

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$7.95

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$10.84
Winter Maximum Demand (\$ per kW per meter per month) \$10.84

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.29371	\$0.01630	\$0.01904	\$0.08282	\$0.01436	\$0.42623
Remaining KWh	\$0.29371	\$0.01630	\$0.01904	\$0.13999	\$0.01436	\$0.48340
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5 KWh day	\$0.29371	\$0.01630	\$0.01904	\$0.08282	\$0.01436	\$0.42623
Remaining KWh	\$0.29371	\$0.01630	\$0.01904	\$0.13999	\$0.01436	\$0.48340

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00248
Taxes & fees⁷ \$0.00110
MHP BTM Capital Project \$0.00194
RPS \$0.00241
FRMMA/WMPMA \$0.00720
FHPMA \$0.01217
Wildfire \$0.01753
GRCMA \$0.02505

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program.
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 522-E
Decision No. D.25-01-007

Issued By
Paul Marconi
President

Date Filed July 24, 2025
Effective September 1, 2025
Resolution No.

Schedule No. A-3
GENERAL SERVICE - LARGE

SPECIAL CONDITIONS

1. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "Supply Adj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.