

Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.550

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES**\* \$ Per kWh

| SUMMER             | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| First 49.3 KWh day | \$0.27948 | \$0.01630 | \$0.01904 | \$0.05944 | \$0.01436  | \$0.38862 |
| Remaining KWh      | \$0.27948 | \$0.01630 | \$0.01904 | \$0.09916 | \$0.01436  | \$0.42834 |
| WINTER             | Base1     | BasAdj2   | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |
| First 49.3 KWh day | \$0.27948 | \$0.01630 | \$0.01904 | \$0.05944 | \$0.01436  | \$0.38862 |
| Remaining KWh      | \$0.27948 | \$0.01630 | \$0.01904 | \$0.09916 | \$0.01436  | \$0.42834 |

(I)

(I)

(I)

(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES:** \$ Per kWh

|                           |            |
|---------------------------|------------|
| PPPC <sup>6</sup>         | \$ 0.00248 |
| Taxes & fees <sup>7</sup> | \$ 0.00110 |
| MHP BTM Capital Project   | \$ 0.00194 |
| RPS                       | \$0.00241  |
| FRMMA/WMPMA               | \$0.00720  |
| FHPMA                     | \$0.01217  |
| California Climate Credit | (\$ 34.91) |
| Wildfire                  | \$0.01753  |
| GRCMA                     | \$0.02505  |

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 522-E  
Decision No. D.25-01-007

Issued By  
**Paul Marconi**  
President

Date Filed July 24, 2025  
Effective September 1, 2025  
Resolution No.

Schedule No. A-1  
GENERAL SERVICE - SMALL

RATES (Continued)

ENERGY CHARGES\* \$ Per kWh (Continued)

- |   |              |                                                                                                                                                                                                                                                                                          |
|---|--------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | Base         | = Local Generation plus Local Transmission & Distribution charges                                                                                                                                                                                                                        |
| 2 | BasAdj       | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)                                                                                                                                                                                               |
| 3 | Trans        | = Transmission Charges (SCE & California Independent System Operator charges)                                                                                                                                                                                                            |
| 4 | Supply       | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.                                                                                                                                                                                |
| 5 | SupplyAdj    | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)                                                                                                                                                                                         |
| 6 | PPPC         | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission                                                                                                  |
| 8 | CEMA         | A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.                                                                                                                                                                                                 |

(L)

(L)

SPECIAL CONDITIONS

- Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
- Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
- Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
- California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the account to the April and October billing statements, of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(P)

(P)