



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

August 3, 2026

Via E-Mail

Forest Kaser, Director
Office of Energy Infrastructure Safety
715 P Street, 20th Floor
Sacramento, CA 95814
Forest.Kaser@cpuc.ca.gov

Docket #2026-SCs

Bear Valley Electric Service, Inc. ("BVES" or "Bear Valley") hereby transmits for filing the following:

Subject: Bear Valley Electric Service, Inc.'s Quarterly Notification Pursuant to Public Utilities Code section 8389(e)(7)

Background: Public Utilities Code ("PUC") section 8389(e) establishes the requirements for annual safety certifications, including quarterly notification of the Office of Energy Infrastructure Safety and an information-only submittal of the same notification to the California Public Utilities Commission regarding an electrical corporation's progress in implementing its approved wildfire mitigation plan and the recommendations from its most recent safety culture assessments (pursuant to both PUC section 8386.2 and section 8389[d][4]), a statement of the recommendations of the board of directors safety committee from meetings that occurred during the quarter, and a summary regarding the progress in implementing the safety committee recommendations from the electrical corporation's previous quarterly notification and information-only submittal.

Discussion

1. Quarterly Information-Only Submittal to the CPUC.

Bear Valley is simultaneously submitting this quarterly notification to the California Public Utilities Commission as an information-only submittal via email to Executive Director Leuwam Tesfai at leuwam.tesfai@cpuc.ca.gov, Safety Policy Division at safetypolicycentralfiles@cpuc.ca.gov, and serving the following service lists: Order Instituting Rulemaking (R.) 21-10-001 (Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities), R.18-10-007 (Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901), or their successors, and the service lists for Bear Valley's most recent general rate case ("GRC") application proceeding A.26-01-022. Additionally, this filing will be posted to the BVES

Q2 2026 Notification Letter

website at <https://www.bvesinc.com/safety/wildfire-mitigation-plan>.

2. Quarterly Progress Report on WMP Implementation.

Bear Valley tracks 72 initiatives established in its 2026-2028 Base Wildfire Mitigation Plan (“WMP”). Bear Valley’s WMP initiatives are designed to mitigate the risk of wildfire due to a fault on the electric system and reduce the risk of Public Safety Power Shut-offs (“PSPS”) to customers. These mitigations are categorized across six categories within the WMP, which are: Grid Design, Operations and Maintenance, Vegetation Management and Inspections, Situational Awareness and Forecasting, Emergency Preparedness, Community Outreach and Engagement, Overview of the Service Territory, and Risk Methodology and Assessment.

In Attachment A, Bear Valley provides an initiative summary of progress for individual mitigation measures during Q2 2026. Bear Valley’s quarterly initiative summary presentation includes information submitted to the OEIS under the Quarterly Data Report (“QDR”) filings for Q2 2026 prepared in accordance with Energy Safety Data Guidelines (Version 4.1) as of December 22, 2025.

2.1. Overview of Significant Achievements.

BVES made significant progress in achieving its WMP initiative targets for 2026. As of the end of Q2 2026, some of the more significant achievements were:

- **Covered Conductor Replacement Project (GD_1).** 2026 target is 8.0 circuit miles. As of the end of Q2, BVES had replaced 5.7 circuit miles of bare conductors with covered conductors. BVES is on track to achieve its target for 2026.
- **Covered Conductor Replacement Project – Pole Replacements (GD_3).** 2026 target is 125 poles replaced. As of the end of Q2, BVES had replaced 158 poles; thereby exceeding its target for 2026.
- **Evacuation Route Hardening Project (GD_4).** 2026 target is to install fire-resistant wire mesh on 500 wood poles. As of the end of Q2, BVES installed the fire-resistant wire mesh on 525 wood poles along the evacuation routes; thereby achieving the 2026 target.
- **Tree Attachment Removal Project (GD_12).** 2026 target is to remove 100 tree attachments. As of the end of Q2, BVES removed 62 tree attachments. BVES is on track to achieve its target for 2026.
- **Switch and Field Device Automation (GD_8).** 2026 target is to automate 10 switches. As of the end of Q2, BVES automated 5 field switches. BVES is on track to achieve its target for 2026.
- **Capacitor Bank Upgrade Project (GD_9).** 2026 target is to replace 6 capacitor banks. As of the end of Q2, BVES replaced 0 capacitor banks. BVES plans to complete this initiative during Q4 2026. BVES is on track to achieve its target for 2026.
- **Fuse TripSaver Automation (GD_10).** 2026 target is to automate 10 Fuse TripSavers. As of the end of Q2, BVES automated 6 Fuse TripSavers. BVES is on track to achieve its target for 2026.
- **Non-Exempt Surge Arrester Replacement (GD_11).** 2026 target is to replace 58 non-exempt surge arresters. As of the end of Q2, BVES has replaced 0 non-exempt surge arresters. BVES spent Q1-Q2 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Q2 2026 Notification Letter

- **Safety and Technical Upgrades to Lake Substation (GD_13).** 2026 target is to complete at least 50 percent of the project. As of the end of Q2, BVES has been working with the contractor on the final design of the substation and all of the equipment necessary to complete the project has been placed on order. Estimated delivery date for all substation equipment is August 2026. Construction work is expected to begin in August 2026. BVES is on track to achieve its target for 2026.
- **Substation Inspections (GD_28 and VM_6).** 2026 target is to conduct 144 substation inspections. As of the end of Q2, BVES conducted 78 substation inspections. BVES achieved its quarterly inspection target of 36 substation inspections and is on track to achieve the 2026 target.
- **Vegetation Clearance (VM_9).** 2026 target is to clear vegetation along 72 circuit miles of power lines. As of the end of Q2, BVES cleared vegetation along 33.6 circuit miles. BVES is on track to achieve its target for 2026.
- **Fall-in mitigation and high-risk species (VM_8).** 2026 target is to remove or remediate 88 trees. As of the end of Q2, BVES removed or remediated 55 trees. BVES is on track to achieve its target for 2026.
- Asset inspection status:
 - **Detailed Inspection per GO-165 (GD_22).** 2026 target is 55 circuit miles. As of the end of Q2, BVES conducted 28 circuit miles of detailed inspection. BVES achieved its quarterly cumulative inspection target of 25 circuit miles and is on track to achieve the 2026 target.
 - **Patrol Inspection per GO-165 (GD_23).** 2026 target is 205 circuit miles. As of the end of Q2, BVES conducted 106 circuit miles of patrol inspection. BVES achieved its quarterly cumulative inspection target of 102 circuit miles and is on track to achieve the 2026 target.
 - **UAV Thermography (GD_24).** 2026 target is 205 circuit miles. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3. This inspection will be completed by the end of Q3.
 - **UAV HD Photography/Videography (GD_25).** 2026 target is 205 circuit miles. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3. This inspection will be completed by the end of Q3.
 - **3rd Party Ground Patrol (GD_26).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
 - **Intrusive Pole Inspection (GD_27).** 2026 target is 850 poles. This inspection will be completed by the end of Q3.
- Vegetation management inspection status:
 - **Detailed Inspection per GO-165 (VM_1).** 2026 target is 55 circuit miles. As of the end of Q2, BVES conducted 28 circuit miles of detailed inspection. BVES achieved its quarterly cumulative inspection target of 25 circuit miles and is on track to achieve the 2026 target.
 - **Patrol Inspection per GO-165 (VM_2).** 2026 target is 205 circuit miles. As of the end of Q2, BVES conducted 106 circuit miles of patrol inspection. BVES achieved its quarterly cumulative inspection target of 102 circuit miles and is on track to achieve the 2026 target.

Q2 2026 Notification Letter

- **UAV HD Photography/Videography (VM_3).** 2026 target is 205 circuit miles. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3. This inspection will be completed by the end of Q3.
- **LiDAR Inspection (VM_4).** 2026 target is 205 circuit miles. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3. This inspection will be completed by the end of Q3.
- **3rd Party Ground Patrol (VM_5).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
- **Satellite Imaging (VM_7).** 2026 target is to conduct one satellite survey of its service area. This inspection will be completed by the end of Q3.

2.2. Overview of Delays or Problems That Arose.

In Bear Valley's 2026-2028 Base WMP, the target dates to complete the Bear Valley Solar Project (GD_6) and Energy Storage Project (GD_7) is 2027. These initiatives are designed to reduce the impact of PSPS due to a loss of Southern California Edison (SCE) power supply lines when SCE initiates a PSPS on these lines. BVES filed an application (A.24-05-020) for both projects with the CPUC on May 17, 2024. The CPUC issued Decision 25-12-024 on December 18, 2025, that adopted the settlement. Bear Valley has issued a notice to proceed on the Energy Storage Project since the permitting is minimal. It is Bear Valley's assessment that the Energy Storage Project will be operational by Q3 2027. The Bear Valley Solar Project still required approval of its application with San Bernardino County (SBC) for a Rezone/General Plan Amendment and Conditional Use Permit and California Environmental Quality Act (CEQA). The SBC Planning Commission denied Bear Valley's request for a Rezone/General Plan Amendment and Conditional Use Permit and California Environmental Quality Act (CEQA). BVES appealed the denial to the SBC Board of Supervisors, however, the SBC Board of Supervisors upheld the Planning Commission's denial by a vote of 3 to 2. BVES is now exploring options to conduct the project at an alternate viable location if one can be located in a reasonable period. BVES is also exploring other options to increase local generation.

3. Quarterly Progress Report on Implementing Safety Culture Assessment Recommendations.

On December 19, 2025, Energy Safety issued a Safety Culture Assessment ("SCA") report to BVES. In a December 29, 2025, letter to Energy Safety, BVES agreed to implement all of the recommendations in its 2024 SCA. It is the most recent completed Safety Culture Assessment for BVES. All recommendations from the 2024 SCA have been implemented. The recommendations were as follows:

Address Safety Culture Opportunities for the Engineering and Planning Business Unit:

Energy Safety finds that BVES should continue to develop and implement a strategic improvement plan to address the workforce survey results indicating that Engineering and Planning employees have a less positive perception of safety culture than other employees. The survey also indicated that this unit may need specific support related to the overall culture category and in focusing and avoiding distractions. In 2023, a similar recommendation addressed the Engineering and Planning business unit's lower scores on the workforce survey, indicating a less positive perception of safety culture than other employees. BVES should investigate the root cause of the lower perception in safety and overall culture within this business unit, especially considering the perception gap continues to exist for two consecutive years. To this end, BVES

Q2 2026 Notification Letter

should continue looking at how safety culture and overall culture perceptions might differ in the Engineering and Planning business unit and strategize how that unit might require additional support.

In response to this recommendation, BVES has implemented a strategy to address the 2024 SCA workforce survey result indicating that Engineering & Planning employees have a less positive perception of safety culture than other employees. The strategy is built upon actions taken to improve the Engineering & Planning business unit's relatively low scores on the 2022 and 2023 SCA workforce survey and includes the following actions:

- Conduct working session with the Engineering & Planning supervisory element and Bear Valley's management team to identify the root cause(s) of this gap and develop a plan of action to implement improvements in safety culture and perception within the Engineering and Planning business unit. The strategy will be designed to provide specific support related to the Personal Safety and Overall Culture categories. [Completed on February 17, 2026]
- Conduct listening sessions with the Engineering & Planning business unit to better understand the root cause(s) of, and respond to, Engineering & Planning perceptions. [Completed on June 22, 2026]
- Conduct one-on-one meetings between the BVES President and Engineering & Planning employees to further gauge their safety culture views and refine the plan to improve their safety culture. These sessions are designed to be open two-way conversations and to solicit employee inputs and perceptions on safety culture at BVES, including the root cause(s) of their perceptions. [Completed in June 2026]
- Develop and conduct training with the Engineering & Planning business unit designed to improve, and address the root cause(s) of, the safety culture and perception within the Engineering and Planning business unit. The training will cover overall safety culture and address focusing and avoiding distractions. [Completed on June 22, 2026]
- Implement additional actions based on supervisory element workshop results, listening sessions with the Engineering & Planning business unit, and one-on-one meetings between the BVES President and Engineering & Planning employees. [Completed in June 2026]

4. Board of Directors Safety and Operations Committee Recommendations.

During Q2 2026, the Safety and Operations Committee ("Safety Committee") met once on June 4, 2026.

4.1. Recommendations from the Most Recent Quarter.

There were no Safety Committee recommendations during Q2 2026 to report.

4.2. Progress on Previous Recommendations.

There were no Safety Committee recommendations pending further action during Q2 2026.

Summary of Significant Topics Covered at Safety And Operations Committee Meetings.

At the June 4, 2026, Safety Committee meeting, the Safety Committee heard presentations and conducted discussions on the following topics of significance on current safety items at BVES

Q2 2026 Notification Letter

including:

- WMP compliance;
- Safety performance, organizational safety culture, and the 2024 Safety Culture Assessment (SCA);
- Initiative targets for 2026 included in the 2026-2028 Base WMP, progress towards meeting those targets, resourcing for WMP initiatives, and challenges in executing them;
- An update on the Corporation's preparations for possible active Public Safety Power Shutdown (PSPS) season where PSPS events may be invoked by BVES and/or Southern California Edison; and
- A briefing on the Senate Bill (SB) 254 (2025) Study Report, released by the California Earthquake Authority (CEA), which recommends systemic reforms to overhaul utility liability, stabilize property insurance markets, and shift financial burdens away from ratepayers.

The Safety Committee discussed the briefed items, asked questions, which the Chair addressed, and, based on the information briefed, the Safety Committee did not see the need to alter the initiatives or provide additional direction to management.

Sincerely,

/s/ Paul Marconi
President, Treasurer and Secretary
Bear Valley Electric Service, Inc.
Email: Paul.Marconi@bvesinc.com
Tel: (909) 202-9539

Attachment A

Initiative Summary of Progress for Individual Mitigation Measures during Q2 2026



Wildfire Mitigation Plan Quarterly Notification Letter Initiatives Update

Bear Valley Electric Service, Inc.

Q2 2026

WMP Activity Summary

Not Started
 Completed/Ongoing
 Ahead of Plan
 On Track
 Off Track
 Not Currently Scheduled*

Emergency Preparedness

Emergency Preparedness Plan
Emergency Preparedness and Recovery Plan
 EP_1

External Collaboration and Coordination
External Collaboration and Coordination
 EP_2

Public Emergency Communication Strategy
Public Emergency Communication Strategy
 EP_3

Customer Support in Wildfire and PSPS Emergencies
Customer Support in Wildfire and PSPS Emergencies
 EP_4

Situational Awareness & Forecasting

Environmental Monitoring Systems
Advanced weather monitoring and weather stations
 SAF_1

Grid Monitoring Systems
Fault Indicators Serviced
 SAF_2

Grid Monitoring Systems
Online Diagnostic System
 SAF_3

Ignition Detection Systems
Autonomous Monitoring of Power Line Infrastructure
 SAF_4

Ignition Detection Systems
HD ALERTWildfire Cameras
 SAF_5

Weather Forecasting
Weather Forecasting
 SAF_6

Fire Potential Index
Fire Potential Index
 SAF_7

Enterprise Systems

Enterprise System(s)
Asset Management and Inspection Enterprise System(s)
 ENT_1

Enterprise System
Vegetation Management Enterprise System
 ENT_2

Wildfire Mitigation Strategy Development

Wildfire Mitigation Strategy Development
Wildfire Mitigation Strategy Development
 WMSD_1

Risk Methodology & Assessment

Risk Methodology and Assessment
Technosylva Contractor
 RMA_1

Vegetation Management & Inspections

Vegetation Inspections
Detailed Inspections
 VM_1

Vegetation Inspection
Patrol Inspections
 VM_2

Vegetation Inspection
UAV HD Photography/Videography
 VM_3

Vegetation Inspection
LiDAR Inspection
 VM_4

Vegetation Inspection
3rd Party Ground Patrol
 VM_5

Vegetation Inspection
Substation inspections
 VM_6

Vegetation Inspection
AiDash
 VM_7

Fall-In Mitigation
Fall-In Mitigation
 VM_8

Clearance
Clearance
 VM_9

Pole Clearing
Pole Clearing
 VM_10

Wood and Slash Management
Wood and Slash Management
 VM_11

Substation Defensible Space
Substation Defensible Space
 VM_12

Emergency Response Vegetation Management
Emergency Response Vegetation Management
 VM_13

Post-fire Service Restoration
Post-fire Service Restoration
 VM_14

Quality Assurance / Quality Control
Vegetation Management Quality Assurance / Quality Control
 VM_15

Open Work Orders
Open Work Orders
 VM_16

Workforce Planning
Vegetation Management Workforce Planning
 VM_17

(*) Not Currently Scheduled – BVES included this Status Icon to indicate where an initiative is not currently identified for this WMP cycle, or, that it is not applicable (BVES does not own or operate assets equal to or greater than 65kV).

WMP Activity Summary

Not Started
 Completed/Ongoing
 Ahead of Plan
 On Track
 Off Track
 Not Currently Scheduled*

Grid Design, Operations & Maintenance

Covered Conductor Installation Covered Conductor Replacement Project GD_1	Undergrounding of Electric Lines and/or Equipment Minor Undergrounding Upgrades Projects GD_2	Distribution Pole Replacement and Reinforcement Covered Conductor Replacement Project GD_3	Distribution Pole Replacement and Reinforcement Evacuation Route Hardening Project GD_4	Traditional Overhead Hardening Traditional Overhead Hardening GD_5	Microgrids Bear Valley Solar Energy Project GD_6
Microgrids Energy Storage Project GD_7	Installation of System Automation Equipment Switch and Field Device Automation GD_8	Installation of System Automation Equipment Capacitor Bank Upgrade Project GD_9	Installation of System Automation Equipment Fuse TripSaver Automation GD_10	Installation of System Automation Equipment Non-Exempt Surge Arrester Replacement GD_11	Other Grid Topology Improvements to Minimize Risk of Ignition Tree Attachment Removal Project GD_12
Other Technologies and Systems Not Listed Above Safety and Technical Upgrades to Lake Substation GD_13	Other Technologies and Systems Not Listed Above Safety and Technical Upgrades to Village Substation GD_14	Equipment Maintenance and Repair Equipment Maintenance and Repair GD_15	Quality Assurance / Quality Control Asset Quality Assurance / Quality Control GD_16	Open Work Orders Asset Open Work Orders GD_17	Equipment Settings to Reduce Wildfire Risk Equipment Settings to Reduce Wildfire Risk GD_18
Grid Response Procedures and Notifications Grid Response Procedures and Notifications GD_19	Personnel Work Procedures and Training in Conditions of Elevated Fire Risk Personnel Work Procedures and Training in Conditions of Elevated Fire Risk GD_20	Workforce Planning Asset Workforce Planning GD_21	Asset Inspection Detailed Inspections GD_22	Asset Inspection Patrol Inspections GD_23	Asset Inspection UAV Thermography GD_24
Asset Inspection UAV HD Photography/Videography GD_25	Asset Inspection 3rd Party Ground Patrol GD_26	Asset Inspection Intrusive Pole Inspections GD_27	Asset Inspection Substation Inspections GD_28		

(*) Not Currently Scheduled – BVES included this Status Icon to indicate where an initiative is not currently identified for this WMP cycle, or, that it is not applicable (BVES does not own or operate assets equal to or greater than 65kV).

WMP Activities Status vs. WMP Activity Goals

Emergency Preparedness

Emergency Preparedness and Recovery Plan
EP_1
Established / Ongoing

External Collaboration and Coordination
EP_2
Established / Ongoing

Public Emergency Communication Strategy
EP_3
Established / Ongoing

Customer Support in Wildfire and PPS Emergencies
EP_4
Established / Ongoing

Emergency Preparedness and Response Program and PPS Plan:
Volume vs 2026 Goal: In Q2 2026 BVES reviewed its Emergency Preparedness & Response Plan and PPS Plan. Additionally, BVES reviewed procedures for customer support in wildfire and PPS emergencies. BVES completed its annual tabletop exercise for PPS and full-scale exercise for PPS.

Enterprise Systems

Asset Management and Inspection Enterprise System(s)
ENT_1
On Track

Asset Management and Inspection Enterprise System(s):
Volume vs 2026 Goal: The Asset Management and Inspection Enterprise System is an ongoing activity for BVES.
Key Actions: BVES continues to update its Asset Management and Inspection Enterprise System.

Vegetation Management Enterprise System
ENT_2
On Track

Vegetation Management Enterprise System:
Volume vs 2026 Goal: The Vegetation Management Enterprise System is an ongoing activity for BVES.
Key Actions: BVES continues to update its Vegetation Management Enterprise System.

WMP Activities Status vs. WMP Activity Goals

Situational Awareness & Forecasting

Environmental
Monitoring Systems
SAF_1

**Advanced Weather
Monitoring and
Weather Stations
On Track**

Advanced Weather Monitoring and Weather Stations:

Volume vs 2026 Goal: BVES completed the installation of all planned Weather Stations in 2022. This program has transitioned to maintaining normal operation of said equipment. As of late 2023 BVES has established a scheduled maintenance program for the weather stations.

Key Actions: BVES is planning on servicing all weather stations in 2026. This initiative is on track for 2026.

Grid Monitoring Systems
SAF_2

**Fault Indicator
Instillation
On Track**

Fault Indicator Instillation:

Volume vs 2026 Goal: BVES developed a plan to service installed fault indicators.

Key Actions: BVES will service all installed fault indicators in 2026. This initiative is on track for 2026.

Grid Monitoring Systems
SAF_3

**Online Diagnostic
System
On Track**

Online Diagnostic System:

Volume vs 2026 Goal: BVES plans to install online diagnostic capabilities on 1 circuit in 2026, and that will occur in Q4.

Key Actions: BVES is on track to complete this initiative in 2026.

Ignition Detection
Systems
SAF_4

**Autonomous
Monitoring of Power
Line Infrastructure
On Track**

GreenGrid iSIU System:

Volume vs 2026 Goal: BVES has installed GreenGrid iSIU System nodes on two circuits in BVES service territory. In 2026 BVES will evaluate the need for additional circuits to receive GreenGrid iSIU nodes.

Key Actions: BVES continued to evaluate the need for installation of additional nodes on circuits within BVES service territory. BVES is planning on servicing all iSIU sensors in 2026. This initiative is on track for 2026.

Ignition Detection
Systems
SAF_5

**HD ALERTWildfire
Cameras
On Track**

HD ALERTWildfire Cameras:

Volume vs 2026 Goal: BVES completed the installation of all planned HD ALERTWildfire Cameras in 2022. BVES provides O&M support as requested by USCD (HD ALERTWildfire Camera owner).

Key Actions: BVES is planning on evaluating operability and coverage on all HD ALERTWildfire Cameras in 2026. This initiative is on track for 2026.

Weather Forecasting
SAF_6

On Track

Weather Forecasting:

Volume vs 2026 Goal: BVES has a goal to keep the weather stations to be operational at least 85% of the year.

Key Actions: BVES is on track for this initiative in 2026.

Fire Potential Index
SAF_7

On Track

Fire Potential Index:

Volume vs 2026 Goal: As of late 2023 BVES has transitioned to using the FPI developed by Technosylva as part of its daily operations.

Key Actions: BVES operations monitors daily FPI data to make critical operations decisions as it relates to wildfire risk. This initiative is on track for 2026.

WMP Activities Status vs. WMP Activity Goals

Risk Methodology & Assessment

Risk Methodology and Assessment
RMA_1
Technosylva Contractor Program
On Going

Contracting with Risk Mapping Resource:
2026 Goal: For 2026 BVES plans to complete the integration of Direxyon and Technosylva models.
Key Actions: This initiative is on track for 2026.

Wildfire Mitigation Strategy Development

Wildfire Mitigation Strategy
Development
WMSD_1
On Going

Wildfire Mitigation Strategy Development:
2026 Goal: For 2026, BVES will develop WMP Updates or WMP as required by OEIS schedule.
Key Actions: This initiative is on track for 2026.

WMP Activities Status vs. WMP Activity Goals

Vegetation Management & Inspection

Vegetation Inspections
VM_1
**Detailed Inspection
On Track**

Detailed Inspection:

Volume vs 2026 Goal: BVES plans to complete 55.0 circuit miles of detailed inspection in 2026.

Key Actions: As of Q2, BVES completed 28 circuit miles of detailed inspection and is on track to achieve the 2026 target.

Vegetation Inspection
VM_2
**Patrol Inspection
On Track**

Patrol Inspection:

Volume vs 2026 Goal: BVES plans to complete 205.0 circuit miles of patrol inspection in 2026.

Key Actions: As of Q2, BVES completed 102 circuit miles of patrol inspection and is on track to achieve the 2026 target.

Vegetation Inspection
VM_3
**UAV HD Photography /
Videography
On Track**

UAV HD Photography / Videography:

Volume vs 2026 Goal: BVES plans to conduct 205.0 circuit miles of UAV HD Photography/Videography inspection in 2026.

Key Actions: BVES plans to complete 205.0 circuit miles of UAV HD Photography/Videography inspection in Q3. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3.

Vegetation Inspection
VM_4
**LiDAR Inspection
On Track**

LiDAR Inspection:

Volume vs 2026 Goal: BVES plans to conduct 205.0 circuit miles of LiDAR inspection in 2026.

Key Actions: BVES plans to complete 205.0 circuit miles of LiDAR inspection in Q3. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3.

Vegetation Inspection
VM_5
**3rd Party Ground Patrol
On Track**

3rd Party Ground Patrol:

Volume vs 2026 Goal: BVES plans to conduct 205.0 circuit miles of 3rd party ground patrol inspection in 2026.

Key Actions: BVES plans to complete 205.0 circuit miles of 3rd party ground patrol inspection in Q3.

Vegetation Inspection
VM_6
**Substation Inspections
On Track**

Substation Inspections:

Volume vs 2026 Goal: BVES plans to conduct 144 substation inspections in 2026.

Key Actions: As of Q2, BVES conducted 78 substation inspections and is on track to achieve the 2026 target.

Vegetation Inspections
VM_7
Satellite Imaging
Inspections
On Track

Pole Clearing:

Volume vs 2026 Goal: BVES implemented AiDash satellite inspection program and plans to have one survey of its service area in 2026.

Key Actions: BVES plans to complete one survey of its service area in Q3.

Fall-In Mitigation
VM_8
On Track

Fall-In Mitigation:

Volume vs 2026 Goal: BVES plans to remove 88 trees in 2025.

Key Actions: As of Q2, BVES completed 55 tree removals and is on track to achieve the 2026 target.

Clearance
VM_9
On Track

Vegetation Clearance:

Volume vs 2026 Goal: BVES plans to complete 72 circuit miles of clearing in 2026.

Key Actions: As of Q2, BVES completed 33.6 circuit miles of clearing and is on track to achieve the 2026 target.

Pole Clearing
VM_10
Completed

Pole Clearing:

Volume vs 2026 Goal: BVES has an established pole clearing program. BVES has a target of 70 poles to be cleared.

Key Actions: As of Q2, BVES completed pole clearing work on 88 poles. BVES has exceeded its target of conducting pole clearing on 70 poles. BVES will continue clearing poles with Non-Exempt equipment in Q3.

WMP Activities Status vs. WMP Activity Goals

Vegetation Management & Inspection

Wood and Slash
Management
VM_11
On Track

Wood and Slash Management:

Volume vs 2026 Goal: BVES's vegetation contractor is responsible for waste removal requirements by contract.

Key Actions: BVES will verify that the contractor adhered to the waste removal requirements outlined in the contract.

Substation Defensible
Space
VM_12
Completed

Substation Defensible Space:

Volume vs 2026 Goal: BVES's plans to conduct 13 substation vegetation abatements in 2026.

Key Actions: BVES completed 13 substation abatements in Q2 of 2026. This Initiative is complete for 2026.

Emergency Response
Vegetation Management
VM_13
Completed

Emergency Response Vegetation Management:

Volume vs 2026 Goal: BVES's vegetation contractor's crews are contractually available on a short notice as needed basis for disaster or emergency event vegetation management.

Key Actions: BVES conducted a review of the Management Emergency Response Procedures in Q2. This Initiative is complete for 2026.

Post-fire Service
Restoration
VM_14
Completed

Fire-Resilient Right-of-Ways:

Volume vs 2026 Goal: BVES's vegetation contractor's crews are contractually available on a short notice as needed basis for post-fire restoration activities.

Key Actions BVES conducted a review of the Post-fire Service Restoration Procedures in Q2. This Initiative is complete for 2026.

Quality Assurance /
Quality Control
VM_15
**Vegetation
Management Quality
Assurance / Quality
Control
On Track**

Vegetation Management Quality Assurance / Quality Control:

Volume vs 2026 Goal: BVES plans to complete 72 vegetation management audits in 2026.

Key Actions: As of Q2, BVES completed 66 VM QC's and is on track to achieve the 2026 target.

Open Work Orders
VM_16
**Vegetation
Management Open
Work Orders
On Track**

Vegetation Management Open Work Orders:

Volume vs 2026 Goal: For 2026 BVES has a goal to have no work orders exceeding the GO 95 Rule 18 corrective action timeframe.

Key Actions: BVES does not have any work orders that exceeded the GO 95 timeframe in Q2 of 2026.

Workforce Planning
VM_17
**Vegetation
Management
Workforce Planning
Completed**

Vegetation Management Workforce Planning:

Volume vs 2026 Goal: For 2026 BVES has a goal to verify that the wildfire related positions are appropriately staffed. This review is conducted quarterly.

Key Actions: BVES reviewed and verified that the appropriate staffing levels exist for wildfire related positions in Q2. This Initiative is complete for 2026.

WMP Activities Status vs. WMP Activity Goals

Grid Design, Operations & Maintenance

Covered Conductor Installation
GD_1
Covered Conductor Replacement Program On Track

Covered Conductor Replacement Program:

Volume vs 2026 Goal: BVES plans replace 8 circuit miles of bare conductors with covered conductors in 2026.

Key Actions: As of Q2, BVES replaced 5.7 circuit miles of bare conductors and is on track to achieve the 2026 target.

Undergrounding of Electric Lines and/or Equipment
GD_2
Minor Undergrounding Upgrades Projects On Track

Minor Undergrounding Upgrades Projects:

Volume vs 2026 Goal: BVES conducts minor undergrounding projects on an as needed basis. There were no proposed or initiated undergrounding projects in Q2.

Key Actions: No undergrounding projects were proposed or initiated in Q2.

Distribution Pole Replacement and Reinforcement
GD_3
Distribution Pole Replacement and Reinforcement Completed

Distribution Pole Replacement and Reinforcement:

Volume vs 2026 Goal: BVES plans to complete 125 pole replacements in 2026.

Key Actions: As of Q2, BVES completed 158 poles replacements and has achieved the 2026 target.

Distribution Pole Replacement and Reinforcement
GD_4
Evacuation Route Hardening Project Completed

Distribution Pole Replacement and Reinforcement:

Volume vs 2026 Goal: BVES plans to install wire mesh on 500 poles in 2026.

Key Actions: As of Q2, BVES installed wire mess wrap on 525 poles. This initiative is completed for 2026.

Traditional Overhead Hardening
GD_5
On Track

Traditional Overhead Hardening:

Volume vs 2025 Goal: This is an as-needed program for BVES. There is budget allocation for the year based on history but no specifically tracked metrics. Overhead hardening work is performed as needed in response to inspection findings and emergent conditions.

Key Actions: BVES conducted as-needed maintenance throughout Q2.

Microgrids
GD_6
Bear Valley Solar Energy Project Off Track

Bear Valley Solar Energy Project:

Volume vs 2026 Goal: Complete construction in 2027.

Key Actions: This project was denied by the San Bernadino County Planning Commission by a vote of 3 to 2. BVES is now exploring options to conduct the project at an alternate viable location if one can be located in a reasonable period. BVES is also exploring other options to increase local generation.

Microgrids
GD_7
Energy Storage Project On Track

Bear Valley Energy Storage Project:

Volume vs 2026 Goal: Complete construction in 2027.

Key Actions: BVES issued notice to proceed with construction to its contractor. It is estimated that the Energy Storage Project will be operational by Q3 2027.

Installation of System Automation Equipment
GD_8
Switch and Field Device Automation On Track

Switch and Field Device Automation:

Volume vs 2026 Goal: BVES plans to connect and automate 10 field switches to SCADA in 2026.

Key Actions: As of the end of Q2, BVES automated 5 field switches. BVES is on track to achieve its target for 2026.

WMP Activities Status vs. WMP Activity Goals

Grid Design, Operations & Maintenance

Installation of System
Automation Equipment
GD_9
**Capacitor Bank Upgrade
Project**
On Track

Capacitor Bank Upgrade Project:

Volume vs 2026 Goal: BVES plans to install and automate 6 Capacitor Banks by the end of 2026.

Key Actions: BVES spent Q1-Q2 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Installation of System
Automation Equipment
GD_10
**Fuse TripSaver
Automation**
On Track

Fuse TripSaver Automation:

Volume vs 2026 Goal: BVES plans to connect and automate 10 Fuse TripSavers to SCADA in 2026.

Key Actions: As of the end of Q2, BVES automated 6 Fuse TripSavers. BVES is on track to achieve its target for 2026.

Installation of System
Automation Equipment
GD_11
**Non-Exempt Surge
Arrester Replacement**
On Track

Non-Exempt Surge Arrester Replacement:

Volume vs 2026 Goal: 2026 target is to replace 58 non-exempt surge arresters.

Key Actions: BVES spent Q1-Q2 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Other Grid Topology
Improvements to Minimize
Risk of Ignition
GD_12
**Tree Attachment
Removal Program**
On Track

Tree Attachment Removal Program:

Volume vs 2026 Goal: BVES plans to complete 100 tree attachment removals in 2026.

Key Actions: As of the end of Q2, BVES removed 62 tree attachments. BVES is on track to achieve its target for 2026.

Other Technologies and
Systems Not Listed Above
GD_13
**Safety and Technical
Upgrades to Lake
Substation**
On Track

Safety and Technical Upgrades to Lake Substation:

Volume vs 2026 Goal: 2026 target is to complete at least 50 percent of the project.

Key Actions: Construction work is expected to begin in August 2026. BVES is on track to achieve its target for 2026.

Other Technologies and
Systems Not Listed Above
GD_14
**Safety and Technical
Upgrades to Village
Substation**
Not Started

Safety and Technical Upgrades to Village Substation:

Volume vs 2026 Goal: The Safety and Technical Upgrades to Village Substation is scheduled to be completed in 2028.

Key Actions: No construction action will be taken on this program in 2026. BVES will perform project planning in 2027.

Equipment Maintenance
and Repair
GD_15
**Equipment Maintenance
and Repair**
On Track

Equipment Maintenance and Repair:

Volume vs 2026 Goal: BVES conducts equipment maintenance on an as needed basis.

Key Actions: BVES completed all equipment maintenance that was needed in Q2.

Quality Assurance / Quality
Control
GD_16
**Asset Quality Assurance /
Quality Control**
On Track

Asset Quality Assurance / Quality Control:

Volume vs 2026 Goal: BVES plans to complete 20 asset QCs on WMP work in 2026.

Key Actions: As of Q2, BVES completed 10 asset QCs on WMP work in Q2 and is on track to achieve the 2026 target.

WMP Activities Status vs. WMP Activity Goals

Grid Design, Operations & Maintenance

Open Work Orders
GD_17
Asset Open Work Orders
On Track

Asset Open Work Orders:

Volume vs 2026 Goal: For 2026 BVES has a goal to have no work orders exceeding the GO 95 Rule 18 corrective action timeframe.
Key Actions: BVES does not have any work orders that exceeded the GO 95 timeframe in Q2 of 2026.

Equipment Settings to
Reduce Wildfire Risk
GD_18
On Track

Equipment Settings to Reduce Wildfire Risk:

Volume vs 2026 Goal: For 2026 BVES plans to review its equipment settings on a regular basis and evaluate the need for modified settings.
Key Actions: BVES is on track to complete implementation of EPSS on all devices by Q4.

Grid Response
Procedures and
Notifications
GD_19
On Track

Grid Response Procedures and Notifications:

Volume vs 2026 Goal: For 2026 BVES plans to review and, if necessary, update its procedures. This will be an annual process.
Key Actions: BVES is in the process of reviewing these procedures. This initiative is on track to be completed in 2026.

Personnel Work
Procedures and Training
in Conditions of Elevated
Fire Risk
GD_20
On Track

Personnel Work Procedures and Training in Conditions of Elevated Fire Risk:

Volume vs 2026 Goal: For 2026 BVES plans to review and, if necessary, update its procedures. This will be an annual process. BVES will also verify the training of all responsible staff members.
Key Actions: BVES is in the process of reviewing these procedures. This initiative is on track to be completed in 2026.

Workforce Planning
GD_21
Asset Workforce Planning
On Track

Asset Workforce Planning:

Volume vs 2026 Goal: For 2026 BVES has a goal to verify that wildfire related positions are appropriately staffed. This review is conducted quarterly.
Key Actions: BVES is in the process of reviewing these procedures. This initiative is on track to be completed in 2026.

Asset Inspections
GD_22
Detailed Inspection
On Track

Detailed Inspection:

Volume vs 2026 Goal: BVES plans to complete 55.0 circuit miles of detailed inspection in 2026.
Key Actions: As of Q2, BVES completed 28 circuit miles of detailed inspection and is on track to achieve the 2026 target.

Asset Inspection
GD_23
Patrol Inspection
On Track

Patrol Inspection:

Volume vs 2026 Goal: BVES plans to complete 205.0 circuit miles of patrol inspection in 2026.
Key Actions: As of Q2, BVES completed 102 circuit miles of patrol inspection and is on track to achieve the 2026 target.

Asset Inspection
GD_24
UAV Thermography
On Track

UAV Thermography:

Volume vs 2026 Goal: BVES plans to conduct 205.0 circuit miles of UAV HD Thermography inspection in 2026.
Key Actions: BVES plans to complete 205.0 circuit miles of UAV HD Photography/Videography inspection in Q3. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3.

Asset Inspection
GD_25
UAV HD Photography / Videography
On Track

UAV HD Photography / Videography:

Volume vs 2026 Goal: BVES plans to conduct 205.0 circuit miles of UAV HD Photography/Videography inspection in 2026.
Key Actions: BVES plans to complete 205.0 circuit miles of UAV HD Photography/Videography inspection in Q3. Data acquisition for this inspection was completed in Q2 and the results will be available early in Q3.

Asset Inspection
GD_26
3rd Party Ground Patrol
On Track

3rd Party Ground Patrol:

Volume vs 2026 Goal: BVES plans to conduct 205.0 circuit miles of 3rd party ground patrol inspection in 2026.
Key Actions: BVES plans to complete 205.0 circuit miles of 3rd ground patrol inspection in Q3.

WMP Activities Status vs. WMP Activity Goals

Grid Design, Operations & Maintenance

Asset Inspection
GD_27
Intrusive Pole
Inspection
On Track

Intrusive Pole Inspection:
Volume vs 2026 Goal: BVES plans to conduct 850 intrusive pole inspections in 2026.
Key Actions: BVES plans to complete 850 intrusive inspection in Q3.

Asset Inspection
GD_28
Substation Inspections
On Track

Substation Inspections:
Volume vs 2026 Goal: BVES plans to conduct 144 substation inspections in 2026.
Key Actions: As of Q2, BVES conducted 78 substation inspections and is on track to achieve the 2026 target.