

Schedule No. DO  
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280

ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.34291	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.48353
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.34291	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.48353

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES:

\$ Per kWh

PPPC <sup>6</sup>	\$0.00333	(I)
Taxes & fees <sup>7</sup>	\$0.00130	
MHP BTM Capital Project <sup>8</sup>	\$0.00194	
RPS <sup>9</sup>	\$0.00241	
FRMMA/WMPMA <sup>10</sup>	\$0.00720	
FHPMA <sup>11</sup>	\$0.01217	
Wildfire <sup>12</sup>	\$0.01753	
GRCMA <sup>13</sup>	\$0.02505	
Semi-annual Credit		
California Climate Credit	(\$17.52)	

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 533-E  
Decision No. \_\_\_\_\_

Issued By  
**Paul Marconi**  
President

Date Filed December 19, 2025  
Effective January 1, 2026  
Resolution No. M-4879

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8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
3. Minimum Charge: A minimum charge applied to the calculation of the total bill will be assessed when the sum of the standard energy, transmission and supply charges is less than the specified Minimum Charge.
4. Temporary Discontinuance of Service: Where the customer requests turn-off service for a term in excess of twelve months there will not be a charge for Temporary Discontinuance unless the customer requests reinstatement of service within less than twelve months after such service was discontinued. If the request is for less than twelve months of discontinuance, the customer will be required to pay all Minimum Charges which would have been billed if service had not been discontinued.
5. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.