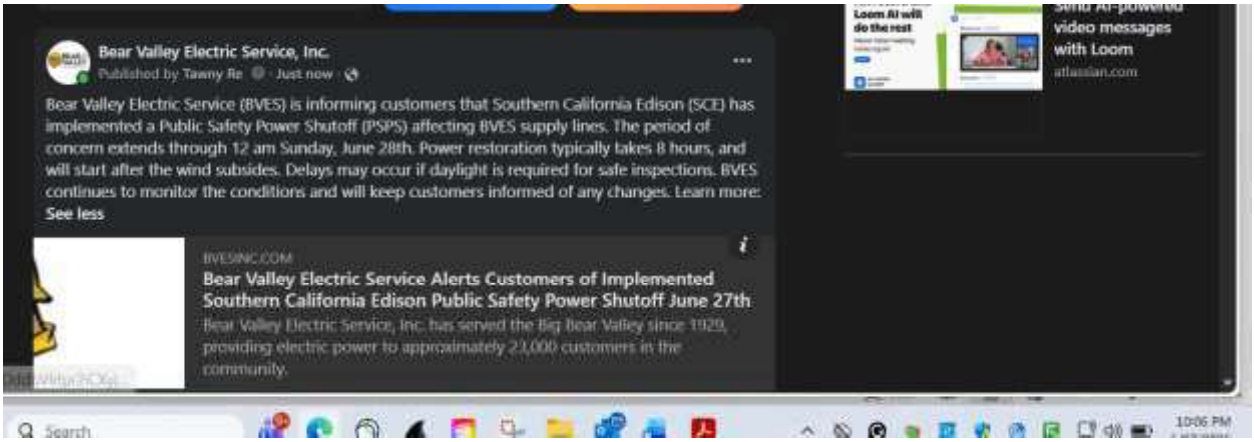
- **Use Surge Protectors**: Plug your valuable electronics, such as computers, televisions, and cell phones, into surge protectors to increase the chances they remain undamaged.
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BVES will continue to monitor weather conditions and inform customers of any significant changes that could affect their service. For more information, customers can call (800) 808-2837, visit www.bvesinc.com, or check out BVES on Facebook.

# # #

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A	B	C	D	E	F
Sent Messages (MTs) Report					
Start Date: 06/27/2026					
End Date: 06/27/2026					
Generated at 07 July 2026, 04:34:10 PM					
Phone Nu	Message	Sent Date/Time	TextPower	Carrier to Handset	
8.18E+09	Outage Re	6/27/2026 23:49	OK	DELIVERED	

[Sunday, June 28, 2026 Customer/PSP's/CFIs Communications (Restoration ETA for SCE PSPS)]

FOR IMMEDIATE RELEASE
June 28, 2026

MEDIA AND AGENCY CONTACT: Sean Matlock
(909) 522-1913

Big Bear Valley PSPS Update: Power Restoration & Community Conservation Needed

Big Bear Lake, CA – Bear Valley Electric Service (BVES) is currently implementing rotating outages to maintain the stability and reliability of the local electric system while Southern California Edison (SCE) completes inspections of its transmission lines following the Public Safety Power Shutoff (PSPS). If SCE's inspections identify no issues, full restoration of electric service is currently estimated for approximately **9:00 a.m. on Sunday, June 28, 2026**. BVES will restore all customers to normal service as soon as SCE re-energizes the transmission supply lines and will continue providing updates as conditions change.

Your cooperation in conserving energy is essential and appreciated. By working together, our community can help maximize available power and reduce the likelihood of additional outages during this emergency.

As a reminder, the State of California allows electric utilities like SCE to proactively shut off power in high-risk areas during extreme weather conditions to reduce wildfire risk and ensure the safety of customers, their families, and property.

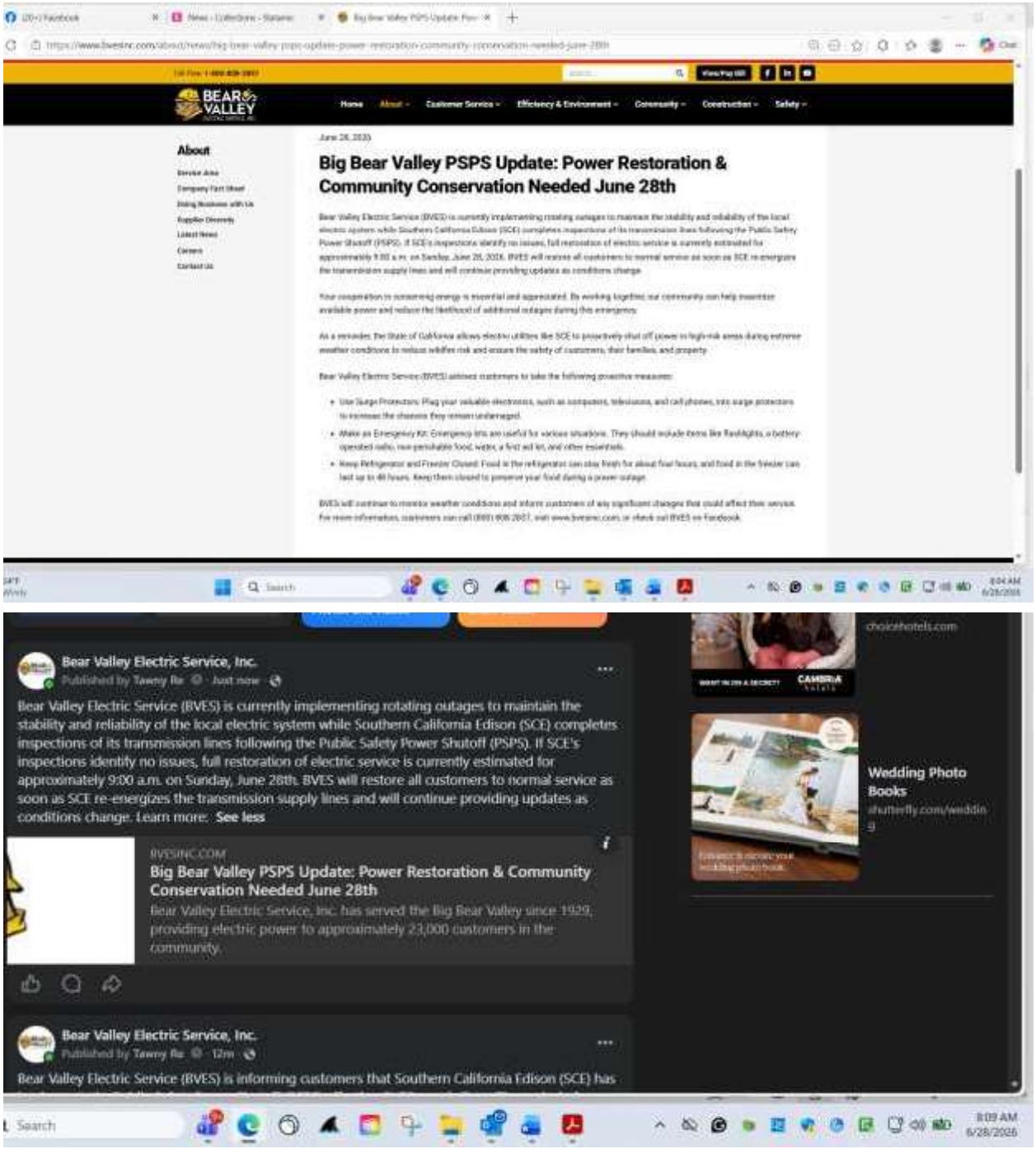
Bear Valley Electric Service (BVES) advises customers to take the following proactive measures:

- **Use Surge Protectors**: Plug your valuable electronics, such as computers, televisions, and cell phones, into surge protectors to increase the chances they remain undamaged.
- **Make an Emergency Kit**: Emergency kits are useful for various situations. They should include items like flashlights, a battery-operated radio, non-perishable food, water, a first aid kit, and other essentials.
- **Keep Refrigerator and Freezer Closed**: Food in the refrigerator can stay fresh for about four hours, and food in the freezer can last up to 48 hours. Keep them closed to preserve your food during a power outage.

BVES will continue to monitor weather conditions and inform customers of any significant changes that could affect their service. For more information, customers can call (800) 808-2837, visit www.bvesinc.com, or check out BVES on Facebook.

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[Sunday, June 28, 2026 Customer/PSP's/CFIs Communications (Restoration for SCE PSPS)]

Press Release

FOR IMMEDIATE RELEASE
June 28, 2026

MEDIA AND AGENCY CONTACT: Sean Matlock
(909) 522-1913

Southern California Edison (SCE) - Concluded Public Safety Power Shutoff June 28th

Big Bear Lake, CA – Bear Valley Electric Service (BVES) is informing customers that Southern California Edison (SCE) has restored power from the Public Safety Power Shutoff (PSPS) that affected BVES supply lines. Electric service has now been fully restored to all Bear Valley Electric Service customers. Following the successful completion of system inspections, Southern California Edison PSPS warning period has concluded.

As a reminder, the State of California allows electric utilities like SCE to proactively shut off power in high-risk areas during extreme weather conditions to reduce wildfire risk and ensure the safety of customers, their families, and property.

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Facebook



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