

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.89

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
First 246.6 KWh day	\$0.30452	\$0.01630	\$0.01904	\$0.06038	\$0.01436	\$0.41460
Remaining KWh	\$0.30452	\$0.01630	\$0.01904	\$0.09553	\$0.01436	\$0.44975
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
First 246.6 KWh day	\$0.30452	\$0.01630	\$0.01904	\$0.06038	\$0.01436	\$0.41460
Remaining KWh	\$0.30452	\$0.01630	\$0.01904	\$0.09553	\$0.01436	\$0.44975

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC<sup>6</sup> \$0.00333  
 Taxes & fees<sup>7</sup> \$0.00130  
 MHP BTM Capital Project<sup>8</sup> \$0.00194  
 RPS<sup>9</sup> \$0.00241  
 FRMMA/WMPMA<sup>10</sup> \$0.00720  
 FHPMA<sup>11</sup> \$0.01217  
 Wildfire<sup>12</sup> \$0.01753  
 GRCMA<sup>13</sup> \$0.02505

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K

(Continued)

Advice Letter No. 540-E  
 Decision No. 25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 23, 2026  
 Effective April 1, 2026  
 Resolution No. \_\_\_\_\_

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	(D)(T)
8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	(T)
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	(T)
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	(T)
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	(T)
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

SPECIAL CONDITIONS

1. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

Advice Letter No. 525-E  
Decision No. \_\_\_\_\_

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 2, 2025  
Effective November 3, 2025  
Resolution No. \_\_\_\_\_