

Schedule No. A-4 TOU  
GENERAL SERVICE - TIME-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the “A-5 TOU Secondary” or the “A-5 TOU Primary” rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$19.47

**DEMAND CHARGES**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$11.87  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$11.87

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
On-peak	\$0.23424	\$0.01630	\$0.01904	\$0.11923	\$0.01436	\$0.40317
Mid-peak	\$0.23424	\$0.01630	\$0.01904	\$0.09495	\$0.01436	\$0.37889
Off-peak	\$0.23424	\$0.01630	\$0.01904	\$0.07877	\$0.01436	\$0.36271
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
On-peak	\$0.23424	\$0.01630	\$0.01904	\$0.11923	\$0.01436	\$0.40317
Mid-peak	\$0.23424	\$0.01630	\$0.01904	\$0.09495	\$0.01436	\$0.37889
Off-peak	\$0.23424	\$0.01630	\$0.01904	\$0.07877	\$0.01436	\$0.36271

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\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC<sup>6</sup> \$0.00333  
 Taxes & fees<sup>7</sup> \$0.00130  
 MHP BTM Capital Project<sup>8</sup> \$0.00194  
 RPS<sup>9</sup> \$0.00241  
 FRMMA/WMPMA<sup>10</sup> \$0.00720  
 FHPMA<sup>11</sup> \$0.01217  
 Wildfire<sup>12</sup> \$0.01753  
 GRCMA<sup>13</sup> \$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 540-E  
 Decision No. 25-01-007

*Issued By*  
**Paul Marconi**  
*President*

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 Resolution No. \_\_\_\_\_

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8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

**SPECIAL CONDITIONS**

- Time periods are defined as follows:

On-Peak	4:00 p.m. to 10:00 p.m. Summer 5:00 p.m. to 10:00 p.m. Winter
Mid-Peak	7:00 a.m. to 4:00 p.m. Summer 6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight Winter
Off-Peak	All other hours

Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

- Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
- Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
- On-Peak Supply Demand: The On-Peak Supply Demand shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Supply Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or, when the customer's meter has not recorded an On-peak Demand, the Supply Demand Charge may be established at 75 percent of the customer's highest On-peak Demand reading in the past two years.

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Advice Letter No. 525-E  
 Decision No. \_\_\_\_\_

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**Paul Marconi**  
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 Resolution No. \_\_\_\_\_

Schedule No. A-4 TOU  
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SPECIAL CONDITIONS (CONTINUED)

7. On-Peak Base Demand: The On-Peak Base Demand Charge shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Base Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded an On-Peak Demand, the Base Demand Charge may be established at 75 percent of the customer's highest On-Peak Demand reading in the past two years.
8. Maximum Non-TOU Billing Demand: The Maximum (non-TOU) Billing Demand shall be the kilowatts of Maximum Demand occurring in any hour during the billing period determined to the nearest kW, as indicated in Special Condition 5, multiplied by the Maximum Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Maximum Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.

Advice Letter No. 525-E  
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