42020 GARSTIN DR. – P.O. BOX 1547 BIG BEAR LAKE, CALIFORNIA 92315 Revised Cal. P.U.C. Sheet No. 3585-E Cancelling Revised Cal. P.U.C. Sheet No. 3529-E

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# Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

### **APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multifamily accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### **RATES**

## **SERVICE CHARGES**

Special Discount, Per Occupied Space, Per Day
Per Meter, per day
(\$0.100)
\$0.280

### ENERGY CHARGES\* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

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SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.25928
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.31884
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.46097
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.25928
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.31884
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.46097

<sup>\*\*</sup>Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

## B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.20743
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.25507
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.36877
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.20743
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.25507
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.36877

<sup>\*\*</sup>Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

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Advice Letter No. 509-E Decision No. 25-01-007 Issued By
Paul Marconi
President

Date Filed February 28, 2025

Effective April 1, 2025

Resolution No.

<sup>\*\*\*130%</sup> of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/da

<sup>\*\*\*130%</sup> of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Revised Cal. P.U.C. Sheet No. 3586-E Cancelling Revised Cal. P.U.C. Sheet No. 3570-E

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## Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

## ENERGY CHARGES\* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.32017	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.42348
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.32017	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.42348

<sup>\*</sup>Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

## OTHER ENERGY CHARGES: \$ Per kWh

PPPC <sup>6</sup>	\$0.00248	
PPPC - Low Income <sup>6</sup>	\$0.0008	
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	. ,
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
RPS - Low Income	\$0.00193	(P)
FRMMA/WMPMA - Low Income	\$0.00576	(P)
FHPMA - Low Income	\$0.00974	(P)
California Climate Credit	(\$34.91)	
Wildfire	\$0.01753	(P)
Wildfire - Low Income	\$0.01402	(P)
GRCMA	\$0.02505	(P)
GRCMA - Low Income	\$0.02004	(P)

## **MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if
		any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC
		renewable technologies, R&D and demonstration programs, low income energy efficiency programs,
		energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes &	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
	Fees	Energy Commission Surcharge that has been established by the California Energy Commission

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Issued By

Paul Marconi President

Date Filed February 28, 2025 Effective April 1, 2025 Resolution No.

Advice Letter No. 509-E Decision No. 25-01-007 42020 GARSTIN DR. – P.O. BOX 1547 BIG BEAR LAKE, CALIFORNIA 92315 Revised Cal. P.U.C. Sheet No. 3331-E\* Cancelling Revised Cal. P.U.C. Sheet No. 3288-E\*

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# Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

### **SPECIAL CONDITIONS** (continued)

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- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day	
Permanent Residential				
Schedule D	A	A / (A+B+C+D)	10.52	
Schedule DLI (CARE)	В	B / (A+B+C+D)	10.52	
Life Support	С	C / (A+B+C+D)	27.02	
Seasonal Residential				
Schedule DO	D	D / (A+B+C+D)	0	

- 3. Supplemental Baseline Allowance Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.
- 4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.

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