

Schedule No. GSD  
GENERAL SERVICE - DEMAND

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day	\$0.280
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**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month)	\$10.84
Winter Maximum Demand (\$ per kW per meter per month)	\$10.84

**ENERGY CHARGES\* \$ Per kWh**

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered KWh	\$0.27711	\$0.01630	\$0.01904	\$0.08205	\$0.01436	\$0.40886
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered KWh	\$0.27711	\$0.01630	\$0.01904	\$0.08205	\$0.01436	\$0.40886

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$0.00333	
Taxes & fees <sup>7</sup>	\$0.00130	
MHP BTM Capital Project <sup>8</sup>	\$0.00194	
RPS <sup>9</sup>	\$0.00241	
FRMMA/WMPMA <sup>10</sup>	\$0.00720	
FHPMA <sup>11</sup>	\$0.01217	
Wildfire <sup>12</sup>	\$0.01753	
GRCMA <sup>13</sup>	\$0.02505	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 MHP BTM Capital Project = Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD
- 9 RPS = Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS

(Continued)

Advice Letter No. 533-E  
 Decision No. \_\_\_\_\_

Issued By  
*Paul Marconi*  
 President

Date Filed December 19, 2025  
 Effective January 1, 2026  
 Resolution No. M-4879

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10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	(T)
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. In addition to the rates above, this rate also includes the applicable regulatory surcharges that apply to all customers and the Public Purpose Program Charge (PPPC).
2. Service connection having been made, the customer is not permitted to increase the load without first notifying Bear Valley Electric Service (BVES).
3. Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
4. Voltage: Service will be supplied at one standard voltage.
5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest tenth of a kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.