

Schedule No. SL  
STREET LIGHTING SERVICE

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

**SERVICE CHARGES**

\$ per account per day \$0.210

**FIXED CHARGES**

\$ per day per lamp \$0.40627

**ENERGY CHARGES\* \$ Per kWh**

| <u>SUMMER</u>            | <u>Base<sup>1</sup></u> | <u>BasAdj<sup>2</sup></u> | <u>Trans<sup>3</sup></u> | <u>Supply<sup>4</sup></u> | <u>SupplyAdj<sup>5</sup></u> | <u>TOTAL</u> |
|--------------------------|-------------------------|---------------------------|--------------------------|---------------------------|------------------------------|--------------|
| <b>All kWh estimated</b> | \$0.37228               | \$0.00000                 | \$0.01904                | \$0.04162                 | \$0.01736                    | \$0.45030    |
| <u>WINTER</u>            | <u>Base<sup>1</sup></u> | <u>BasAdj<sup>2</sup></u> | <u>Trans<sup>3</sup></u> | <u>Supply<sup>4</sup></u> | <u>SupplyAdj<sup>5</sup></u> | <u>TOTAL</u> |
| <b>All kWh estimated</b> | \$0.37228               | \$0.00000                 | \$0.01904                | \$0.04162                 | \$0.01736                    | \$0.45030    |

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\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC<sup>6</sup> \$0.00074  
 Taxes & fees<sup>7</sup> \$0.00130 (P)  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8

(Continued)

Advice Letter No. 484-E  
 Decision No. D.19-08-027

Issued By  
*Paul Marconi*  
 President

Date Filed \_\_\_\_\_  
 Effective February 1, 2024  
 Resolution No. \_\_\_\_\_

Schedule No. SL  
STREET LIGHTING SERVICE

SPECIAL CONDITIONS

1. Standard Equipment Furnished: The above rates are applicable to street lighting equipment mounted on wood poles and installed on bracket arms.
2. Hours of Service; All night service will normally be from dusk to dawn which will be considered 4,165 hours per year or an average of 347 hours per month. (C)
3. Contracts: A contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until cancelled. (C)
4. Direct Access Customers receive Delivery Service from Bear valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed by BVES as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
5. Location of Facilities. Service will not be furnished under this schedule where, in the opinion of BVES, an undue hazard or expense would result. The installation of street lights hereunder is contingent upon BVES obtaining satisfactory rights of way and necessary highway permits.
6. Relocation of Facilities. Relocation of BVES facilities at the customer's request, or because of governmental requirements, will be made providing the customer pays the actual costs incurred by the utility for such relocation.
7. Non-Dedicated Streets. Lighting of Non-Dedicated Streets may be supplied to corporations or unincorporated Associations of landowners or others, organized as legal entities having a responsibility for street maintenance. This schedule is not applicable to service for the lighting of any other private property.
8. Shut-off for Non-Payment. If a customer's street lights are shut off due to non-payment of the monthly energy bill, the customer will be subject to a turn-on fee of \$10.00 per light, with a minimum charge of \$50.00. This is in addition to the Service Re-Establishment Fee and normal credit deposits.
9. Monthly billing will be based on the number of street lights multiplied by the facilities charge plus the total energy rate times the energy use estimate per month for each lamp size multiplied by the number of lamps.

Advice Letter No. 368-E  
Decision No. 19-08-027

*Issued By*  
**R. J. Sprowls**  
*President*

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