

Schedule No. TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand greater than 20kW but not to exceed 500kW. Any customer installing EV charging facilities whose maximum demand is less than 20 kW is ineligible for this rate and must take service under TOU-EV-2.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Demand Charge: \$ per kW per meter per month

Summer Demand	\$9.50
Winter Demand	\$9.50

Energy Charges: \$ per kWh

	Summer	Base Adj	TOTAL
On-Peak	\$0.44697	\$0.01618	\$0.46315
Off-Peak	\$0.35799	\$0.01618	\$0.37417
Super Off-Peak	\$0.24387	\$0.01618	\$0.26005
	Winter	Base Adj	TOTAL
On-Peak	\$0.51724	\$0.01618	\$0.53342
Off-Peak	\$0.26553	\$0.01618	\$0.28171
Super Off-Peak	\$0.24387	\$0.01618	\$0.26005

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SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.

(Continued)

Advice Letter No. 549-E
Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed July 22, 2026
Effective September 1, 2026
Resolution No. _____

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SPECIAL CONDITIONS

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2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
3. Demand Charge applies only to customers with a kW demand greater than 50 kW per month.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.
5. Time Periods are defined as follows:
Summer:
Super Off-Peak: 9:00 a.m. to 3:59 p.m.
On-Peak: 4:00 p.m. to 9:59 p.m.
Off-Peak: 10:00 p.m. to 8:59 a.m.

Winter:
Super Off-Peak: 9:00 a.m. to 4:59 p.m.
On-Peak: 5:00 p.m. to 10:59 p.m.
Off-Peak: 11:00 p.m. to 8:59 a.m.
6. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.