

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02532	\$0.00807	\$0.01904	\$0.06860	(\$0.04409)	\$0.07694
Mid-peak	\$0.02532	\$0.00807	\$0.01904	\$0.04085	(\$0.04409)	\$0.04919
Off-peak	\$0.02532	\$0.00807	\$0.01904	\$0.02884	(\$0.04409)	\$0.03718
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.02532	\$0.00807	\$0.01904	\$0.06682	(\$0.04409)	\$0.07516
Mid-peak	\$0.02532	\$0.00807	\$0.01904	\$0.03970	(\$0.04409)	\$0.04804
Off-peak	\$0.02532	\$0.00807	\$0.01904	\$0.02795	(\$0.04409)	\$0.03629

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00347
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. <u>405-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 1, 2020</u>
Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>January 1, 2021</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00807	\$0.01904	\$0.10060	(\$0.04409)	\$0.15496
Mid-peak	\$0.07134	\$0.00807	\$0.01904	\$0.07555	(\$0.04409)	\$0.12991
Off-peak	\$0.07134	\$0.00807	\$0.01904	\$0.05884	(\$0.04409)	\$0.11320
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07134	\$0.00807	\$0.01904	\$0.05855	(\$0.04409)	\$0.11291
Mid-peak	\$0.07134	\$0.00807	\$0.01904	\$0.03534	(\$0.04409)	\$0.08970
Off-peak	\$0.07134	\$0.00807	\$0.01904	\$0.02529	(\$0.04409)	\$0.07965

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00347
Taxes & fees ⁷	\$0.00160
MHP BTM Capital Project	\$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 405-E
 Decision No. 19-08-027

Issued By
Paul Marconi
 President

Date Filed December 1, 2020
 Effective January 1, 2021
 Resolution No. _____

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Advice Letter No. 405-E
 Decision No. 19-08-027

Issued By
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President

Date Filed December 1, 2020
 Effective January 1, 2021
 Resolution No. _____