

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 6, 2018

Advice Letter 349-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

Subject: Transportation Electrification Pilot Programs Balancing Account

Dear Mr. Quan:

Advice Letter 349-E is effective as of October 12, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@eswater.com

E-mail Disposition Notice to: nquan@eswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 349-E

Tier Designation: 1

Subject of AL: Transportation Electrification Pilot Programs Balancing Account

Keywords (choose from CPUC listing): Compliance, Balancing Account, Preliminary Statement, Transportation Electrification

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 18-09-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/12/18

No. of tariff sheets: 2

Estimated system annual revenue effect (%): 0.0

Estimated system average rate effect (%): 0.0

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part LL, TOC p.1

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AI are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Ronald Moore
Title: Senior Regulatory Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 682
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: rkmoore@gswater.com

Clear Form



October 12, 2018

Advice Letter No. 349-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits one original and two conformed copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") operations:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>CPUC Sheet No.</u>
Original No. 2565-E	Preliminary Statements Part LL	
Revised No. 2566-E	Table of Contents Page 1 of 3	Revised No. 2564-E

SUBJECT: *Transportation Electrification Pilot Programs Balancing Account*

PURPOSE

The purpose of this filing is to revise BVES' Preliminary Statement to include the Transportation Electrification Pilot Program Balancing Account ("TEPPBA"). Pursuant to California Public Utilities Commission's ("Commission") Decision No. ("D.") 18-09-034, dated September 27, 2018, GSWC is authorized to establish a TEPPBA to record the actual capital costs associated with the approved Destination Make-Ready Rebate Pilot Program and the EV-TOU Pilot Rate Program. BVES may utilize a 12 percent cost contingency to ensure that any under-or-over collections associated with the authorized transportation electrification projects are amortized annually in distribution rates. This is a one-way balancing account.

BACKGROUND

On June 30, 2017, GSWC submitted its Application No. ("A.") 17-06-034, which was subsequently consolidated under A.17-06-031, in accordance with Articles 1 and 2 of the California Public Utilities Commission ("CPUC") Rules of Practice and the September 14, 2016 Assigned Commission's Ruling Regarding the Filing of Transportation Electrification Applications, pursuant to Senate Bill 350. In its application, GSWC proposed two pilot programs, both aimed at accelerating local electric vehicle ("EV") adoption and visitor electric Vehicles Miles Traveled ("eVMT"). GSWC proposed one standard review program to reduce electric vehicle charging costs while encouraging BVES grid balance, and one priority review program that incentivizes EV charging infrastructure at Big Bear destination centers. The first pilot program is BVES' Destination Make-Ready Rebate Pilot. The Destination Make-Ready Rebate Pilot would provide installation rebates for up to 50

Level 2 ("L2") charging stations to commercial customers in BVES' service territory, in addition to providing a complementary EV TOU rate. The second pilot program is the Electric Vehicle Time-of-Use ("EV-TOU") Pilot Rate Program. The EV-TOU Pilot Rate Program involves the installation of submeters in existing Electric Vehicle Supply Equipment ("EVSE") in order to apply separate TOU rates for EV charging. Both programs will contribute to the reduction of Greenhouse Gas emissions, improve local air quality, address the current lack of EV charging infrastructure in BVES' service territory.

GSWC has approximately 24,000 service connections in its BVES service territory.

On September 27, 2018, the Commission issued Decision No. 18-09-034, which resolved the consolidated applications under A.17-06-031 and adopted BVES' 2017 Transportation Electrification Programs. The purpose and intent of D.18-09-034, is to implement the provisions of Senate Bill 350, the Clean Energy and Pollution Reduction Act, which establishes and promotes new clean energy, clean air, and greenhouse gas reduction goals for California for 2030 and beyond.

BVES Settlement Agreement approved by D. 18-09-034, provides the funding for Authorized Priority Review and Standard Review Transportation Electrification Projects. Below is an excerpt from Table 4 in D.18-09-034¹, that pertains to BVES.

BVES Funding Budgets			
Transportation Electrification Project	Capital	Expense	Total
Destination Make-Ready Program	\$471,950	\$135,550	\$607,500
Program ("EV-TOU Pilot Rate")	\$70,000	\$69,000	\$139,000
Evaluation	\$0	\$29,860	\$29,860
Total	\$541,950	\$234,410	\$776,360

TEPPBA AND ELIGIBILITY

The purpose of TEPPBA is to record the actual capital costs associated with the approved Destination Make-Ready Rebate Pilot Program and EV-TOU Pilot Rate Program. BVES may utilize a 12 percent cost contingency to ensure that any under-or-over collections associated with the authorized transportation electrification projects are amortized annually in distribution rates. This is a one-way balancing account.

COMPLIANCE

GSWC is filing this advice letter in accordance with Ordering Paragraph No. 9 in D.18-09-034, which states,

9. Bear Valley Electric Service (A Division of Golden State Water) (hereinafter, BVES) is authorized to establish a new one-way balancing account to record the actual capital costs

¹ D.18-09-034, at pp 70-71

associated with the approved Destination Make-Ready Rebate Pilot. BVES may utilize a 12 percent cost contingency to ensure that any under-or-over collections associated with the authorized transportation electrification projects are amortized annually in distribution rates.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

GSWC is requesting that this advice letter filing become effective upon the filing date of Advice Letter No. 349-E.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan

Manager, Regulatory Affairs

Golden State Water Company

630 East Foothill Blvd.

San Dimas, California 91773

Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



Nguyen Quan

Manager, Regulatory Affairs

- c: Edward Randolph, Director, CPUC – Energy Division
- Dorothy Duda, Energy Division
- R. Mark Pocta, CalPA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Agnes Roberts, Financial Analyst
Big Bear City Community Services District
agnes.roberts@bbccsd.org
Email Only

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City of Big Bear Lake
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P. O. Box 10000
Big Bear Lake, CA 92315

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P. O. Box 10000
Big Bear Lake, CA 92315

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San Bernardino, CA 92415-0140

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PRELIMINARY STATEMENTS
 (Continued)

LL. TRANSPORTATION ELECTRIFICATION PILOT PROGRAM BALANCING ACCOUNT (N)
 ("TEPPBA")

1. **PURPOSE:** The purpose of TEPPBA is to record the actual capital costs associated with the approved Destination Make-Ready Rebate Pilot Program and EV-TOU Pilot Rate Program. BVES may utilize a 12 percent cost contingency to ensure that any under-or-over collections associated with the authorized transportation electrification projects are amortized annually in distribution rates. This is a one-way balancing account.

The adopted funding for BVES' Transportation Electrification projects shown in the table below.

BVES Funding Budgets			
Transportation Electrification Project	Capital	Expense	Total
Destination Make-Ready Program	\$471,950	\$135,550	\$607,500
Program ("EV-TOU Pilot Rate")	\$70,000	\$69,000	\$139,000
Evaluation	\$0	\$29,860	\$29,860
Total	\$541,950	\$234,410	\$776,360

2. **APPLICABILITY:** The TEPPBA applies to all BVES customer classes, except those excluded by the Commission.
3. **DEFINITIONS:**
- a. **Effective Date:** The TEPPBA shall go into effect on the effective date of Advice Letter 349-E.
- b. **Uncollectible (0.433%) and Franchise Fee (0.899%):** 1/12 of the current adopted annual uncollectible and franchise fee rate.
4. **ACCOUNTING PROCEDURES:** BVES shall maintain the TEPPBA by making monthly entries as follows:
- a. A debit entry shall be made to the TEPPBA at the end of each month to record monthly actual expenses.
- b. A entry equal to average monthly uncollectible and franchise expense on the average of the account balance at the beginning of the month, and the balance after entry "a" above, multiplied by the monthly uncollectible and franchise rate (0.11100%).
5. **ACCOUNT DISPOSITION:** GSWC will seek a full reasonableness review of the costs recorded in the TEPPBA by advice letter or in its next general rate case for BVES. (N)

Issued By

Advice Letter No. 349-E

R. J. Sprowls

Date Filed October 12, 2018

Decision No. 18-09-034

President

Effective October 12, 2018

Resolution No. _____

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(Continued)

Issued By

Advice Letter No. 349-E

R. J. Sprowls

Date Filed October 12, 2018

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President

Effective October 12, 2018

Resolution No. _____