

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 5, 2019

Advice Letter 369-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

Subject: Advice Letter Regarding Status of Implementation of the 2017 Transportation Electrification (TE) Priority Review Programs (Applications 17-06-031, 17-06-033, 17-06-034).

Dear Mr. Quan:

Advice Letter 369-E is effective as of October 27, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901 E), Liberty Utilities (CalPeco Electric) LLC (U 933 E), Bear Valle

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-7314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com; r

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 590-E; 127-E; 369-E

Tier Designation: 1

Subject of AL: Advice Letter Regarding Status of Implementation of the 2017 Transportation Electrification (TE) Priority Review Programs (Applications 17-06-031, 17-06-033, 17-06-034)

Keywords (choose from CPUC listing): Transportation Electrification

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-09-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah Street, Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: Oregon
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

September 27, 2019

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

California Public Utilities Commission
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov

Application 17-06-031/Advice Letter 590-E

PacifiCorp (U 901 E) Application for Approval of its 2017 Transportation Electrification Programs

Application 17-06-033/Advice Letter 127-E

Application of Liberty Utilities (CalPeco Electric) LLC (“Liberty CalPeco”) (U 933 E) for approval of its 2017 Transportation Electrification Proposals

Application 17-06-034/Advice Letter 369-E

Application of Golden State Water Company on behalf of its Bear Valley Electric Service (U 913 E) Division for Approval of its 2017 Transportation Electrification Proposals

Re: Advice Letter Regarding Status of Implementation of the 2017 Transportation Electrification (TE) Priority Review Programs (Applications 17-06-031, 17-06-033, 17-06-034)

PacifiCorp, d/b/a Pacific Power (PacifiCorp) on behalf of itself, Bear Valley Electric Service (BVES; a Division of Golden State Water Company), and Liberty Utilities (CalPeco Electric) (collectively, “Joint Utilities”), submits this Advice Letter providing a status update of implementation of the 2017 Transportation Electrification Priority Review Programs.

Purpose

Ordering Paragraph 19 of Decision (D.) 18-09-034 directs Joint Utilities to provide a status update on implementation of and data available from the authorized priority review and standard review transportation electrification projects within one year of the date of D. 18-09-034. This submittal provides an update on implementation status, as well as any data available from the authorized programs of the Joint Utilities.

Priority Review Programs of PacifiCorp

In Senate Bill (SB) 350, the California Legislature required the California Public Utilities Commission (Commission) – in consultation with the California Air Resources Board (CARB), and the California Energy Commission (CEC) – to direct utilities to undertake TE activities consistent with Public Utilities Code Sections 237.5 and 740.12.¹

The September 14, 2016 Assigned Commissioner’s Ruling (ACR) specified that projects should be either priority review programs or standard review programs and defined the criteria for each. Priority review programs were to be non-controversial and limited in budget and duration, while standard review projects could have longer durations and potentially larger budgets.

On June 30, 2017, PacifiCorp filed Application (A.) 17-06-031 and supporting direct testimony proposing two Senate Bill (SB) 350 priority review programs:

- **Outreach and Education Program** – designed to increase awareness of electric vehicle (EV) options in PacifiCorp’s California service territory; and
- **Demonstration and Development Program** – which would award competitive grant funding to non-residential customers to encourage the development of customer-driven Transportation Electrification (TE) projects in PacifiCorp’s California service territory.

PacifiCorp requested priority review treatment of these programs as they were non-controversial, had limited durations (i.e., one year), and were limited in budget (*i.e.*, \$440k in aggregate), which is well under the \$4 million individual program cap and \$20 million aggregate cap established in the ACR.

On April 13, 2018, PacifiCorp, California Office of Public Advocate (CalPA, formerly ORA), and Small Business Utility Advocates (SBUA) filed a joint motion for Commission consideration which settled issues in PacifiCorp’s application. Decision 18-09-034 approved the implementation of PacifiCorp’s Education and Outreach and Demonstration and Development priority review programs as well as the joint parties’ settlement agreement.

Program Implementation Status

Outreach and Education

PacifiCorp is testing the effectiveness of different education and outreach tactics through four distinct components of its Outreach and Education Program:

- Customer communications
- Self-service resources and tools

¹ Decision 18-090-034.

- Technical assistance
- Community events

Customer Communications

PacifiCorp has developed direct customer communications and leveraged paid advertising to educate customers on plug-in electric vehicles options and benefits. Messaging aims to build awareness of TE, promote off-peak charging and direct customers to additional Outreach and Education Program elements including other TE programs. Customer communications have occurred through targeted emails, social media posts and advertisements, customer newsletters, and brochures. To date, the majority of communications for non-residential customers have focused on publicizing and soliciting applicants for the Technical Assistance programs along with the demonstration and development grants.

Self-Service Resources and Tools

PacifiCorp implemented a tool that provides customers interested in electric vehicles a better understanding of total lifecycle costs and savings potential through comprehensive vehicle options, utility bill impact estimates, and incentive calculations. Through a competitive request for proposals (RFP) process, the company selected Clean Power Research's WattPlan tool, which provides customers detailed electric vehicle load modeling with utility-specific rate information to determine potential cost/savings, vehicle total cost of ownership, and environmental impact estimates. WattPlan launched on PacifiCorp's website in the second quarter of 2019.²

Technical Assistance

Eligible nonresidential customers can request custom feasibility analysis by submitting an online application through PacifiCorp's website.³ This service is offered at no cost to customers. The buildout of the Technical Assistance online application and processing is complete and the program was launched in the second quarter of 2019. Through a competitive RFP process, PacifiCorp selected C2 Group to provide on-site technical assistance including assessing the customer's options, costs, rates, and best practices for siting, configuring, installing and managing equipment to non-residential customers interested in installing charging infrastructure. More information on the Technical Assistance offerings are available at <https://www.pacificpower.net/savings-energy-choices/electric-vehicles/charging-station-technical-assistance.html>.

Community Events

Planning is currently underway for two ride-and-drive events in communities served by PacifiCorp. These ride-and-drive events are designed to offer an opportunity for customers to test drive vehicles and to receive information from EV experts. Additionally, the company is planning small-business focused workshops to answer questions and provide technical guidance regarding the potential benefits of EV charging for small businesses. Through a competitive RFP

² Available at <https://pacificpower.wattplan.com/ev/>

³ <https://www.pacificpower.net/savings-energy-choices/electric-vehicles/charging-station-technical-assistance.html>

process, PacifiCorp selected Forth to coordinate community events and outreach including these electric vehicle ride-and-drive events.

Demonstration and Development

The Demonstration and Development Program, modeled after PacifiCorp's Blue Sky Program, awards competitive grant funding to non-residential customers to encourage development of customer-driven TE projects in PacifiCorp's California service territory.⁴

The Demonstration and Development Program was designed to help customers develop projects that address market barriers to widespread TE adoption including lack of awareness, lack of public charging options, and limited access to infrastructure in low-income and underserved communities.

After an initial ramp-up period to build customer interest, hire a grant manager, and develop solicitation materials, PacifiCorp fully launched the Demonstration and Development Program in the second quarter of 2019. To date, no projects submitted have met the evaluation criteria in order to be awarded a grant.

As the number of grant applicants received remains minimal, PacifiCorp plans to shift from quarterly grant cycles to accepting grant application on an ongoing basis. If application volumes change and the grant process becomes more competitive PacifiCorp will evaluate returning to a quarterly submittal deadline. To solicit more applications PacifiCorp plans to promote the grants at a business-focused workshop, increase targeted advertisements, and to follow up with applicants who submitted incomplete applications.

Available Data

Decision 18-09-034 instructed the small investor owned utilities to provide a status update of data available from the programs authorized in that decision. The majority of data that will be available through PacifiCorp's Education and Outreach, and Demonstration and Development pilots will be qualitative. The evaluator will analyze data including types of education and outreach such as direct communications (*e.g.*, paid advertisements), self-service resources and tools (*e.g.*, web portals), technical assistance (*e.g.*, providing qualified consultants to perform site feasibility assessments), and community events (*e.g.*, ride-and-drive events).

As no grants have been awarded to projects through the Demonstration and Development Program, there is no data available on charging infrastructure at this time. Due to the lack of data, PacifiCorp is unable to use the data reporting template directed in Ordering Paragraph 17 of D.18-09-034. PacifiCorp will complete the data reporting template once data is available following the issuance of grants. The technology selected by grant recipients will determine the

⁴ Exhibit PAC/100 at 9 to 10; Exhibit PAC/100 at footnote 8: "Since 2006, the Blue Sky funding process has helped bring nearly 100 community-driven renewable energy projects online in over thirty PacifiCorp communities, on behalf of participating Blue Sky program customers. Blue Sky funding awards cover up-to 100 percent of the capital costs to install qualifying, new renewable energy systems for non-residential sites in Pacific Power's service area."

type and availability of quantitative data that can be captured in the Commission's data reporting template.

Priority Review Programs of BVES

BVES provides retail electric service to the Big Bear Lake resort area in the San Bernardino Mountains. BVES service territory is comprised primarily of residential customers. BVES provides service to approximately 24,000 customers, of which approximately 22,500 are residential customers and approximately 1,500 are commercial, industrial, or public-authority customers. BVES also provides service to two ski resorts in its territory.

BVES' service area (Big Bear) is a major recreational destination located in Southern California. Big Bear has approximately 12,000 permanent residents and the balance is composed of seasonal residents who travel from their primary home. Big Bear receives approximately 6 million annual visitors, of which about 70 percent are from surrounding counties.

BVES' Transportation Electrification (TE) Program:

In D. 18-09-034, the Commission authorizes BVES to establish the Standard Review Program for Electric Vehicle Time-of-Use (EV-TOU) Pilot Rate Program. Under the EV-TOU Pilot Rate Program, BVES is to install sub-meters in existing electric vehicle supply equipment in order to apply for a separate TOU rate for EV charging.⁵ Residents have the option to apply for a separate sub-meter instead of the normal plug in charger. The EV-TOU-1 tariff will be implemented to the residential sub-meter.

The Commission also approved a Priority Review Program, which is BVES's Destination Make-Ready Pilot Program applicable to commercial and residential customers. It works in conjunction with EV-TOU tariffs. The commercial program would provide rebates for up to 50 Level 2 charging stations. On the other hand, the residential program would allow a full cost rebate to residential customers.

On May 30, 2019, BVES along with Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE), and Liberty Utilities (Liberty) filed a joint advice letter (AL), which includes –BVES AL 363-E, PG&E AL 5550-E – to provide a progress update on SRP projects implementation. Public Advocates Office filed a protest on June 10, 2019.

Implementation and Outreach

BVES has contracted with the Center for Sustainable Energy (CSE) to coordinate TE Program outreach and implementation. Outreach program is performed by BVES' customer service team with the assistance of Regulatory Affairs staff regarding the applicable tariffs. Required TE program documentation has been completed. These documents include the Application, the License Agreement, the Terms and Conditions, the Landing page for the website, the Interest

⁵ D.18-09-034 page 24.

Form, and the Program Handbook for both commercial and residential customers. Community outreach and contractors meetings are scheduled for mid-October 2019. An overview of BVES' outreach plan and timeline are included below:

Table 4. BVES Outreach Plan and Timeline

Approximate completion period	Item
Completed-July 2019	Create and Distribute EV Survey
Completed-August 2019	Create a licensed C-10 Electrician List
Completed-August 2019	Create a Bear Ready Logo
Completed-August/September 2019	Draft all legal documents including License Agreements, Handbooks, Terms and Conditions, Landing Page, Interest Forms and Applications
October 2019	Establish Program Reporting & Metrics
October 2019	Develop and finalize all legal materials including License Agreement, Handbooks, Terms and Conditions, Landing Page, Interest Forms and Applications.
September/October 2019	Develop and Publish Workshop Outreach Material
September/October 2019	Design Materials for the Workshop(s)
October 2019	Workshop(s) for Electricians, Commercial and Residential Customers
October 2019	Design Possible Focus Groups to Analyze Effective Program Marketing
October 2019	Design Program Marketing Materials
October 2019	Develop Inspection Policy and Verification Templates
October 2019	Launch Program
October 2019-October 2021/tentative	Program Duration or until funds are exhausted

Based on the timeline provided above, BVES anticipates launching its TE Programs Fall 2019.

Priority Review Programs of Liberty CalPeco

DC Fast Charger Program

Progress:

- Based on the estimated cost of make-ready infrastructure, Liberty CalPeco anticipates construction of approximately nine project sites, with abundant rebate funding available to support numerous EVSE per site. D.18-09-034 authorized \$1.8 million for rebates.

- Liberty CalPeco submitted Advice Letter 114-E-A on July 19, 2019, which included its proposal for calculating the “base cost” EVSE participation payments and rebates, as well as other program implementation details. The launch of all TE Phase I pilots is pending CPUC approval of this advice letter.
- A Request for Proposals was circulated September 13-September 20 to gather current pricing on EVSE qualified for the program, which will be used to set the base cost for rebates and participation payments. Responders provided price quotations by power output tier (50-99 kW, 100-149 kW and 150+ kW), following prescriptive requirements for qualifying equipment.
- Liberty CalPeco filed Advice Letter 125-E on September 13, 2019, which requests to use its existing A-1 small commercial rate (with no demand charges) for the DCFCs that will be installed through the program authorized in D.18-09-034. This is proposed as a bridge solution until Liberty CalPeco submits an application for a commercial EVSE rate, which is under development.
- Potential site locations have been gathered, with numerous site hosts actively considering installations. The City of Portola is prepared to deploy EVSE in 2019, pending approval of Liberty CalPeco’s implementation advice letter.
- Host agreements are under development.
- An online application portal for Liberty CalPeco’s DC Fast Charger, and residential and small business rebate programs, is under development. The portal will utilize the PowerClerk platform, which Liberty CalPeco also uses to administer its Solar Incentive Program.
- Regulatory data collection requirements are being finalized.

E-Mobility Hub for Municipal Bus Charging

Liberty CalPeco is working collaboratively with Lake Tahoe Community College (“LTCC”) and the Tahoe Transportation District (“TTD”) to design and install charging infrastructure for municipal buses at LTCC. The infrastructure costs will be paid for with funds authorized in D.18-09-034. Engineering design and cost estimates have been completed. Construction is projected to begin in the second quarter of 2020 to coincide with delivery of electric buses to TTD.

Residential and Small Commercial Charging Rebate Program

Liberty CalPeco was authorized in D.18-09-034 to offer \$1500 for residential customers to pay for networked charging equipment, and installation by a certified electrician. Small business customers are eligible for a \$2500 rebate under similar terms. An online application portal to receive and review applications has been developed.

Outreach will be conducted via the Liberty CalPeco email list, bill inserts, community forums, local media and an EV summit in the fall of 2019, following CPUC approval of Advice Letter 114-E-A. There has been considerable interest in the program from both residential and commercial customers.

PROTESTS

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than October 27, 2019. Protests should be mailed to:

Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
Facsimile: 415-703-2200
Email: edtariffunit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should also be sent via U.S. mail and electronically, if possible, to Joint Utilities at the addresses show below on the same date it is mailed or delivered to the Commission.

For BVES:
Keith Switzer
Vice President of Regulatory Affairs
Golden State Water Company
630 E. Foothill Blvd.
San Dimas, CA 91773
Telephone: (909) 394-3600
Email: KSwitzer@gswater.com

For Liberty Utilities (CalPeco Electric):
Sharon Yang
Director of Legal Services
Liberty Utilities (CalPeco Electric) LLC
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For PacifiCorp:
Pooja Kishore
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Jessica Ralston
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PacifiCorp
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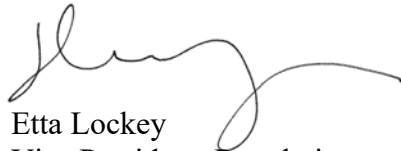
There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

NOTICE

Formal inquiries should be directed by electronic mail to californiadockets@pacificorp.com.
Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at (503) 813-7314.

Sincerely,



Etta Lockey
Vice President, Regulations

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PacifiCorp (U 901 E) for Approval of its 2017 Transportation Electrification Programs	Application 17-06-031
And Related Matters.	Application 17-06-033 Application 17-06-034

CERTIFICATE OF SERVICE

I hereby certify that I have this day served, the following documents in A.17-06-031 et al, the **Advice Letter Regarding Status of Implementation of the 2017 Transportation Electrification (TE) Priority Review Programs (Applications 17-06-031, 17-06-033, 17-06-034)** on all known parties to the attached service list A.17-06-031 et al by transmitting an e-mail message with the document attached to each person named in the official service list.

Executed on September 27, 2019, at Portland, Oregon.



Katie Savarin
Coordinator, Regulatory Operations



California
Public Utilities
Commission



[CPUC Home](#)

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A1706031 - PACIFICORP - FOR APP
FILER: PACIFICORP
LIST NAME: LIST
LAST CHANGED: DECEMBER 6, 2018

[Download the Comma-delimited File](#)
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[Back to Service Lists Index](#)

Parties

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 SR. COUNSEL
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 825 NE MULTNOMAH STREET, SUITE 1800
 PORTLAND, OR 97232

FOR: GOLDEN STATE WATER COMPANY ON
BEHALF OF BEAR VALLEY ELECTRIC SERVICE
DIVISION

FOR: PACIFICORP

Information Only

CASE ADMINISTRATION
SOUTHERN CALIFORNIA EDISON COMPANY
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AIR POLLUTION SPECIALIST / ECARS
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KEITH SWITZER
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SAN DIMAS, CA 91773-9016
FOR: GOLDEN STATE WATER COMPANY ON
BEHALF OF BEAR VALLEY ELECTRIC SERVICE
DIVISION

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 PORTLAND, OR 97232

State Service

MICHELLE COOKE
 ADMINISTRATIVE LAW JUDGE
 CALIFORNIA PUBLIC UTILITIES COMMISSION
 EMAIL ONLY
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CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 27th of September, 2019, at Portland, OR, provided via email or US mail, a true and correct copy of the Joint Utilities' Advice Letter Regarding Status of Implementation of the 2017 Transportation Electrification (TE) Priority Review Programs (Applications 17-06-031, 17-06-033, 17-06-034) to the following:

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