

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.01630	\$0.01904	\$0.05085	\$0.01436	\$0.28994
Tier #2	\$0.21732	\$0.01630	\$0.01904	\$0.08248	\$0.01436	\$0.34950
Tier #3 Remaining	\$0.24135	\$0.01630	\$0.01904	\$0.20058	\$0.01436	\$0.49163

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.01304	\$0.01523	\$0.04068	\$0.01149	\$0.23196
Tier #2	\$0.17386	\$0.01304	\$0.01523	\$0.06598	\$0.01149	\$0.27960
Tier #3 Remaining	\$0.19308	\$0.01304	\$0.01523	\$0.16046	\$0.01149	\$0.39330

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

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Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

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ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.34291	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.48353
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.34291	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.48353

*Supply charges will not be applicable to direct access purchases all other charges will be assessed
The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC ⁶	\$0.00333	
PPPC - Low Income ⁶	\$0.00032	(I)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project ⁸	\$0.00194	
MHP BTM Capital Project - Low Income ⁸	\$0.00155	
RPS ⁹	\$0.00241	
FRMMA/WMPMA ¹⁰	\$0.00720	
FHPMA ¹¹	\$0.01217	
RPS - Low Income ⁹	\$0.00193	
FRMMA/WMPMA - Low Income ¹⁰	\$0.00576	
FHPMA - Low Income ¹¹	\$0.00974	
Wildfire ¹²	\$0.01753	
Wildfire - Low Income ¹²	\$0.01402	
GRCMA ¹³	\$0.02505	
GRCMA - Low Income ¹³	\$0.02004	

Semi-annual Credit

California Climate Credit	(\$17.52)
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MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 533-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 19, 2025
Effective January 1, 2026
Resolution No. M-4879

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8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	

SPECIAL CONDITIONS (continued)

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.
4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.