

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$47.840

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Summer On-Peak Base (Firm Service)	\$16.61
Summer On-Peak Base (Non-Firm Service)	\$8.05
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70
Winter Maximum Monthly Demand (Firm Service)	\$5.77
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98
Winter On-Peak Base (Firm Service)	\$16.61
Winter On-Peak Base (Non-firm Service)	\$8.05
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
On-peak	\$0.13049	\$0.01630	\$0.01904	\$0.11133	\$0.01436	\$0.29152
Mid-peak	\$0.13049	\$0.01630	\$0.01904	\$0.08672	\$0.01436	\$0.26691
Off-peak	\$0.13049	\$0.01630	\$0.01904	\$0.07030	\$0.01436	\$0.25049
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
On-peak	\$0.13049	\$0.01630	\$0.01904	\$0.07002	\$0.01436	\$0.25021
Mid-peak	\$0.13049	\$0.01630	\$0.01904	\$0.04721	\$0.01436	\$0.22740
Off-peak	\$0.13049	\$0.01630	\$0.01904	\$0.03733	\$0.01436	\$0.21752

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\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$0.00333
Taxes & fees <sup>7</sup>	\$0.00130
MHP BTM Capital Project <sup>8</sup>	\$0.00194
RPS <sup>9</sup>	\$0.00241
FRMMA/WMPMA <sup>10</sup>	\$0.00720
FHPMA <sup>11</sup>	\$0.01217
Wildfire <sup>12</sup>	\$0.01753
GRCMA <sup>13</sup>	\$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. 540-E  
 Decision No. 25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 23, 2026  
 Effective April 1, 2026  
 Resolution No. \_\_\_\_\_

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**RATES** (continued)

**ENERGY CHARGES\*** \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	
2	BasAdj	= Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K	(T)
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	
8	MHP BTM	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)(D)
9	Capital Project RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMP MA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

**SPECIAL CONDITIONS**

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer’s load at something other than communicated.
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
3. Contract Demand: Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time Periods are defined as follows:

	SUMMER	WINTER
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
MID-PEAK:	7:00 a.m. to 4:00 p.m.	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
OFF-PEAK:	All other hours.	All other hours.

(Continued)

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SPECIAL CONDITIONS (CONTINUED)

Seasons are defined as follows:

- The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.
5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
  6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
  7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
  8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
  9. Interruptible Option
  10. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
  11. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
  12. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
  13. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
  14. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
  15. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
  16. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

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