

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Special Discount, Per Occupied Space, Per Day	(\$0.100)
Per Meter, per day	\$0.763
Per Meter, per day for CARE	\$0.331
Per Meter, per day for CARE Plus	\$0.164

**ENERGY CHARGES\*** \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.28416
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.33949
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.47798
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline	\$0.17670	\$0.01630	\$0.01904	\$0.05776	\$0.01436	\$0.28416
Tier #2	\$0.20040	\$0.01630	\$0.01904	\$0.08939	\$0.01436	\$0.33949
Tier #3 Remaining	\$0.22079	\$0.01630	\$0.01904	\$0.20749	\$0.01436	\$0.47798

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\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.22733
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.27159
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.38238
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
Tier #1 Baseline	\$0.14136	\$0.01304	\$0.01523	\$0.04621	\$0.01149	\$0.22733
Tier #2	\$0.16032	\$0.01304	\$0.01523	\$0.07151	\$0.01149	\$0.27159
Tier #3 Remaining	\$0.17663	\$0.01304	\$0.01523	\$0.16599	\$0.01149	\$0.38238

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\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 540-E  
 Decision No. 25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 23, 2026  
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**ENERGY CHARGES\*** \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.44565	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.30503	\$0.01630	\$0.01904	\$0.09092	\$0.01436	\$0.44565	

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed  
 The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

**OTHER ENERGY CHARGES:**

\$ Per kWh

PPPC <sup>6</sup>	\$0.00333
PPPC - Low Income <sup>6</sup>	\$0.00032
Taxes & fees <sup>7</sup>	\$0.00130
MHP BTM Capital Project <sup>8</sup>	\$0.00194
MHP BTM Capital Project - Low Income <sup>8</sup>	\$0.00155
RPS <sup>9</sup>	\$0.00241
FRMMA/WMPMA <sup>10</sup>	\$0.00720
FHPMA <sup>11</sup>	\$0.01217
RPS - Low Income <sup>9</sup>	\$0.00193
FRMMA/WMPMA - Low Income <sup>10</sup>	\$0.00576
FHPMA - Low Income <sup>11</sup>	\$0.00974
Wildfire <sup>12</sup>	\$0.01753
Wildfire - Low Income <sup>12</sup>	\$0.01402
GRCMA <sup>13</sup>	\$0.02505
GRCMA - Low Income <sup>13</sup>	\$0.02004

Semi-annual Credit

California Climate Credit	(\$17.52)
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**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, and the low income payment assistance (CARE) program as described in Preliminary Statement Part K
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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8	MHP BTM Capital Project	= Charge to recover Mobilehome Park Beyond the Meter conversion projects as described in Preliminary Statement Part DD	(T)
9	RPS	= Charge to recover under-collected balance in the Renewables Portfolio Standard Memorandum Account as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part SS	
10	FRMMA/WMPMA	= Charge to recover incremental costs incurred through March 31, 2022 for wildfire mitigation as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part MM and Part RR	
11	FHPMA	= Charge to recover incremental costs incurred for fire hazard prevention as authorized in CPUC Decision No. 25-01-007 and described in Preliminary Statement Part W	
12	Wildfire	= Charge to recover amounts incurred between March 31, 2022 and December 31, 2022 for wildfire mitigation as authorized by CPUC Decision No. 25-01-007	
13	GRCMA	= Charge to recover amounts in the General Rate Case Memorandum Account as authorized by CPUC Decision No. 25-01-007 and described in the Preliminary Statement Part AAA	(T)

**SPECIAL CONDITIONS (continued)**

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<b><u>Permanent Residential</u></b>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<b><u>Seasonal Residential</u></b>			
Schedule DO	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.
4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.

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SPECIAL CONDITIONS (continued)

5. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3, A-4 TOU or A-5 TOU. (L)
- a. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
  - b. Customers served under this schedule shall provide application and declaration forms for the CARE rate to their sub-metered residential tenants. The completed application forms of eligible low-income tenants shall be mailed to BVES.
  - c. When the BVES receives an application from a qualifying low-income submetered tenant, the information will be forwarded to the Company's customer receiving service under this schedule.
  - d. It is the responsibility of the DMS customer to notify BVES immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify BVES.
  - e. Renewal of eligibility declaration will be required every year and may be required at BVES discretion.
  - f. DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
7. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.