California Public Utilities Commission

# ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)					
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Nguyen Quan Phone #: (909) 394-3600 x664 E-mail: nguan@gswater.com E-mail Disposition Notice to: nguan@gswater.com				
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #: 365-E	Tier Designation: Tier 1				
Subject of AL: Termination of the 2011 through 20 surcredit.	016 Base Revenue Requirement Balancing Accounts (BRRBAs)				
Keywords (choose from CPUC listing): Balancing AL Type: Monthly Quarterly Annual If AL submitted in compliance with a Commissi D.14-11-002					
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:					
Summarize differences between the AL and the prior withdrawn or rejected AL:					
Confidential treatment requested?	V No				
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? 🔲 Yes 🖌 No					
Requested effective date: 7/1/19	No. of tariff sheets: 15				
Estimated system annual revenue effect (%): +1.03%					
Estimated system average rate effect (%): +1.03%					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected: A1, A2, A3, A4, A5 Pr p1	rimary, A5 Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, TOC				
Service affected and changes proposed <sup>1:</sup> see .	Advice Letter				
Pending advice letters that revise the same tar					

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Nguyen Quan Title: Regulatory Affairs Manager Utility Name: Bear Valley Electric Service Address: 630 E. Foothill Blvd City: San Dimas Telephone (xxx) xxx-xxxx: (909) 394-3600 x664 Facsimile (xxx) xxx-xxxx: (909) 394-7427 Email: nquan@gswater.com
	Name: Zeng Zhu Title: Rate Analyst Utility Name: Bear Valley Electric Service Address: 630 E. Foothill Blvd City: San Dimas State: California Telephone (xxx) xxx-xxxx: (909) 394-3600 x495 Facsimile (xxx) xxx-xxxx: (909) 394-7427 Email: zeng.zhu@gswater.com



June 27, 2019

Advice Letter No. 365-E

(U 913 E)

# **California Public Utilities Commission**

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service ("BVES") Division.

# **SUBJECT:** *Termination of the 2011 through 2016 Base Revenue Requirement Balancing Accounts (BRRBAs) surcedit.*

# **PURPOSE**

BVES is notifying the California Public Utilities Commission's ("Commission") Energy Division that, as of July 1, 2019, the amortization of the net over-collection recorded in the Base Revenue Requirement Balancing Accounts (BRRBAs), approved in Advice Letter No. (AL) 338-EB, will terminate. In AL 338-EB, BVES sought authorization to refund a net over-collection of \$271,364.16 recorded in the BRRBAs, as of March 2018, to its customers over a 12-month period. AL 338-EB was approved with an effective date of July 1, 2018 and BVES implemented the surcredits shown below in Table 1.0.

# BACKGROUND

On June 13, 2018, BVES filed AL 338-EB to notify the Commission that BVES' BRRBAs had accumulated a net over-collection of \$271,364.16. AL 338-EB also sought a 12-month amortization of the accumulated net over-collection. On July 10, 2018, the Commission approved AL 338-EB, effective July 1, 2018.

Table 1.0 DRRDAS Amortization Table	
New Over-collected Amount as of March 2018	\$271,364.16
Estimated Sales 2018-2019 (12 months)	149,479,404.30 kWh
One-year Amortization Rate (Refund/Surcredit)	(\$0.00182)/kWh
Refund Rate for NON-CARE Customers	(\$0.00182)/kWh
Refund Rate for CARE Customers	(\$0.00146)/kWh

Table 1.0 BRRBAs Amortization Table

# COMPLIANCE

BVES will be terminating the Base Adjustment charges as shown above in Table 1.0, effective July 1, 2019.

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Any residual balance remaining after the amortization terminates will be addressed in a subsequent Commission filing.

Attachment A to this advice letter provides a copy of AL 338-EB

# TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

# EFFECTIVE DATE

BVES requests that the revised tariffs become effective on July 1, 2019.

# NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at <u>www.cpuc.ca.gov</u>.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 E-mail: <u>EDTariffUnit@cpuc.ca.gov</u>

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427 E-mail: <u>nquan@gswater.com</u>

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

# **CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: <u>nquan@gswater.com</u>

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

<u>/s/Nguyen Quan</u> Nguyen Quan Manager, Regulatory Affairs

cc: Edward Randolph, Director, Energy Division Franz Cheng, Energy Division R. Mark Pocta, Office of Ratepayer Advocates BVES General Order 96-B Service List

		Attachment 1 Advice 365-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2664-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2635-E
2665-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2636-E
2666-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2637-E
2667-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2638-E
2668-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2639-E
2669-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2640-E
2670-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2641-E
2671-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2642-E
2672-E	Schedule No. D-LI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2643-E
2673-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2644-E
2674-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2624-E
2675-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2646-E
2676-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2647-E

		Attachment 1 Advice 365-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2677-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2648-E
2678-E	Table of Contents Sheet 1	2663-E

# <u>Schedule No. A-1</u> GENERAL SERVICE - SMALL

#### APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

#### SERVICE CHARGES

Per Meter, per day

#### DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)

#### ENERGY CHARGES\* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00059)	\$0.03300	\$0.05372	\$0.00000	\$0.24091
Remaining kWh	\$0.15478	(\$0.00059)	\$0.03300	\$0.10462	\$0.00000	\$0.29181
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00059)	\$0.03300	\$0.05372	\$0.00000	\$0.24091
Remaining kWh	\$0.15478	(\$0.00059)	\$0.03300	\$0.10462	\$0.00000	\$0.29181

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

#### **OTHER ENERGY CHARGES**

0.00816 \$/KWh
0.00088 \$/KWh
0.00194 \$/KWh

#### MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
  - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
  - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
   Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
   PPPC
   Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7Taxes &<br/>Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the<br/>Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No.	365-Е	
Decision No.	14-11-002	

Issued By **R. J. Sprowls President** 

Date Filed June 27, 2019 Effective July 1, 2019 Resolution No.

\$0.450

None

None

# <u>Schedule No. A-2</u> GENERAL SERVICE - MEDIUM

#### APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

# SERVICE CHARGES<br/>Per Meter, per day\$2.36DEMAND CHARGES<br/>Summer Maximum Demand (\$ per kW per meter per month)None<br/>NoneWinter Maximum Demand (\$ per kW per meter per month)None

#### ENERGY CHARGES\* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15457	(\$0.00059)	\$0.03300	\$0.05067	\$0.00000	\$0.23765
Remaining kWh	\$0.15457	(\$0.00059)	\$0.03300	\$0.10157	\$0.00000	\$0.28855
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15457	(\$0.00059)	\$0.03300	\$0.05067	\$0.00000	\$0.23765
Remaining kWh	\$0.15457	(\$0.00059)	\$0.03300	\$0.10157	\$0.00000	\$0.28855

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

#### MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

1 Dase – Local Generation plus Local Hanshinssion & Distribution charge	1	Base	= Local Generation plus Local Transmission & Distribution charges
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BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

- Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
   Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
   PPPC
   Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
   Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
- 7Taxes &<br/>Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the<br/>Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No.	365-Е
Decision No.	14-11-002

Issued By **R. J. Sprowls President** 

Date Filed June 27, 2019 Effective July 1, 2019 Resolution No.

# <u>Schedule No. A-3</u> <u>GENERAL SERVICE - LARGE</u>

#### APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

<u>SERVICE CHARGES</u> Per Meter, per day	\$6.60
<u>DEMAND CHARGES</u> Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)	\$9.00 \$9.00

#### ENERGY CHARGES\* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.13974	(\$0.00059)	\$0.03300	\$0.04417	\$0.00000	\$0.21632
Remaining kWh	\$0.13974	(\$0.00059)	\$0.03300	\$0.09507	\$0.00000	\$0.26722
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.13974	(\$0.00059)	\$0.03300	\$0.04417	\$0.00000	\$0.21632
Remaining kWh	\$0.13974	(\$0.00059)	\$0.03300	\$0.09507	\$0.00000	\$0.26722

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month

#### **OTHER ENERGY CHARGES**

0.00816 \$/KWh
0.00088 \$/KWh
0.00194 \$/KWh

#### MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
  - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
  - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
   Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
   PVPC
   Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7Taxes &<br/>Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the<br/>Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No.	365-Е
Decision No.	14-11-002

Issued By **R. J. Sprowls President** 

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# <u>Schedule No. A-4 TOU</u> <u>GENERAL SERVICE - TIME-OF-USE</u>

#### APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

SERVICE CHARGES	
Per Meter, per day	\$16.40
DEMAND CHARGES	
Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

#### ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.12462	\$0.00000	\$0.28888
Mid-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.09122	\$0.00000	\$0.25548
Off-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.06895	\$0.00000	\$0.23321
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.12462	\$0.00000	\$0.28888
Mid-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.09122	\$0.00000	\$0.25548
Off-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.06895	\$0.00000	\$0.23321

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

#### MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

r		
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC
7	Taxes & Fees	renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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		Issued By		
Advice Letter No.	365-Е	R. J. Sprowls	Date Filed	June 27, 2019
Decision No.	14-11-002	President	Effective	July 1, 2019
			Resolution No.	

\$65.80

#### Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER)

#### APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

#### SERVICE CHARGES

Per Meter, per day

#### DEMAND CHARGES

DEMAND CHARGES	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

#### ENERGY CHARGES\* \$ Per kWh

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SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.06856	\$0.00000	\$0.13854
Mid-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.03761	\$0.00000	\$0.10759
Off-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.02421	\$0.00000	\$0.09419
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.06657	\$0.00000	\$0.13655
Mid-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.03632	\$0.00000	\$0.10630
Off-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.02322	\$0.00000	\$0.09320

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

# OTHER ENERGY CHARGESPPPC 60.00816 \$/KWhTaxes & fees70.00088 \$/KWhMHP BTM Capital Project0.00194 \$/KWh

#### MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

#### Explanation of abbreviations used in tables above

Expla	anation of abbit	eviations used in tables above
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
		technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar
		initiative and the low income payment assistance (CARE) program
7	Taxes &	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission
	Fees	Surcharge that has been established by the California Energy Commission

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Advice Letter No. 365-E
Decision No. 14-11-002

Issued By **R. J. Sprowls President** 

Date Filed June 27, 2019 Effective July 1, 2019 Resolution No. (I)

SAN DIMAS, CALIFORNIA 91773-9016

Page 1

\$65.80

#### <u>Schedule No. A-5 TOU Secondary</u> <u>Time-Of-Use Service (Metered At Voltages less than 4,160 KV)</u>

#### APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

#### SERVICE CHARGES

Per Meter, per day

#### DEMAND CHARGES

DEMIND CIMINOLO	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

#### ENERGY CHARGES\* \$ Per kWh

CILINOI CILINOLO						
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.12462	\$0.00000	\$0.22582
Mid-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.09122	\$0.00000	\$0.19242
Off-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.06895	\$0.00000	\$0.17015
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.06856	\$0.00000	\$0.16976
Mid-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.03761	\$0.00000	\$0.13881
Off-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.02421	\$0.00000	\$0.12541

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

# OTHER ENERGY CHARGESPPPC 60.00816 \$/KWhTaxes & fees70.00088 \$/KWhMHP BTM Capital Project0.00194 \$/KWh

#### MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

#### Explanation of abbreviations used in tables above

LAPI		eviations used in tables above
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
		technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar
		initiative and the low income payment assistance (CARE) program
7	Taxes &	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission
	Fees	Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No.	365-Е
Decision No.	14-11-002

Issued By **R. J. Sprowls President** 

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630 E. FOOTHILL BLVD. – P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

#### Page 1

\$0.210

# <u>Schedule No. D</u>

#### DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

#### APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a singlefamily accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### **RATES**

#### SERVICE CHARGES

Per Meter, per day

#### ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
WINTER Tier #1 Baseline**	Base1 \$0.10472	BasAdj2 (\$0.00059)	Trans3 \$0.03300	Supply4 \$0.02307	SupplyAdj5 \$0.00000	<b>TOTAL</b> \$0.16020
		,				-

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

#### MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
  - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
    - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
   Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
   PVPC
   Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Fees Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

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Date Filed June 27, 2019 Effective July 1, 2019 Resolution No.

\$0.210

# <u>Schedule No. DE</u>

#### DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

#### APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### **RATES**

#### SERVICE CHARGES

Per Meter, per day

#### ENERGY CHARGES\* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00059)	\$0.01650	\$0.01154	\$0.00000	\$0.07982
Tier #2 ***	\$0.06510	(\$0.00059)	\$0.01650	\$0.02334	\$0.00000	\$0.10435
Tier #3 Remaining	\$0.07606	(\$0.00059)	\$0.01650	\$0.06741	\$0.00000	\$0.15938
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00059)	\$0.01650	\$0.01154	\$0.00000	\$0.07982
Tier #2 ***	\$0.06510	(\$0.00059)	\$0.01650	\$0.02334	\$0.00000	\$0.10435
Tier #3 Remaining	\$0.07606	(\$0.00059)	\$0.01650	\$0.06741	\$0.00000	\$0.15938

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00816 \$/ KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

#### MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
  - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
    - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7
   Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No.	365-Е
Decision No.	14-11-002

Issued By **R. J. Sprowls President** 

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#### <u>Schedule No. D-LI</u> <u>CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)</u> DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

#### APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### **RATES**

#### SERVICE CHARGES

Per Meter, per day

#### ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00393 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00155 \$/KWh

#### MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
  - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
    - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7
   Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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\$0.168

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630 E. FOOTHILL BLVD. – P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

#### Page 1

#### <u>Schedule No. DM</u> DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

#### APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### **RATES**

#### SERVICE CHARGES

Per Meter, per day

#### ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

#### MINIMUM CHARGE

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
  - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7
   Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No.	365-Е	
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\$0.210

(\$0.100)

\$0.450

# Schedule No. DMS

#### DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

#### APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

#### SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day Per Meter, per day

#### ENERGY CHARGES\* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Гier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
<u>WINTER</u> Tier #1 Baseline**	Base1 \$0.10472	BasAdj2 (\$0.00059)	Trans3 \$0.03300	Supply4 \$0.02307	SupplyAdj5 \$0.00000	<b>TOTAL</b> \$0.16020
						-

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/da

	B.	For All Occupied Spaces qualifying a	s "Low Income" resi	idences the following basic	energy rates apply
--	----	--------------------------------------	---------------------	-----------------------------	--------------------

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

	1 1 1	0		1	0 0/	11 2	
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455	(1)
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(1)
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455	(-)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued) Issued By

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Decision No.	14-11-002	

R. J. Sprowls President

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# <u>Schedule No. DO</u> <u>DOMESTIC SERVICE - OTHER</u>

#### APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

#### SERVICE CHARGES

Per Meter, per day

#### ENERGY CHARGES\* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

#### **OTHER ENERGY CHARGES**

PPPC 6 Taxes & fees7 MHP BTM Capital Project

#### MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7Taxes &<br/>Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the<br/>Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No.	365-Е	
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Date Filed June 27, 2019 Effective July 1, 2019 Resolution No.

0.00816 \$/KWh 0.00088 \$/KWh 0.00194 \$/KWh

\$0.210

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# <u>Schedule No. GSD</u> <u>GENERAL SERVICE - DEMAND</u>

#### APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

#### **TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

#### SERVICE CHARGES

Per Meter, per day	\$0.230
DEMAND CHARGES	
Summer Maximum Demand (\$ per kW per meter per month)	\$9.00
Winter Maximum Demand (\$ per kW per meter per month)	\$9.00

#### ENERGY CHARGES\* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.12119	(\$0.00059)	\$0.03300	\$0.03987	\$0.00000	\$0.19347
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.13506	(\$0.00059)	\$0.03300	\$0.03987	\$0.00000	\$0.20734

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

#### **OTHER ENERGY CHARGES**

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

#### MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if 4 Supply any. = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 5 SupplyAdj PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC 6
- renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
   Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
- Fees Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued) Issued By

Advice Letter No.	365-Е	
Decision No.	14-11-002	

R. J. Sprowls President

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# Schedule No. SL STREET LIGHTING SERVICE

#### APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day.

#### SERVICE CHARGES

\$ per account per day

#### FIXED CHARGES

\$ per day per lamp

#### ENERGY CHARGES\* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	\$0.15785	(\$0.00059)	\$0.03300	\$0.03631	\$0.00000	\$0.22657
<b>WINTER</b>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	\$0.15785	(\$0.00059)	\$0.03300	\$0.03631	\$0.00000	\$0.22657

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

#### **OTHER ENERGY CHARGES**

PPPC 6 Taxes & fees7 MHP BTM Capital Project

#### MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

LAP	unation of abt	sievialions used in ables above
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if
		any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC
		renewable technologies, R&D and demonstration programs, low income energy efficiency programs,
		energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes &	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
	Fees	Energy Commission Surcharge that has been established by the California Energy Commission.

Advice Letter No.	36 <b>5-</b> E
Decision No.	14-11-002

(Continued) Issued By

R. J.

. J. Sprowls	
President	

Date Filed June 27, 2019 Effective July 1, 2019 Resolution No.

\$0.210

\$0.434

0.00816 \$/KWh

0.00088 \$/KWh

0.00194 \$/KWh

630 E. FOOTHILL BLVD. – P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Page 1

#### Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u> Title Page Table of Contents Preliminary Statements Tariff Area Map	2602-E, 2603-E*, 1604-E*, 1605-E*, 1606 2441-E, 2515-E, 1926-E, 1928-E, 1929-E	Sheet No. 1441-E 2678-E, 2660-E, 2397-E 82-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2598-E, 2179-E, 2180-E, 5-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 2201-E, 2440-E, 5, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E, 2484-E, 2485-E, 2486-E, 6, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E 1140-E	(T)
Rate Schedules: No. A-1 General Service No. A-2 General Service No. A-3 General Service- No. A-4 General Service- No. A-5 TOU Primary No. A-5 TOU Secondary No. D Domestic Service - 5 No. DE Domestic Service - 5	Single-family Accommodation	2665-E, 1838-E 2666-E, 1840-E 2667-E, 1842-E, 1843-E 2668-E, 1845-E, 1845-E, 1846-E 2669-E, 1848-E, 1849-E 2670-E, 1851-E, 1852-E	(T) (T) (T) (T) (T) (T) (T)
No. D-LI Domestic Service No. DM Domestic Service No. DMS Domestic Service No. DO Domestic Service	- CARE Rate - Multi-family Accommodation e - Multi-family Accommodation Sub-m - Other	2672-E, 2517-E, 1857-E, 1858-E 2673-E, 1860-E, 1861-E 2673-E, 2645-E, 1864-E 2675-E, 1866-E	(T) (T) (T) (T) (T)
No. NEM-L Net Energy M No. NEM-S Net Energy M No. GSD General Service I No. SL Street Lighting Ser No. SSC Special Service CI No. S Standby Standby Ser No. SMO Smart Meter Op	etering- Small Demand – Camp Oaks vice narges rvice t-Out Residential Service	2677-E, 1870-E 2157-E, 2158-E 2159-E, 2160-E, 2161-E 2445-E	(T) (T)
No. UF-E Surcharge to Fun No. TOU-EV-1 General Se No. TOU-EV-2 General Se	e Charge-Low Income ose Charge-Other Than Low Income nd PUC Utilities Reimbursement Accou rvice Time of Use Electric Vehicle Charg rvice Time of Use Electric Vehicle Charg rvice Time of Use Electric Vehicle Charg	ging 2605-E, 2606-E ging 2607-E, 2608-E	
Contracts and Deviations		888-E	
<b>Rules:</b> No. 1 Definitions		1114-Е, 1115-Е, 1116-Е, 1117-Е, 1118-Е, 1119-Е, 1120-Е, 1121-Е, 1122-Е, 1123-Е, 1124-Е, 1125-Е, 1126-Е, 1127-Е, 1877-Е, 1129-Е, 1130-Е	
No. 2 Description of Servic No. 3 Application for Servic No. 4 Contracts No. 5 Special Information No. 6 Establishment and R No. 7 Deposits No. 8 Notices No. 9 Rendering and Payn No. 10 Disputed Bills	ice Required on Forms e-establishment of Credit	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E 950-E, 951-E 604-E 2556-E, 2557-E, 2558-E 608-E, 1878-E 2162-E 611-E 2163-E 2559-E, 2560-E	
No. 11 Discontinuance and No. 12 Rates and Optional No. 13 Temporary Service No. 14 Shortage of Supply No. 15 Distribution Line E	Rates and Interruption of Delivery	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E 612-E, 613-E 614-E, 615-E 616-E 2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E	

(Continued)

Advice Letter No. <u>365-E</u> Decision No. <u>14-11-002</u> Issued By **R. J. Sprowls President** 

Date Filed June 27, 2019 Effective July 1, 2019 Resolution No.

# **GOLDEN STATE WATER COMPANY**

# <u>G.O. 96-B</u> SERVICE LIST

# **BEAR VALLEY ELECTRIC SERVICE DIVISION**

AGNES ROBERTS, FINANCIAL ANALYST <u>AGNES.ROBERTS@BBCCSD.ORG</u> EMAIL ONLY CITY CLERK CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

CITY ATTORNEY CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

COUNTY COUNSEL COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVENUE – 4<sup>th</sup> FLOOR SAN BERNARDINO, CA 92415-0140

ERIC JANSSEN ELLISON, SCHNEIDER & HARRIS LLP 2600 CAPITOL AVE., STE. 400 SACRAMENTO, CA 95816-5905 <u>ERICJ@ESLAWFIRM.COM</u>

PETER EICHLER LIBERTY UTILITIES 2865 BRISTOL CIRCLE OAKVILLE, ONTARIO L6H 7H7 PETER.EICHLER@LIBERTYUTILITIES.COM

RANDLE COMMUNICATIONS 500 CAPITOL MALL, SUITE 1950 SACRAMENTO, CA 95814 <u>MCARDONA@RANDLECOMMUNICATIONS.COM</u> MGAZDA@RANDLECOMMUNICATIONS.COM COUNTY CLERK COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVENUE – 2<sup>ND</sup> FLOOR SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS ASST ATTORNEY GENERAL OFFICE OF THE ATTORNEY GENERAL STATE OF CALIFORNIA 300 SOUTH SPRING STREET LOS ANGELES, CA 90013

WADE REESER, VP, OPERATIONS BIG BEAR MOUNTAIN RESORTS P.O. BOX 77, 880 SUMMIT BLVD. BIG BEAR LAKE CA 92315 WREESER@MAMMOTHRESORTS.COM

MIKE LONG CALIFORNIA PACIFIC ELECTRIC CO., LLC 933 ELOISE AVENUE SOUTH LAKE TAHOE, CA 96150 MIKE.LONG@LIBERTY-ENERGY.COM

MEGAN SOMOGYI GOODIN, MACBRIDE, SQUERI & DAY, LLP 505 SANSOME STREET, SUITE 900 SAN FRANCISCO, CA 94111 <u>MSOMOGY@GOODINMACBRIDE.COM</u> FRED YANNEY, YANNEY LAW OFFICE 17409 MARQUARDT AVENUE, UNIT C-4 CERRITOS, CA 90703 <u>FREDYANNEY@GMAIL.COM</u>

SOUTHERN CALIFORNIA EDISON CO. P. O. BOX 800 ROSEMEAD, CA 91770 BRENT TREGASKIS BEAR MOUNTAIN RESORT P O BOX 77 BIG BEAR LAKE, CA 92315

PATRICK O'REILLY OPR COMMUNICATIONS 19318 JESSE LANE, SUITE 200 RIVERSIDE, CA 92508 POREILLY@OPRUSA.COM

ARLENE HERRERA OPR COMMUNICATIONS 19318 JESSE LANE, SUITE 200 RIVERSIDE, CA 92508 <u>AHERRERA@OPRUSA.COM</u>

LIBERTY UTILITIES 9750 WASHBURN ROAD DOWNEY, CA 90241 AdviceLetterService@libertyutilities.com NAVAL FACILITIES ENGINEERING COMMAND REA. D. ESTRELLA SOUTHWEST DIVISIONM 1220 PACIFIC HIGHWAY SAN DIEGO, CA 92132 <u>REA.ESTRELLA@NAVY.MIL</u>

# ATTACHMENT A

# ADVICE LETTER 338-EB

PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

July 10, 2018

Edmund G. Brown Jr., Governor



Advice Letter 338-E-B

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Boulevard San Dimas, CA 91773

Subject: Recovery of the Amounts Recorded in the Base Revenue Requirement Balancing Accounts.

Dear Mr. Quan:

Advice Letter 338-E-B is effective as of July 1, 2018.

Sincerely,

Edward Ramloph

Edward Randolph Director, Energy Division

# CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No. Go	Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E				
Utility type:	Contact Person: Ng	uven Quan			
X ELC GAS	Phone #: <u>(909) 394</u> -	<u>3600 ext. 664</u>			
DPLC DHEAT DWATER	E-mail: nguan@gsw	zater.com			
EXPLANATION OF UTILITY	TYPE	(Data Filed/ Received Stamp by CPUC)			
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat	WATER = Water				
Advice Letter (AL) #: <u>338-EB</u>					
Subject of AL: Base Revenue Require	ement Balancing Ac	counts (BRRBAs) Amortization Request			
Keywords (choose from CPUC listing)	: Compliance, Memo	orandum Account			
AL filing type:  Monthly  Quarter	_				
		te relevant Decision/Resolution #: D. 14-11-002			
Does AL replace a withdrawn or rejec					
Summarize differences between the A	L and the prior with	drawn or rejected AL <sup>1</sup> : <u>N/A</u>			
Resolution Required? 🗆 Yes 🗶 No		Tier Designation D1 X2 D3			
Requested effective date: <u>July 1, 2018</u> No. of tariff sheets: <u>16</u>					
Estimated system annual revenue effect: (%): <u>-1.03%</u>					
Estimated system average rate effect (%): <u>-1.03%</u>					
When rates are affected by AL, includ (residential, small commercial, large	le attachment in AL C/I, agricultural, ligh	showing average rate effects on customer classes of the state of the s			
Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TOC p1					
Service affected and changes proposed <sup>1</sup> : See Advice Letter					
Pending advice letters that revise the same tariff sheets: <u>None</u>					
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:					
CPUC, Energy Division Golden State Water Company					
Attention: Tariff Unit Attention: Nguyen Quan, Reg.					
505 Van Ness Ave., Affairs					
San Francisco, CA 94102 EDTariffUnit@cpuc.ca.gov		630 E. Foothill Blvd., San Dimas, CA 91773			
A ALITOTIVOCUUC.Ca.gov		nguan@gswater.com			

<sup>&</sup>lt;sup>1</sup> Discuss in AL if more space is needed.



June 13, 2018

Advice Letter No. 338-EB

(U 913 E)

# **California Public Utilities Commission**

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

CPUC Sheet No.	Title of Sheet	Canceling CPUC Sheet No.
Revised No. 2495-E*	Schedule No. A-1 General Service-Small Page 1	Revised No. 2465-E
Revised No. 2496-E*	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2466-E
Revised No. 2497-E*	Schedule No. A-3 General Service-Large Page 1	Revised No. 2467-E
Revised No. 2498-E*	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2468-E
Revised No. 2499-E*	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2469-E
Revised No. 2500-E*	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2470-E
Revised No. 2501-E*	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2471-E

Advice Letter No. 338-EB

Revised No. 2502-E*	Schedule No. DE Domestic Service Single-Family Accommodation (Emp Page 1	Revised No. 2472-E bloyee)
Revised No. 2503-E*	Schedule No. D-LI Domestic Service California Alternate Rates for Energy Single-Family Accommodation Page 1	Revised No. 2473-E 7 (CARE)
Revised No. 2504-E*	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2474-E
Revised No. 2505-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2475-E
Revised No. 2506-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2476-E
Revised No. 2507-E*	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2477-E
Revised No. 2508-E*	Schedule No. GSD General Service - Demand Page 1	Revised No. 2478-E
Revised No. 2509-E*	Schedule No. SL Street Lighting Service Page 1	Revised No. 2479-E

-2-

Revised No. 2510-E\*

Table of Contents Page 1 of 2 Revised No. 2494-E

# <u>SUBJECT:</u> Base Revenue Requirement Balancing Accounts (BRRBAs) Amortization Request

# **SUPPLEMENT**

GSWC has updated its request sought in Advice Letter 338-EA. GSWC is seeking to amortize the net balance contained in BVES' BRRBAs for the years 2011 through 2016. GSWC updated the balances in the BRRBAs to reflect the most recent activity, through March 2018. The previous submittal requested review and amortization of the balances as of October 31, 2017. This supplement replaces Advice Letter 338-EA in its entirety.

# PURPOSE

Advice Letter 338-EB seeks authority from the California Public Utilities Commission (Commission) to amortize the net balance of (\$271,364.16) recorded in the BRRBAs for years 2011 through 2016. The 2016 BRRBA net balance of (\$444,473.89), as shown in Table 1.0 below, includes an adjustment of (\$815,674.05) for the General Office allocated expenses and ratebase to BVES.

# BACKGROUND

# Balances in the BRRBA By Year

The amortization of \$3,454,935 recorded in the **2011 BRRBA** was authorized in Advice Letter 266-EA, effective May 16, 2012. The amortization expired on July 15, 2015, via Advice Letter 303-E. As of March 31, 2018, there remains a \$259,982.09 under-collection in the 2011 BRRBA. (See Attachment A for copies of Advice Letters 266-EA and 303-E cover sheets)

The amortization of \$4,095,467 recorded in the **2012 BRRBA** was authorized in Advice Letter 278-E, effective April 11, 2013. The amortization expired on June 1, 2016, via Advice Letter 315-E. As of March 31, 2018, there remains a \$351,692.45 under-collection in the 2012 BRRBA. (See Attachment A for copies of Advice Letters 278-E and 315-E cover sheets)

The amortization of \$2,289,912 recorded in the **2013 BRRBA** was authorized in Advice Letter 292-E, effective December 1, 2014. The amortization expired on November 30, 2016, via Advice Letter 322-E. As of March 31, 2018, there remains an over-collection of (\$66,030.74) in the 2013 BRRBA. (See Attachment A for copies of Advice Letters 292-E and 322-E cover sheets)

The amortization of \$3,059,633 recorded in the 2014 BRRBA was authorized in Advice Letter 299-E, effective March 1, 2015. The amortization expired on November 29, 2017, via Advice Letter 334-EA. As of March 31, 2018, there remains an over-collection of

(\$496,068.90) in the 2014 BRRBA. (See Attachment A for copies of Advice Letters 299-E and 334-EA cover sheets)

Advice Letter 338-EB also requests the amortization of the March 2018 balances recorded in the 2015 and 2016 BRRBAs, which are \$123,534.82 and (\$444,473.89), respectively.

Table 1.0 below provides a summary of the residual balances in the 2011, 2012, 2013 and 2014 BRRBAs as well as the recorded balances in the 2015 and 2016 BRRBAs. The total amount that BVES requests to refund to BVES customers is (\$271,364.16).

Year	Residual Balance		
2011 BRRBA	\$259,982.09		
2012 BRRBA	\$351,692.45		
2013 BRRBA	3A (\$66,030.74)		
2014 BRRBA	(\$496,068.90)		
2015 BRRBA	\$123,534.82		
2016 BRRBA	(\$444,473.89)*		
BRRBA Customer Refund	(\$271,364.16)		

\*Includes the General Office Allocation of Expenses and RateBase Adjustment of (\$815,674.05).

In Decision No. 16-12-067, the Commission authorized GSWC to allocate to BVES: 1) expenses incurred in the operation of the General Office (GO Allocation Expenses); and 2) Common Plant (RateBase) costs. Table 2.0 below shows the adjustments GSWC made in the 2016 BRRBA.

# Table 2.0

2016 Required Annual Revenue for Common Plant (Rate Base) Adj.	(\$216,274)
2016 Required Revenue for GO Allocation Expenses Adj.	(\$599,400)
Total 2016 GO Allocation Adjustment	(\$815,674)

Supporting workpapers detailing GSWC's calculations have been provided to Energy Division staff.

## REQUEST

Advice Letter 338-EB seeks authorization to refund the net balance of (\$271,364.16) recorded in the BRRBAs for the years 2011 through 2016.

## RATE IMPACT

The 12-month refund rates for low income customers under the California Alternate Rates for Energy (CARE) Program and for Non-CARE customers are as follows:

Adjustment to Base (BaseAdj2) CARE customers: Non-CARE customers:

(\$0.00146)/kWh (\$0.00182)/kWh

# **BILL IMPACT**

The table below provides the bill impact on a residential customer bill at two levels of energy

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Baseline (Tier 1)	316	\$55.91	\$55.34	-1.03%
Typical Bill	350	\$63.01	\$62.37	-1.01%

*Please Note: The increase in the Surcharge to Fund PUC Utilities Reimbursement Account Fee, as approved in GSWC Advice Letter 335-E, is reflected on the applicable tariffs contained in Advice Letter 338-EB. (See Attachment A for a copy of Advice Letter 335-E cover sheet)* 

#### **TIER DESIGNATION**

GSWC is filing this Advice Letter with a Tier 2 designation.

#### **EFFECTIVE DATE**

GSWC respectfully request this Advice Letter become effective July 1, 2018.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

#### NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above). Copies of any such protests should be sent to this utility at: Golden State Water Company ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427 E-mail: nguan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

for N. Jure.

Nguyen Quan Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division Dorothy Duda, Energy Division R. Mark Pocta, ORA

# **GOLDEN STATE WATER COMPANY**

#### **DISTRIBUTION LIST**

# **BEAR VALLEY ELECTRIC DIVISION**

Agnes Roberts, Financial Analyst Big Bear City Community Services District agnes.roberts@bbccsd.org Email Only

Cily Attorney City of Big Bear Lake 39707 Big Bear Blvd. P. O. Box 10000 Big Bear Lake, CA 92315

County Counsel County of San Bernardino 385 N. Arrowhead Ave., 4<sup>th</sup> Floor San Bernardino, CA 92415-0140

Megan Somogyi Goodin, MacBride, Squeri & Day, LLP 505 Sansome Street, Suite 900 San Francisco, CA 94111 <u>MSomogy@qoodinmacbride.com</u> City Clerk City of Big Bear Lake 39707 Big Bear Blvd. P. O. Box 10000 Big Bear Lake, CA 92315

County Clerk County of San Bernardino 385 N. Arrowhead Ave., 2<sup>nd</sup> Floor San Bernardino, CA 92415-0140

Wade Reeser, VP Operations Big Bear Mountain Resorts P.O. Box 77, 880 Summit Blvd. Big Bear Lake, CA 92315 Wreeser@Mammothresorts.com

Roman Nava OPR Communications <u>mava@oprusa.com</u>

# **Advice Letter 338-EB**

# **Attachment A**

MUSTIBLICOMPL	ETUED)BYAURITAURY(#	(thach additional pages as needed)) the state of the			
Company name/CPUC Utility No. Go	lden State Water Co	ompany (DBA Bear Valley Electric Service)/ 913-E			
Utility type:					
X ELC 🗆 GAS	Phone #: <u>(909) 394</u>	<u>-3600 ext.664</u>			
DPLC DHEAT DWATER	E-mail: nouan@gay	vater.com			
EXPLANATION OF UTILITY TYPE (Data Filed/ Received Stamp by CPUC)					
ELC = Electric GAS = Gas	= Electric GAS = Gas				
	WATER = Water				
Advice Letter (AL) #: <u>266-EA</u> Subject of AL: <u>Tariff Revisions to reco base rates.</u>	<u>ver Base Revenue R</u>	equirement Balancing Account (BRRBA) from			
Keywords (choose from CPUC listing)	: <u>Compliance</u>				
AL filing type: 🖸 Monthly 🛛 Quarter	y 🗆 Annual 🗆 On	e-Time 🗇 Other			
		te relevant Decision/Resolution #: D.10-03-016			
Does AL replace a withdrawn or rejec					
Summarize differences between the A	L and the prior with	ndrawn or rejected AL <sup>1</sup> : <u>N/A</u>			
Resolution Required? X Yes I No Tier Designation I X 2 I 3					
Requested effective date: May 16, 201	2	No. of tariff aheets: 14			
Estimated system annual revenue effect: (%): - <u>1.65%</u>					
Estimated system average rate effect (%): None					
When rates are affected by AL, includ (residential, small commercial, large (	e attachment in AL C/I, agricultural, ligi	showing average rate effects on customer classes nting).			
Tariff schedules affected: Schedule, A1, A2, A3, A4, Ai, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC p1					
Service affected and changes proposed	P: <u>None</u>				
Pending advice letters that revise the	same tariff sheets: <u>l</u>	None			
date of this filing, unless otherwis	ence regarding the	is AL arc due no later than 20 days after the le Commission, and shall be sent to:			
CPUC, Energy Division Golden State Water Company					
Attention: Tariff Unit 505 Van Ness Ave.,		Attention: Nguyen Quan, Reg. Affairs			
San Francisco, CA 94102		630 E. Foothill Blvd. San Dimas, CA 91773			
ini@cpuc.ca.gov and mas@cpuc.ca.	gov	nguan@gswater.com			

<sup>1</sup> Discuss in AL if more space is needed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 918-E						
Utility type: Contact Person: Nguyen Quan						
XELC GAS	Phone #: (909) 394-3600 ext.664					
DPLC DHEAT DWATER	E-mail: pour Gerry					
EXPLANATION OF UTILITY		(Data Filed/ Received Stamp by CFUC)				
ELC = Electric GAS = Gas		(1) and L TRON MECSINGE SCHEEP BA CHOC)				
	WATER = Water					
Advice Letter (AL) #: 278-E						
Subject of AL: <u>Tariff Revisions to reco</u> base rates.	<u>ver Base Revenue R</u>	equirement Balancing Account (BRRBA) from				
Keywords (choose from CPUC listing):	Compliance					
AL filing type: 🗆 Monthly 🗆 Quarterl		e-Time 🗇 Other				
If AL filed in compliance with a Comm	ussion order, indicat	e relevant Decision/Resolution #: D.10.03.016				
Does AL replace a withdrawn or reject	ed AL? If so, identi	fy the prior AL No				
Summarize differences between the A	L and the prior with	drawn or rejected AL <sup>1</sup> : <u>N/A</u>				
Resolution Required? X Yes D No Tier Designation D 1 X 2 D 3						
Requested effective date: April 11, 201	•	No. of tariff sheets: 16				
Estimated system annual revenue effect: (%): 3.34%						
Estimated system average rate effect (%): 4.83%						
(residential) singn commercial' mille C	1, agricultural, ligh	howing average rate effects on customer classes ting).				
Tariff schedules affected: Schedule. A1, A2, A3, A4, A5, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC p1						
Service affected and changes proposed?	: Nope					
Pending advice letters that revise the s	ame tariff sheets: N	one				
Protests and all other corresponde date of this filing, unless otherwise	nce regarding this authorized by the	AL are due no later than 20 days after the Commission, and shall be sent to:				
CPUC, Energy Division	CPUC, Energy Division Golden State Water Composed					
	Attention: Nguyen Quan, Reg. Affaire					
690 E. Foothill Blvd.						
San Francisco, CA 94102 EDTariffUnit@cpuc.ca.gov		San Dimas, CA 91773				
		nguan@gswater.com				

<sup>1</sup> Discuss in AL if more space is needed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION Advice letter filing summary ENERGY UTILITY

Company name/CPUC Utility No. G	dan State Watar C	ompany (DBA Bear Valley Electric Service)/ 918-E				
Utility type: Contact Person: Nguyan Quan						
ELC DI GAS		Phone #: (909) 394-3600 ext. 664				
DPLC DHEAT DWATER	· · · · · · · · · · · · · · · · · · ·	E-mail: nouan@nwater.com				
EXPLANATION OF UTILITY	EXPLANATION OF UTILITY TYPE (Date Filed/Received Stamp by CFUC)					
ELC = Blectric GAE = Gas PLC = Pipeline HEAT = Heat	WATER = Water	Amage 7 from viewel (1941 Getstab th) (75,0,0)				
Advice Letter (AL) #: <u>292-B</u> Subject of AL: Implementation of Revenue BVES General Rate Case, in Keywords (choose from CPUC listing): Con	accordance with Deci	sion No. ("D") 14-11-002.				
AL filing type: D Monthly D Quarterly D A	nnual X One-Time	Other				
If AL filed in compliance with a Commission Does AL replace a withdrawn or rejected AL Summarize differences between the AL and	<ol><li>If so, identify the price</li></ol>	or AL No				
Resolution Required?  Yes X No		Tier Designation 1X 20 30				
Requested effective date: December 1, 2014		No. of tariff sheets: 42				
Estimated system annual revenue effect: (%):						
Estimated system average rate effect (%): Nor	ne					
	ment in AL showing as	erage rate effects on customer classes (residential, small				
Tariff schedules affected: N/A						
Service affected and changes proposed: <u>None</u>						
Pending advice letters that revise the same tar	iff sheets: <u>None</u>					
Protests and all other correspondence regard otherwise authorized by the Commission, an	ing this AL are due no d shall be sent to:	later than 20 days after the date of this filing, unless				
CPUC, Energy Division		Golden State Water Company				
Attention: Tariff Unit		Attention: Nguyen Quan				
105 Van Ness Ave.,		Regulatory Affairs Dept.				
an Francisco, CA 94102 DTariffUnit@cpuc.ca.gov		630 E. Foothill Blvd.,				
w rath Munderbucka.gov		San Dimas, CA 91773				
		nguan@gswater.com				

	ENERGI UI				
MUST BE COMP	ETED BY UTILITY (A	ttach additional pages as needed)			
Company name/CPUC Utility No. G	olden State Water Co	mpany (DBA Bear Valley Electric Service)/ 913-E			
Utility type: Contact Person: Nguyen Quan					
X ELC GAS	Phone #: (909) 394-	3600 ext. 664			
DPLC DHEAT DWATER	E-mail: nquan@gav				
EXPLANATION OF UTILITY					
ELC = Electric GAS = Gas	lire	(Date Filed/ Received Stamp by CPUC)			
PLC = Pipeline HEAT = Heat	WATER = Water				
Advice Letter (AL) #: 299-E					
Subject of AL: Implementation of the Rev	enue Requirement, Ra	te and Tariff Changes associated with			
BVES General Rate Case, i	n accordance with Deci	ision No. ("D") 14-11-002.			
Keywords (choose from CPUC listing): Co					
AL filing type: 🗆 Monthly 🖾 Quarterly 🖾 .	Annual X One-Time 🕻	Other			
If AT filed is some lines with a Commission					
If AL filed in compliance with a Commission Does AL replace a withdrawn or rejected A					
Summarize differences between the AL and					
Summarize universities between the AL and	i die prior withdrawn o	r rejected AL': N/A			
Resolution Required? O Yes X No	24	Tier Designation 1X 20 30			
Requested effective date: March 1, 2015		No. of tarill sheets: 16			
Estimated system annual revenue effect (%): 2.03%					
Estimated system average rate effect (%): 2	•				
When rates are affected by AL, include atta commercial, large C/I, agricultural, lightin	chment in AL showing a g).	average rate effects on customer classes (residential, small			
Tariff schedules affected: See attachment	-				
Service affected and changes proposed: No	ne				
Pending advice letters that revise the same	tariff sheets: None				
Protests and all other correspondence regard otherwise authorized by the Commission,	urding this AL are due n and shall be sent to:	o later than 20 days after the date of this filing, unless			
CPUC, Energy Division		Golden State Water Company			
Atlention: Tariff Unit		Altention: Nguyen Quan			
505 Van Ness Ave.,		and the second s			
•		Regulatory Affairs Dept.			
San Francisco, CA 94102		Regulatory Affairs Dept. 630 E. Foothill Blvd.,			
•		Regulatory Affairs Dept.			

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E					
Utility type:	Contact Person: <u>Nguyen Quan</u>				
X ELC CI GAS	Phone #: (909) 394-	<u>3600 ext.664</u>			
OPLC OHEAT OWATER	E-mail: nguan@gay	vater.com			
EXPLANATION OF UTILITY		(Date Filed/ Received Stamp by CPUC)			
ELC = Electric GAS = Gas					
	WATER = Water				
Advice Letter (AL) #: <u>303-E</u> Subject of AL: <u>Termination of a Rate</u> <u>Mechanism</u>	<u>Component in the 20</u>	<u>11 Base Revenue Requirement Adjustment</u>			
Keywords (choose from CPUC listing)					
AL filing type:  Monthly Quarter	ly DAnnual X One	Time O Other			
Does AL replace a withdrawn or reject	nission order, indication of the state of th	te relevant Decision/Resolution #: D.14-11-002			
Summarize differences between the A	len AG: 11 60, 10enti	IV the prior AL No			
	Co and the prior with	urawn or rejected AL': <u>N/A</u>			
Resolution Required? No Tier Designation 🛛 1 🗙 2 🗔					
	No. of tariff sheets: 16				
Estimated system annual revenue eff					
Estimated system average rate effect (%): None					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected: Schedule, A1, A2, A3, A4, A5-P, A5-S, D. DE, D-LI, DM, DMS, DO, GSD, SL, TC p1					
Service affected and changes proposed	l': <u>None</u>				
Pending advice letters that revise the same tariff sheets: <u>None</u>					
Protests and all other correspond date of this filing, unless otherwis	ence regarding thi e authorized by th	s AL are due no later than 20 days after the e Commission, and shall be sent to:			
CPUC, Energy Division		Golden State Water Company			
Attention: Tariff Unit		Attention: Nguyen Quan, Reg. Affairs			
505 Van Ness Ave., San Francisco, CA 94102		630 E. Foothill Blvd.			
EDTariffUnit@cpuc.ca.gov		San Dimas, CA 91773			
AND THE THE PARTY OF THE PARTY		nguan@gswater.com			

<sup>&</sup>lt;sup>1</sup> Discuss in AL if more space is needed.

## CALIFORNIA PUBLIC UTILITIES COMMISSION Advice letter filing summary Energy utility

MUST BE COMPI	ETED BY UTILITY (A	Attach additional pages as needed)			
Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service ) 913-E					
Utility type: Contact Person: Nguyen Quan					
XELC GAS	Phone #: (909) 394	-3600 x 664			
DPLC DHEAT DWATER	E-mail: nquan@gsv	vater.com			
EXPLANATION OF UTILITY TYPE Tier: X 1 2 3					
ELC = ElectricGAS = GnsPLC = PipelineHEAT = HeatWATER = Water					
Advice Letter (AL) #: 315-E					
Subject of AL: Termination of a Rate Mechanism	Component in the	2012 Base Revenue Requirement Adjustment			
Keywords (choose from CPUC listing)	: Compliance, Refun	ide, Decrease Rates			
AL filing type: D Monthly D Quarter	ly 🗆 Annual 🛛 One	Time 🛙 Other			
		te relevant Decision/Resolution #: D.10-03-016			
Does AL replace a withdrawn or reject					
Summarize differences between the A					
Resolution Required? 🗆 Yes 🛛 No					
Requested effective date: June 1, 201	6	No. of Tariff Sheets: 16			
Estimated system annual revenue effect: (%): -5.09					
Estimated system average rate effect (%): -5.09%					
When rates are affected by AL, includ (residential, small commercial, large	le attachment in AL : C/I, agricultural, ligh	showing average rate effects on customer classes ting).			
Tariff schedules affected: A1, A2, A3, A4, A5-P. A5-S, D, DE, D-L1, DM, DMS, DO, GSD, SL, TOC p1					
Service affected and changes proposed					
Pending advice letters that revise the same tariff sheets: N/A					
date of this filing, unless otherwis	ence regarding thi se authorized by th	is AL are due no later than 20 days after the se Commission, and shall be sent to:			
CPUC, Energy DivisionGolden State Water CompanyAttention: Tariff UnitAttention: Nguyen Quan, Reg. Affair505 Van Ness Ave., 4th Flr.630 E. Foothill Blvd.San Francisco, CA 94102San Dimas, CA 91773					
EDTariffUnit@cnuc.ca.gov		nouan@gswater.com			

Discuss in AL if more space is needed.

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)							
Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service ) 913-E							
Utility type: Contact Person: Nguyen Quan							
KELC GAS	Phone #: (909) 394-3600 x 664						
DPLC DHEAT DWATER E-mail: nquan@gswater.com							
EXPLANATION OF UTILITY							
ELC = Electric GAS = Gas							
	WATER = Water						
Advice Letter (AL) #: 322-E Subject of AL: Termination of a Rate Mechanism Keywords (choose from CPUC listing	Component in the 2013 Base Revenue Requirement Adjustment						
AL filing type: 🗆 Monthly 🗆 Quarterl	v 🗆 Annuel 🕅 One-Time 🗇 Other						
	niesion order, indicate relevant Decision/Resolution #: D.14-11-002						
Does AL replace a withdrawn or reject	ted AL? If so, identify the prior AL: N/A						
	L and the prior withdrawn or rejected AL <sup>1</sup> : N/A						
Resolution Required? 🖸 Yes 🔀 No							
Requested effective date: November 3	<u>2016</u> No. of Tariff Sheets: 16						
Estimated system annual revenue effe	ect: (%):-4.29%						
Estimated system average rate effect (							
When rates are affected by AL, include (residential, small commercial, large C	e attachment in AL showing average rate effects on customer classes XI, agricultural, lighting).						
Tariff schedules affected: A1. A2. A3. A	A4.A5-P. A5-S.D.DE.D-LI. DM. DMS. DO. GSD. SL. TOC p1						
Service affected and changes proposed	1: Discussed in Advice Letter						
Pending advice letters that revise the	same tariff sheets: <u>Advice Letter No. 317-E, 321-E</u>						
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:							
CPUC, Energy Division	Golden State Water Company						
Attention: Tariff Unit 505 Van Ness Ave.	Attention: Nguyen Quan, Reg. Affairs						
San Francisco, CA 94102	630 E. Foothill Blvd.						
EDTariffUnit@cpuc.ca.gov	San Dimas, CA 91773 nguan@gswater.com						
	<u>113731/28378171.0011</u>						

Discuss in AL if more space is needed.

		ttach additional pages as needed)			
Company name/CPUC Utility No. Go	lden State Water Con	mpany (DBA Bear Valley Electric Service ) 913-E			
Utility type: Contact Person: Nguyen Quan					
XELC GAS	Phone #: (909) 394	-3600 x 664			
DPLC DHEAT DWATER	E-mail: nquan@gsv	vater com			
EXPLANATION OF UTILITY	· · · · · · · · · · · · · · · · · · ·	Tier: X 1 🗆 2 🖂 3			
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat	WATER = Water	J			
Advice Letter (AL) #: 391-EA Subject of AL: Change in BRRBA R pursuant to D.14-11-002	evenue Requiremen	nt with New GSWC Cost Allocation to BVES,			
Keywords (choose from CPUC listing	): Compliance, Decre	ease Revenue Requirement			
AL filing type:  Monthly  Quarter	ly 🗆 Annual 🛛 One	-Time 🗆 Other			
		te relevant Decision/Resolution #: D.14-11-002			
Does AL replace a withdrawn or reje					
Summarize differences between the		- •			
Resolution Required? 🗆 Yes 🔀 No	-				
Requested effective date: December 1	18, 2017	No. of Tariff Sheets: 0			
Estimated system annual revenue effect: (%): 0.0%					
Estimated system average rate effect (%): 0.0%					
	de attachment in AL	showing average rate effects on customer classes hting).			
Toriff schedules affected: N/A		5			
Service affected and changes propose	ed <sup>1</sup> : Discussed in Adv	ice Letter			
Pending advice letters that revise th					
Protests and all other correspon date of this filing, unless otherw	dence regarding th ise authorized by t	his AL are due no later than 20 days after the he Commission, and shall be sent to:			
CPUC, Energy Division		Golden State Water Company			
Attention: Tariff Unit Attention: Nguyen Quan, Re					
505 Van Ness Ave., 4th Flr. 630 E. Footbill Blvd.					
San Francisco, CA 94102		San Dimas, CA 91773			
EDTariffUnit@cpuc.ca.gov		nguan@gswater.com			

<sup>&</sup>lt;sup>1</sup> Discuss in AL if more space is needed.

MUST BE COMP.	ETED BY UTILITY (Attach a	dditional pages as needed)		
Company name/CPUC Utility No. Go	den State Water Company	(DBA Bear Valley Electric Service ) 913-E		
Utility type: Contact Person: Nguyen Quan				
X ELC CI GAS	Phone #: (909) 394-3600 ;	x 664		
D PLC D HEAT D WATER	<u>S-mail: nquan@gswater.com</u>			
EXPLANATION OF UTILITY	TYPE Tier:			
ELC = ElectricGAS = GBSPLC = PipelineHEAT = Heat	WATER = Water			
Advice Letter (AL) #: 334-EA Subject of AL: 2014 Base Revenue Re	quirement Balancing Accou	unt Surcharge Termination		
Keywords (choose from CPUC listing	: Surcharge, Rate Decrease	2		
AL filing type: 🛙 Monthly 🖾 Quarte	ly 🖾 Annual 🛛 One-Time	□ Other		
If AL filed in compliance with a Com	nission order, indicate relev	vant Decision/Resolution #: <u>D.14-11-002</u>		
Does AL replace a withdrawn or reje				
Summarize differences between the		-		
Resolution Required? 🖸 Yes 🛛 No	·			
Requested effective date: December	. 2017	No. of Tariff Sheets: 16		
Estimated system annual revenue effect: (%): -5.99%				
Estimated system average rate effec				
	le attachment in AL showi	ng average rate effects on customer classes		
Tariff schedules affected: Discussed				
Service affected and changes propos		tar		
Pending advice letters that revise th				
	Same tarm bucco. Inc			
Protests and all other correspon date of this filing, unless otherw	lence regarding this AL se authorized by the Co	are due no later than 20 days after the mmission, and shall be sent to:		
CPUC, Energy Division		Golden State Water Company		
Attention: Tariff Unit Attention: Nguyen Quan, Reg. A				
505 Van Ness Ave. 630 E. Foothill Blvd.				
San Francisco, CA 94102 EDTariffUnit@cpuc.ca.gov		San Dimas, CA 91773		
A THE THE OF THE		nguan@gswater.com		

<sup>1</sup> Discuss in AL if more space is needed.

	ENERGI UT		
MUST BE COMPI	ETED BY UTILITY (A	ttach additional pages as needed)	
Company name/CPUC Utility No. G	olden State Water Co	mpany (DBA Bear Valley Electric Service)/ 913-E	
Utility type: Contact Person: <u>Ronald Moore</u>			
X ELC 🗆 GAS	Phone #: (909) 394-	3600 ext. 682	
OPLC OHEAT OWATER	E-mail: rkmoore@g		
EXPLANATION OF UTILITY		(Date Filed/ Received Stamp by CPUC)	
ELC = Electric GAS = Ges PLC = Pipeline HEAT = Heat	WATER = Water		
Advice Letter (AL) #: <u>335-E</u>			
Subject of AL: Request to update Scher	lule No. UF-E User Fe	e per Resolution M-4832	
Keywords (choose from CPUC listing	): <u>Compliance</u>		
AL filing type: 🖸 Monthly 🗖 Quarter	ly 🛛 Annual 🗆 One	Time 🛙 Other	
If AL filed in compliance with a Com	mission order, indica	te relevant Decision/Resolution #: <u>M-4832</u>	
Does AL replace a withdrawn or reje			
Summarize differences between the	AL and the prior with	ndrawn or rejected AL <sup>1</sup> : <u>N/A</u>	
Resolution Required? 🗆 Yes 🗴 No		Tier Designation X1 🗆 2 🗔 3	
Requested effective date: January 1. 2018 No. of tariff sheets: 2			
Estimated system annual revenue ef	fect: (%): 0 <u>.0%</u>	2	
Estimated system average rate effec	t (%): <u>0.00%</u>		
When rates are affected by AL; inclu (residential, small commercial, large	de attachment in AL C/I, agricultural, lig	showing average rate effects on customer classes hting).	
Tariff schedules affected: Schedule M		<b>u</b> .	
Service affected and changes propos	ed <sup>i</sup> : <u>None</u>	······································	
Pending advice letters that revise th	e same tariff sheets:	None	
Protests and all other correspon date of this filing, unless otherw	dence regarding th ise authorized by t	is AL are due no later than 20 days after the he Commission, and shall be sent to:	
CPUC, Energy Division	, e	Golden State Water Company	
Attention: Tariff Unit		Attention: Ronald Moore Reg.	
505 Van Ness Ave.,		Affeirs	
San Francisco, CA 94102		630 E. Foothill Blvd.,	
EDTariffUnit@cpuc.ca.gov		San Dimas, CA 91773 <u>rkmoore@gswater.com</u>	
	· · · · · · · · · · · · · · · · · · ·		

<sup>1</sup> Discuss in AL if more space is needed.

# Advice Letter 338-EB

# **Proposed Tariff Sheets**

## Canceling Revised Cal. P.U.C. Sheet No. 2465-E

			Schedu	le No. A-1		Page	e1 of 2
		GEN	IERAL SE	<u> RVICE – S</u>	MALL		
lhis schedule whose me	absent proper m etered Maximum pe 20 kW or grea	including lighting etered history is Demand is 20 K Iter for any three	and power, wh estimated by B W or greater to months duting	ose monthly met VES, to be less r any three mont the preceding tw	ered Maximum D than 20 kW Any ths during the pre relive months is in	customer served under ceding twelve months o pelicible for service under	r, is er
TERAITORY Big Bear Lake ar	nd vicinity, San E	lemardino Count	у.				
RATES							
<u>Service Charges</u> Per Meter, per day						\$0.450	
Demand Charges Summer Maximum Den Winter Maximum Dema	nand (S per kW p nd (S per kW per	er meter per moi r meter per monti	nth) 1)			None None	
Energy Charges* S Per k	Wh						
SUMMER	Base1	BasAd/2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	S0.15119	(\$0.00182)	<u>50.03300</u>	\$0.05372	\$0.00000	\$0.23609	(R)
Remaining kWh	S0.15119	(\$0.00182)	<u>\$0.03300</u>	50.10462	\$0.00000	\$0.28699	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00182)	\$0.03300	\$0.05372	50.00000	\$0.23609	
Remaining kWh         \$0.15119         (\$0.00182)         \$0.03300         \$0.10452         \$0.00000         \$0.28699         (R)           * Supply charges will not be applicable to direct access purchases all other charges will be assessed.         ** This daily allowance is equivalent to an average of 1,500 kWh/month         \$0.10452         \$0.00000         \$0.28699         (R)							
Other Energy Charges PPPC 6	0.00709.0	C 7/18/1-					
Taxes & fee	0.00738 : s <sup>7</sup> 0.00075 :						(1)
	0.000101	0/1111					(1)
Minimum Charge Will be equal to the S	ervice Charge p	er meler, per day					
<ul> <li>Will be equal to the Service Charge per meter, per day</li> <li>Explanation of abbreviations used in table above: <ol> <li>Base</li> <li>Local Generation plus Local Transmission &amp; Distribution charges</li> <li>BasAdj</li> <li>Adjustments to 'Basa' charges above authorized by the CPUC (can be negative or positive)</li> <li>Trans</li> <li>Trans</li> <li>Transmission Charges (SCE &amp; California Independent System Operator charges)</li> <li>Supply Fuel &amp; Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.</li> <li>SupplyAdj</li> <li>Adjustments to the "Supply' charges above authorized by the CPUC (can be negative or positive)</li> <li>Adjustments to the "Supply' charges above authorized by the CPUC (can be negative or positive)</li> <li>Adjustments to the "Supply' charges above authorized by the CPUC (can be negative or positive)</li> <li>Adjustments to the "Supply' charges above authorized by the CPUC (can be negative or positive)</li> <li>PPPC</li> <li>Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renevable technologies, R&amp;D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program</li> </ol></li></ul> <li>7 Taxes &amp; Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission</li>							

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.\_\_\_\_

## Canceling Revised Cal. P.U.C. Sheet No. 2466-E

Schedule No. A-2 Page 1 of 2								of 2	
APPLICABILITY									
Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.									
TERRITORY	TERRITORY								
Big Bear Lake RATES	and vicinity, San	Bernardino Co	unly.						
Service Charges Per Meter, per Day						S2.36			
Demand Charges Summer Maximum Der Winter Maximum Dema	ind (Siper kWiper i					None None			
Energy Charges* S Per	kWh							_	
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	]	
First 246.6** kWh day	\$0.15098	(\$0.00182)	\$0.03300	<u>\$0.05067</u>	\$0.00000		S0.23283	(R)	
Remaining kWh	\$0.15098	(\$0.00182)	\$0.03300	S0.10157	S0.00000		50.28373	(R)	
WINTER	Basel	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL		
First 246.6** kWh day	\$0.15098	(S0.00182)	S0.03300	\$0.05067	S0.00000		S0.23283	(R)	
Remaining kWh	\$0.15098	(S0.00182)	\$0.03300	\$0.10157	S0.00000		S0.28373	(R)	
<ul> <li>Supply charges will not be</li> <li>This daily allowance is ed</li> </ul>	e applicable to direct quivalent to an avera	access purchases ge of 7,500 kWh p	all other charges wi er month	Il be assessed.				_	
Other Energy Char	ges								
PPPC 6	0.00738 \$/								
Taxes & fees	? 0 00075 S/	KWN						(I)	
Minimum Charge Will be equal to the S	Service Charge per	meter, per day							
Explanation of abbreviation	s used in table abov	3							
1 Base 2 BasAdi			ansmission & Disl above authorized			or oppidie			
3 Trans	= Transmission	Charges (SCE &	California Indepe	ndent System (	Operator charges	a) .	, ,		
4 Supply 5 SupplyAdi	= Fuel & Purcha	sed Power costs	incurred in provid	ling energy to c	ustomers plus G	eneration	charges, if any.		
5 SupplyAdj 6 PPPC	= Public Purpos	e Charges to fun	arges above autho d public goods pro	onzeo by the Ol ograms authoriz	ed by the CPUC	including	iositive) 1. the CEC renew	able	
	lechnolog es,	R&D_and demon	stration programs	low income er	nergy efficiency p	programs,	energy elficienc	y, solar	
7 Taxes &	= Public Utilities	Commission Re	ment assistance ( imbursement Sur	charge describe	ı Id in Schedule N	o. UF-E o	ilus the Energy C	ommission	
Fees	Surcharge that I	has been establis	hed by the California	nia Energy Cor	nmission				
·····						-			

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.\_\_\_\_\_

## Canceling Revised Cal. P.U.C. Sheet No. 2467-E

		GE	Schedu NERAL S	ile No. A ERVICE	_		Pag	e 1 of 2
PLICABILITY Applicable to all gener to 200 kW as defined than 200 kW. Any cus three months during th during the preceding t A-4 TOU or A-5 TOU	in Special Col tomer served te preceding t welve months	ndition 5 or, abs under this sche welve months o is ineligible for	ent proper met dule whose me or, is estimated service under l	lered history is etered Maximu by BVES to b Ihis rate scheo	est mated by BV6 m Demand is 200 e 200 kW or greated by e and must take	ES to be ! kW or gre er for any	50 kW but less eater for any Ihree months	
RRITORY Big Bear Lake and	l vicinily, San	Bernardino Col	inty.					
I <u>TES</u> rvice Charges Per Meter, per day						S	6.60	
mand Charges Summer Maximum Den Winter Maximum Dema						-	9.00 9.00	
ergy Charges' S Per kW								T.
First 657.5** kWh day	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	(R)
Remaining kWh	\$0.13615	(\$0.00182)	<u>S0.03300</u>	S0.04417	\$0.00000		S0.21150	(R) (R)
WINTER	\$0.13615	<u>(\$0.00182)</u>	50.03300	\$0.09507	\$0.00000		<u>\$0.26240</u>	(1)
First 657.5** kWh day	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	(R)
Remaining kWh	<u>\$0.13615</u>	(\$0.00182)	50.03300	\$0.04417	50.00000		<u>\$0.21150</u>	(R)
<ul> <li>Supply charges will not be a</li> </ul>	S0.13615 applicable to dir	(\$0.00182) ect access purch	S0.03300 ases all other cha	SD.09507	S0.00000		S0.26240	(1)
* This daily allowance is equin ther Energy Charg PPPC <sup>6</sup> Taxes & fees <sup>7</sup>	<u>es</u> 0.00738	S/KWn	₩h/month.	đ				(I)
inimum Charge Will be equal to the Se	ervice Charge	per meter, per (	Jay					
Explanation of abbreviations 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj	= Local Gene = Adjustment = Transmissi = Fuel & Puro = Adjustment	eration plus Loc is to 'Base" cha on Charges (SC chased Power c is to the "Supply	rges above aut CE & California costs incurred in / charges abov	horized by the Independent S n providing en re authorized I	n charges CPUC (can be ne System Operator c ergy to customers by the CPUC (can authorized by the	harges) plus Gene be negatir	eration charges, i ve or positive)	

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by **R.J.SPROWLS** President Date Filed: <u>June 13, 2018</u> Effective Date: <u>July 1, 2018</u> Resolution No.\_\_\_\_\_

#### Canceling Revised Cal. P.U.C. Sheet No. 2468-E

\$16.40

## Schedule No. A-4 TOU GENERAL SERVICE – TIME-OF-USE

#### Page 1 of 3

#### **APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Max mum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

#### TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

#### RATES

Service Charges

Per Meter, per day

## Demand Charges

ianu charges	
Monthly Non TOU Maximum Demand (S per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (S per kW per meter per month)	S0.00
Summer Month On-Peak Base (S per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (S per kW per meter per month)	S0.00
Winter Month On-Peak Base (S per kW per meter per month)	510.00

#### Energy\* Charges S Per kWh

SUMMER	Base1	BasAd/2	Trans3	Supply4	SupplyAdj5	TOTAL	1
On-peak	SD.12826	(\$0.00182)	\$0.03300	S0.12462	50.00000	S0.28406	1
Mid-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.09122	S0.00000	\$0.25066	1
Off-peak	\$0.12826	(\$0.00182)	S0.03300	S0.06895	\$0.00000	\$0.22839	
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	1
On-peak	S0.12826	(S0.00182)	\$0.03300	S0.12462	\$0.00000	S0.28406	
Mid-peak	S0.12826	(\$0.001B2)	\$0.03300	\$0.09122	S0.08000	\$0.25065	
Off-peak	S0.12825	(\$0.00182)	\$0.03300	\$0.06895	S0.00000	\$0.22839	1

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

#### Other Energy Charges

PPPC 6	0.00738 S/KWh
Taxes & fees7	0.00075 S/KWh

#### Minimum Charge

7

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

### Explanation of abbreviations used in table above

Explanation	of abbreviation	is used in Tabla above
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any,
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
		technologics DED and demonstration and the terms of the first second second second second second second second

technologies, R&D and demonstration programs, tow income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program Taxes & \* Public Ut#ties Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Fees Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President

Date Filed: <u>June 13, 2018</u> Effective Date: <u>July 1, 2018</u> Resolution No.\_\_\_\_\_

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Page 1 of 3

#### Canceling Revised Cal. P.U.C. Sheet No. 2469-E

#### Schedule No. A-5 TOU Primary Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

#### **APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific 'Firm Service' level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

#### TERRITORY

Big Bear Lake and vicinity, San Bernard no County,

#### RATES

TICLES .	
Service Charges	
Per Meler, per Day	.80
Demand Charges S per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	4.60
Summer On-Peak Base (Firm Service)	2.38
Summer On Peak Base (Non-Firm Service)	
Summer Mid-Peak Base (Firm & Non-Firm)	3.50
Winter Maximum Monthly Demand (Firm Service)	4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	4 60
Winter On-Peak Supply (Firm & Non-Firm Service)	2.39
Winter On-Peak Base (Non-firm Service)	5.00
	76 - 69 - 59

Winter Mid-Peak Base (Firm & Non-Firm) ......

#### Energy Charges: Sper KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03398	(\$0.00182)	S0.03300	\$0.06856	\$0.00000	50.13372
Mid-peak	\$0.03398	(\$0.00182)	S0.03300	\$0.03761	\$0.00000	S0.10277
Off-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.02421	\$0.00000	\$0.08937
WINTER	Base 1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03398	(\$0.00182)	S0.03300	\$0.06657	\$0.00000	\$0.13173
Mid-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.03632	\$0.00000	\$0.10148
Olf-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.02322	\$0.00000	\$0.08838

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

#### Other Energy Charges

PPPC 6 0 00738 S/KWh Taxes & lees<sup>7</sup> 0.00075 S/KWh

#### Minimum Charge

3

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5

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Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdl	= Adjustments to "Base" charges above authorized by the CPUC (can

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) Trans

= Transmission Charges (SCE & California Independent System Operator charges) Supply

= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC = Public Purpose Charges to lund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program Taxes &

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Fees Surcharge that has been established by the California Energy Commission

Advice Letter No. 338-EB Decision No. 14-11-002

Issued by **R.J.SPROWLS** President

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\$3.50

### Canceling Revised Cal. P.U.C. Sheet No. 2470-E

#### Schedule No. A-5 TOU Secondary Page 1 of 3 Time-Of-Use Service (Metered At Voltages less than 4,160 KV) APPLICABILITY Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below. TERRITORY Big Bear Lake and vicinity, San Bernard no County. RATES Service Charges Demand Charges S per kW per meter per month Winter On-Peak Base (Firm Service) 512.38 Energy Charges: Sper KWh SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL **On**-peak S0.06520 \$0.03300 $(\mathbf{R})$ (\$0.00182) S0.12462 S0.00000 \$0.22100 Mid-peak S0.06520 (R) \$0.03300 \$0.09122 \$0.00000 (S0.00182) \$0.18760 Oll-peak SD.06520 \$0.03300 \$0.00000 (\$0.00182) \$0.06895 \$0.16533 (R) WINTER Base1 BasAdj2 Trans3 Supply4 TOTAL SupplyAdj5 On peak \$0.06520 (SO.00182) \$0.06856 $(\mathbf{R})$ \$0.03300 S0.00000 \$0.16494 Mid-peak (\$0.00182) S0.06520 S0.03300 \$0.03761 50.00000 \$0.13399 (R) Olf-peak \$0.06520 (\$0.00182) \$0.03300 S0.02421 \$0.00000 (R)S0.12059 Supply charges will not be applicable to direct access purchases all other charges will be assessed. Other Energy Charges

PPPC <sup>6</sup>	0.00738 S/KWh
Taxes & lees?	0.00075 S/KWh

#### **Minimum Charge**

1 2

3

4 5

6

7

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

Base	= Local Generation plus Local Transmission & Distribution charges	
17 a. a. d. alt	and a second s	

- BasAdi = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- = Transmission Charges (SCE & California Independent System Operator charges) Trans Supply
  - \* Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any,
- SupplyAdj . Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- PPPC # Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program Taxes &
  - = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Fees Surcharge that has been established by the California Energy Commission

Advice Letter No. 338-EB Decision No. 14-11-002

Issued by **R.I.SPROWLS** President

Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.

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## Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2471-E</u>

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION         PPLICABILITY         Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.         Service Charge         Per Meter, per Day       So.210         Energy Charges Sper KWh         Summer: So.10113 (S0.00182) So.03300 So.02307 So.00000 So.15538         So.12660 (S0.00182) So.03300 So.046677 So.00000 So.15538         Ter #1 Baseline** So.10113 (S0.00182) So.03300 So.02307 So.00000 So.13451         WINTER         Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL         Tier #1 Baseline** So.10113 (S0.00182) So.03300 So.046677 So.00000 So.03445         So.12660 (S0.00182) So.03300 So.02307 So.00000 So.15538         Ter #3 Remaining So.14851 (S0.00182) So.03300 So.02307 So.00000 So.15538         WINTER         Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL         Trans3 Supply4 SupplyAdj5 TOTAL         Ter #1 Baseline** So.10113 (S0.00182) So.03300 So.2307 So.00000 So.15538         So.12660 (S0.00182) So.03300 So.2307 So.00000 So.15538         Ter #3 Remaining So.14851 (S0.00182) So.03300 So.2307 So.00000 So.15538 <t< th=""><th></th><th></th><th></th><th>Schedu</th><th>le No. D</th><th></th><th>Page 1 of</th><th>i 3</th></t<>				Schedu	le No. D		Page 1 of	i 3
PPLCABLITY Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a unli-unlic complex, where such units are separately metered by BVES. Part of the service of a single-family accommodation and to individuals living in a unlikely complex where such units are separately metered by BVES. Part of the service of the single-family accommodation and to individuals living in a unlikely by BVES. Part of the service of		DOME	STIC SER				U	
Big Bear Lake and vicinity, San Bernardino County.           JTES           Service Charge Per Meter, per Day         50.210           Energy Charges Sper Wh         Supplyd S	Applicable single-pha	only to perm se service to	nanent reside a single-far	nts of Bear \ illy accommo	/alley for sep odation and t	parately meter o individuals l	ed residential	
Service Charge         No.210           Energy Charges Sper KWh		ke and vicinit	y, San Bernard	dino County.				
Per Meler, per Day         S0.210           Energy Charges Sper KWh         SupplyAdj5         TOTAL           Tier #1 Baseline**         S0.1013         (\$0.00182)         S0.03300         S0.02307         S0.00000         S0.15539           Tier #1 Baseline**         S0.1013         (\$0.00182)         S0.03300         S0.04667         S0.00000         S0.21448           WMTER         Baset         BasAdj2         Trans3         SupplyAdj5         TOTAL           Tier #1 Baseline**         S0.1013         (\$0.00182)         S0.03300         S0.04667         S0.00000         S0.31451           YMTER         Baset         BasAdj2         Trans3         SupplyAdj5         TOTAL           Tier #1 Baseline**         S0.1013         (\$0.00182)         S0.03300         S0.04667         S0.00000         S0.31451           Your #1 a Baseline allowance includes use by the 10 52 KWh/day         ************************************	TES							
Summer         Basel         Basel         Baseline         Trans3         Supply4         SupplyAdj5         TOTAL           Fire #1 Baseline**         50.0113         (\$0.00182)         \$0.03300         \$0.04667         \$0.00000         \$0.15538           Tier #2         ***         50.01260         (\$0.00182)         \$0.03300         \$0.04667         \$0.00000         \$0.315538           Tier #3 Remaining         \$0.14861         (\$0.00182)         \$0.03300         \$0.04667         \$0.00000         \$0.315538           Tier #3 Remaining         \$0.14851         (\$0.00182)         \$0.03300         \$0.01342         \$0.00000         \$0.315538           Tier #3 Remaining         \$0.14851         (\$0.00182)         \$0.03300         \$0.01482         \$0.00000         \$0.320457           ************************************	Per Meler, per Day						\$0.210	
Tier #1 Baseline**       50,00182)       50,00300       50,002307       50,00000       50,15538       (R         Tier #2 ***       50,12560       (S0,00182)       50,00300       50,04667       50,00000       50,313451       (R)         Tier #3 Remaining       50,44551       (S0,00182)       50,00300       50,1482       50,00000       50,31451       (R)         Tier #3 Remaining       50,44551       (S0,00182)       50,00300       50,01482       50,00000       50,31451       (R)         Tier #3 Remaining       50,1131       (S0,00182)       50,03300       50,02307       50,00000       50,15538       (R)         Tier #3 Remaining       50,14851       (S0,00182)       50,03300       50,02307       50,00000       50,31538       (R)         Tier #3 Remaining       50,14851       (S0,00182)       50,03300       50,13482       50,00000       50,31451       (R)         * Supply charges will not be applicable to direct access purchases all other charges will be assessed.       ***       Tier#3 Remaining       50,01423       \$0,03300       \$0,034667       \$0,00000       \$0,31451       (R)         * Supply charges will not be applicable to direct access purchases all other charges will be assessed.       ***       ***       ***       ***       \$0,00	Energy Charges 5 pa	er kwn					11 4	
Ter #1 Baseline**       S0.10113       (\$0.00182)       S0.03300       S0.02307       S0.00000       S0.21553       (R         Tier #3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.44677       S0.00000       S0.214451         Tier #3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.13482       S0.00000       S0.214451         Tier #1 Baseline**       S0.10113       (\$0.00182)       S0.03300       S0.04667       S0.00000       S0.15538         Tier #3 Remaining       S0.12660       (\$0.00182)       S0.03300       S0.04667       S0.00000       S0.20445         Tier #3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.44677       S0.00000       S0.20445         Tier #3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.44677       S0.00000       S0.20445         "Tier#3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.44677       S0.00000       S0.20445         "Tier#3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.44677       S0.00000       S0.20445         "Tier#3 Remaining       S0.14851       (\$0.00182)       S0.03300       S0.44677       S0.000000       S0.31451       (R	SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #2 ***       S0.12660       (\$0.00182)       S0.03300       S0.04667       S0.0000       S0.20445       (R)         Tier #3 Remaining       S0.14851       (\$0.00182)       \$0.03300       \$0.13482       \$0.00000       \$0.31451       (R)         Tier #1 Baseline**       S0.0113       (\$0.00182)       \$0.03300       \$0.02307       \$0.00000       \$0.15538       (R)         Tier #3 Remaining       \$0.14851       (\$0.00182)       \$0.03300       \$0.04667       \$0.00000       \$0.20445       (R)         Tier #3 Remaining       \$0.14851       (\$0.00182)       \$0.03300       \$0.04667       \$0.00000       \$0.20445       (R)         Tier #3 Remaining       \$0.14851       (\$0.00182)       \$0.03300       \$0.04667       \$0.00000       \$0.20445       (R)         Tier #3 Remaining       \$0.14851       (\$0.00182)       \$0.03300       \$0.04667       \$0.00000       \$0.31451       (R)         Tier #3 Remaining       \$0.14851       (\$0.00182)       \$0.03300       \$0.04667       \$0.00000       \$0.31451       (R)         Tier #3 Remaining       \$0.14851       \$0.00182       \$0.03300       \$0.13482       \$0.00000       \$0.31451       (R)         ***       Tier#1 a Baseline allowance includes use up to 10.52	Tier #1 Baseline**	S0.10113		\$0.03300				(R)
Tier #3 Remaining       S0.14851       (S0.00182)       S0.03300       S0.13482       S0.0000       S0.31451       (R)         Tier #1 Baseline**       S0.10113       (S0.00182)       S0.03300       S0.0207       S0.00000       S0.15538       (R)         Tier #1 Baseline**       S0.12660       (S0.00182)       S0.03300       S0.04667       S0.00000       S0.20445       (R)         Tier #3 Remaining       S0.14851       (S0.00182)       S0.03300       S0.13482       S0.00000       S0.31451       (R)         * Supply charges will not be applicable to direct access purchases all other charges will be assessed.       **** Tier#1 a Baseline allowance includes use up to 10 52 kWh/day up to 13.68 kWh/day       ************************************	Tier #2 ***	\$0.12660		\$0.03300				(R)
WINTER         Base1         BasAdj2         Trans3         SupplyA         SupplyAdj5         TOTAL           Tier #1 Baseline**         50.10113         (50.00182)         50.03300         50.02307         50.00000         \$0.15538           Tier #3 Remaining         \$0.12660         (50.00182)         \$0.03300         \$0.04667         \$0.00000         \$0.22045           * Supply charges will not be applicable to direct access purchases all other charges will be assessed.         **         **         *         *         \$0.00000         \$0.31451         (R           * Supply charges will not be applicable to direct access purchases all other charges will be assessed.         *         *         *         *         *         \$0.00000         \$0.31451         (R           * Tier#1 a Baseline allowance includes use up to 10 52 kWh/day         *         10.3.68 kWh/day         *         *         *         *         \$0.00000         \$0.31451         (R           *** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day         *         13.68 kWh/day         *         *         *         *         *         \$0.00075 S/KWh         (I           timmum Charge         Explanation of abbreviations used in table above:         (I         Base         *         Local Generation plus Local Transmission & Disthoution c	Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000	S0.31451	(A)
Tier #1 Baseline**       S0.10113       (S0.00182)       S0.03300       S0.02307       S0.00000       S0.15538       (R         Tier #2 ****       S0.12660       (S0.00182)       S0.03300       S0.04667       S0.00000       S0.20445         Tier #3 Remaining       S0.14851       (S0.00182)       S0.03300       S0.1482       S0.00000       S0.31451         ** Supply charges will not be applicable to direct access purchases all other charges will be assessed.       ***       ***       Tier#1 a Baseline allowance includes use up to 10 52 kWh/day         *** 130% of baseline allowance includes use between 10.52 kWh/day       ***       13.68 kWh/day         there Energy Charges       PPPC 6       0.00738 S/KWh       (I         Timmum Charge       Will be equal to the Service Charge per meter, per day       (I         Will be equal to the Service Charge per meter, per day       Explanation of abbreviations used in table above:       1       Base       = Local Generation phys Local Transmission & Distribution charges         3       Trans       = Transmission Charges (SCE & California Independent System Operator charges)       3       Trans       = Transmission Charges (SCE & California Independent System Operator charges)       4       Supply       = Lucal Generation physical programs, low income energy efficiency programs, energy efficiency, solar initiative an tow income payment assistance (CARE) program	WINTER	Baset	BasAdj2	Trans3	Supply4	SupplyAdj5		
Tier #2 ***       S0.12660       (S0.00182)       S0.0300       S0.04667       S0.0000       S0.20445       (R         Tier #3 Remaining       S0.14851       (S0.00182)       S0.0300       S0.13482       S0.00000       S0.31451       (R         * Supply charges will not be applicable to direct access purchases all other charges will be assessed.       * Tier#1 a Baseline allowance includes use up to 10 52 kWh/day       ************************************	Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307			(R)
Titer #3 Remaining       S0.14851       (S0.00162)       S0.03300       S0.13482       S0.00000       S0.31451       (R         * Supply charges will not be applicable to direct access purchases all other charges will be assessed.       ** Treif 1 a Baseline allowance includes use up to 10 52 kWh/day       ** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day       ** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day         there Energy Charges         PPPC <sup>6</sup> 0.00738 S/KWh       (I         Taxes & lees <sup>7</sup> 0.00075 S/KWh       (I         inimum Charge       Will be equal to the Service Charge per meter, per day       (I         Explanation of abbreviations used in table above:       1       Base       = Local Generation plus Local Transmission & Distribution charges         2       BasAdj       = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)       3         3       Trans       = Transmission Charges (SCE & Calioma Independent System Operator charges)       1       any.         5       Supply       = Heil & Purchases to fund public goods programs authorized by the CPUC (can be negative or positive)       3       Trans         3       Trans       = Transmission Releases to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, RAD and demonstration programs, low inconcene energy	Tier #2 ***		1		S0.04667			(R)
<ul> <li>Supply charges will not be applicable to direct access purchases all other charges will be assessed.</li> <li>Tier#1 a Baseline allowance includes use up to 10 52 kWh/day</li> <li>130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day</li> <li>ther Energy Charges         PPPC 6 0.00738 S/KWh             Taxes &amp; lees7 0.00075 S/KWh             Taxes &amp; lees7 0.00075 S/KWh             Taxes &amp; lees7 0.00075 S/KWh             Supply allowance includes use the service Charge per meter, per day     </li> <li>Explanation of abtreviations used in table above:         <ol> <li>Base = local Generation phys Local Transmission &amp; Distribution charges</li> <li>BasAd) = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)</li> <li>Trans = Transmission Charges (SCE &amp; California Independent System Operator charges)</li> <li>Supply = Fuel &amp; Purchased Pover costs incurred in providing energy to customers plus Generation charges, if any.</li> <li>Supply = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)</li> <li>PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, RAB and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program</li> <li>Taxes &amp; = Public Uilidies Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that been established by the California Energy Commission</li> </ol></li></ul>	Tier #3 Remaining	S0.14851	(S0.00182)	\$0.03300	SD.13482	\$0,00000	<u></u>	
					ior or angeo mit i	/C 63353320.		
	*** 130% of baseline ther Energy Ch PPPC 6 Taxes & le inimum Charge Will be equal to Explanation of abbreviat 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	allowance includ arges 0.0073 tes <sup>7</sup> 0.0007 the Service Cha ions used in table a = Local Gene: = Adjustments = Transmissic = Fuel & Purc = Adjustments = Public Purp- technologie: tow income = Public Utiliti	les use between B S/KWh 5 S/KWh arge per meter, above: ration plus Local Tr s to "Base" charges in Charges (SCE & hased Power costs is to the "Supply" ch ose Charges to fun s, R&D and demor payment assistance es Commission Rei	2 kWh/day 10.52 kWh/day up 10.52 kWh/day up per day ansmission & Distri above authorized to California Indepen incurred in providir arges above author d public goods prog- sistration programs, e (CARE) program imbursement Surch	bution charges by the CPUC (can dent System Opera ig energy to custor ized by the CPUC prams authorized b low income energy arge described in	be negative or positin ator charges) ners plus Generatior (can be negative or y the CPUC includin y efficiency programs Schedule No. UF-E p	i charges, il any, cositive) g, the CEC renewable , energy efficiency, solar initiativ	(I) ve and (

Decision No. <u>14-11-002</u>

President

<u>8</u> 8 Resolution No.\_\_\_\_\_

## Canceling Revised Cal. P.U.C. Sheet No. 2472-E

		5	chedule No	). DE		Page 1 of 2
	DOMES'	TIC SERVICE ·	SINGLE FAM	ILY ACCOM	MODATION (EMP	LOYEE)
Condition 1. The dwellings or inc	e energy must be liv dual living units	omestic use render for separately me s of a mult-unit co	tered single-phas	e service to singl	e family	
metered by BV	ES.			-	·	
RITORY						
Big Bear Lake	and vicinity, San E	Bernardino County				
ES						
ervice Charge						00.040
Per Meter, per day						\$0.210
<u>Energy Charges S pa</u>	er KWh			3		
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05057	(\$0.00182)	S0.01650	S0.01154	S0.00000	\$0.07679
Tier #2 ***	S0.06330	(\$0.00182)	S0.01650	50.02334	\$0.00000	S0.10132
Tier #3 Remaining	S0.07426	(\$0.00182)	\$0.01650	S0.06741	S0.00000	\$0.15635
WINTER	Base1	BasAd <sub>i</sub> 2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05057	(\$0.00182)	<u>\$0.01650</u>	S0.01154	\$0.00000	\$0.07679
Tier #2 ***	S0.06330	(S0.00182)	S0.01650	\$0.02334	\$0.00000	\$0.10132
Tier #3 Remaining	S0.07426	(\$0.00182)	S0.01650	\$0.06741	\$0.00000	S0.15635
** Tier#1 a Base	line allowance inc	ludes use up to 1	) 52 kWh/day	other charges wi		
" Tier#1 a Base ""130% of base her Energy Cha PPPC 6	line allowance ind dine allowance ind rges 0.00738	cludes use up to 10 cludes use betwee S/KWh	) 52 kWh/day	-		
••• Tier#1 a Base •••• 130% of base her Energy Cha	eline allowance ind eline allowance ind <u>Irges</u> 0.00738	cludes use up to 10 cludes use betwee S/KWh	) 52 kWh/day	-		
" Tier#1 a Base ""130% of base her Energy Cha PPPC 6 Taxes & Jae nimum Charge	eline allowance ind line allowance ind Inges 0.00738 es <sup>7</sup> 0.00075	cludes use up to 10 cludes use betwee S/KWh S/KWh	) 52 kWh/day n 10.52 kWh/day	-		
" Tier#1 a Base ""130% of base her Energy Cha PPPC 6 Taxes & Jee	eline allowance ind line allowance ind Inges 0.00738 es <sup>7</sup> 0.00075	cludes use up to 10 cludes use betwee S/KWh S/KWh	) 52 kWh/day n 10.52 kWh/day	-		
" Tier#1 a Base ""130% of base her Energy Cha PPPC 6 Taxes & Jae nimum Charge	eline allowance ind line allowance ind irges 0.00738 s <sup>7</sup> 0.00075 he Service Char	cludes use up to 16 cludes use betwee S/KWh S/KWh ge per meter, pe	) 52 kWh/day n 10.52 kWh/day	-		
" Tier#1 a Base "130% of base her Energy Cha PPPC 6 Taxes & fee nimum Charge Will be equal to the will be equal to the ixplanation of abbreviation 1 Base	eline allowance ind dine allowance ind indexes 0.00738 es <sup>7</sup> 0.00075 he Service Char ons used in table ab = Local Genera	Iudes use up to 10 Iudes use betwee S/KWh S/KWh ge per meter, pe ove: tion plus Local Trans	0 52 kWh/day n 10.52 kWh/day r day smission & Distribut	up to 13.68 kWh.	/day	
" Tier#1 a Base "130% of base her Energy Cha PPPC 6 Taxes & fee nimum Charge Will be equal to the xplanation of abbreviation	line allowance ind line allowance ind irces 0.00738 es <sup>7</sup> 0.00075 he Service Char ons used in table ab = Local Genera = Adjustments	Iudes use up to 10 Iudes use betwee S/KWh S/KWh ge per meter, pe ove: tion plus Local Trans	0 52 kWh/day n 10.52 kWh/day r day smission & Distribut ove authorized by t	up to 13.68 kWh ion charges he CPUC (can be	/day negalive or positive)	
"Tier#1 a Base "130% of base her Energy Cha PPPC <sup>6</sup> Taxes & fee minum Charge Will be equal to the will be equal to the system Will be equal to the system 1 Base 2 BasAdj 3 Trans 4 Supply	line allowance ind line allowance ind <b>Irges</b> 0.00738 Is <sup>7</sup> 0.00075 he Service Char ons used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch	Iudes use up to 16 Iudes use betwee S/KWh S/KWh ge per meter, pe ove: tion plus Local Trans or Base" charges ab Charges (SCE & Ca ased Power costs in	0 52 kWh/day n 10.52 kWh/day f day smission & Distribut ove authorized by t Wiomia Independer turred in providing 6	up to 13.68 kWh ion charges he CPUC (can be r al System Operator energy to customer	/day negative or positive) charges) s plus Generation charge	
** Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the xplanation of abbreviatio 1 Base 2 BasAdj 3 Trans	line allowance ind line allowance ind Ine allowance ind 0.00738 ss <sup>7</sup> 0.00075 he Service Char ons used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments	sludes use up to 16 sludes use betwee S/KWh S/KWh ge per meter, pe ove: tion plus Local Trans or Base" charges ab Charges (SCE & Ca ased Power costs in to the "Supply" charg	0 52 kWh/day n 10.52 kWh/day r day smission & Distribut ove authorized by t skiomia Independer surred in providing ( tes above authorized	ion charges he CPUC (can be r al System Operator energy to customer d by the CPUC (ca	/day negative or positive) charges) s plus Generation charge n be negative or positive	)
Tier#1 a Base 130% of base PPPC 5 Taxes & fee Mill be equal to the will be equal to the splanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj	line allowance ind line allowance ind 0.00738 ss <sup>7</sup> 0.00075 he Service Char ons used in table ab = Local Genera = Adjustments = Transmission = Fuel & Perch. = Adjustments = Public Purpos Lechnologies,	S/KWh S/KWh S/KWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs int to the "Supply" charg se Charges to fund p R&D and demonstr	5 52 kWh/day n 10.52 kWh/day r day smission & Distribut ove authorized by t lifemia Independer surred in providing d les above authorize ublic goods program ation programs, low	ion charges he CPUC (can be ri a System Operator anergy to customer d by the CPUC (ca ns authorized by th	/day negative or positive) charges) s plus Generation charge	) EC renewable
** Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC	line allowance ind line allowance ind <b>ITCLES</b> 0.00738 157 0.00075 the Service Char as used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assi	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge to Charges to fund p RåD and demonstr stance (CARE) prog	0 52 kWh/day n 10.52 kWh/day r day smission & Distribut ove authorized by ti difornia Independer surred in providing of us above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be in a System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef	/day negative or positive) charges) s plus Generation charge n be negative or positive te CPUC including, the C liciency programs and thi	) EC renewable e low income
Tier#1 a Base 130% of base PPPC 5 Taxes & fee Mill be equal to the will be equal to the splanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj	eline allowance ind dine allowance ind <b>Irges</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge to Charges to fund p RåD and demonstr stance (CARE) prog	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income
Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	eline allowance ind dine allowance ind <b>Irges</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge se Charges to fund p RåD and demonstr stance (CARE) prog s Commission Reimt	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income
Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	eline allowance ind dine allowance ind <b>Irges</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge se Charges to fund p RåD and demonstr stance (CARE) prog s Commission Reimt	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income
Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	eline allowance ind dine allowance ind <b>Irges</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge se Charges to fund p RåD and demonstr stance (CARE) prog s Commission Reimt	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income
Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	eline allowance ind dine allowance ind <b>Irges</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge se Charges to fund p RåD and demonstr stance (CARE) prog s Commission Reimt	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income
Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	eline allowance ind dine allowance ind <b>ITCLES</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge se Charges to fund p RåD and demonstr stance (CARE) prog s Commission Reimt	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income
Tier#1 a Base ***130% of base her Energy Cha PPPC 6 Taxes & fee Mill be equal to the will be equal to the ixplanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes &	eline allowance ind dine allowance ind <b>ITCLES</b> 0.00738 es <sup>7</sup> 0.00075 the Service Char ens used in table ab = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos lechnologies, payment assis = Public Utilities	SIKWh SIKWh SIKWh SIKWh ge per meter, pe ove: tion plus Local Trans to "Base" charges ab Charges (SCE & Cr ased Power costs in to the "Supply" charge se Charges to fund p RåD and demonstr stance (CARE) prog s Commission Reimt	0 52 kWh/day n 10.52 kWh/day n 10.52 kWh/day smission & Distribut ove authorized by t lifomia Independer urred in providing of tes above authorized ublic goods program ation programs, low ram	ion charges he CPUC (can be i al System Operator anergy to customer d by the CPUC (can ms authorized by th r income energy ef ye described in Sch	/day negative or positive) charges) s plus Generation charge in be negative or positive te CPUC including, the C liciency programs and the redule No. UF-E plus the	) EC renewable e low income

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.\_\_\_\_\_

Decision No. <u>14-11-002</u>

## Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2473-E</u>

			Schedule	e No. D-Ll		Pag	e 1 of
					ENERGY (C/		
	DOMES	TIC SERVIC	E - SINGLE	E FAMILY A	CCOMMOD	ATION	
APPLICABILITY Applicable only to							
low-income house in a single-family a rate schedule.							
ERRITORY Big Bear Lake and	l vicinity, San Ber	nardino County.					
ATES							
Service Charge Per Meter, per Day						\$9.168	
Energy Charge, S per K	Wh						
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00146)	\$0.02640	\$0.01846	\$0.08000	50.12430	(R)
Tier #2 ***	S0.10128	(\$0.00146)	S0.02640	\$0.03734	S0.00000	S0.16356	(R)
Tier #3 Remaining	\$0.11881	(\$0.00146)	S0.02640	S0.10786	S0.00000	\$0.25161	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	1.1
Tier #1 Baseline**	S0.08090	(\$0.00146)	\$0.02640	S0.01846	\$0.00000	S0.12430	(R)
Tier #2 ***	\$0.10128	(\$0.00146)	\$0.02640	\$0.03734	\$0.00000	\$0.16356	(R)
** Tier#1 a Baseline *** 130% of baseline <u>)ther Energy Charges</u> PPPC 6: Taxes & faes':	e allowance incluc e allowance inclu 0.00518 S/KWh 0.00075 S/KWh	des use belween	2 kWh/day 10.52 kWh/day uj	p lo 13.68 kWh/d	ay		193
Minimum Charg Will be equal to the	e		or dou				(1)
			erody				
xplanation of abbreviatio							
1 Base 2 BasAdj		ition plus Local Tran to "Base" charges at			negative or positive)		
3 Trans	= Transmission	Charges (SCE & Ca	alilomia Independer	nt System Öperato	r charges)		
4 Supply 5 SupplyAd					rs plus Generation cha an be negative or posit		
6 PPPC	Public Purpos	se Charges to lund p	ublic goods program	ms authorized by U	he CPUC including, the	e CEC renewable	
	technologies,	R&D and demonsti ayment assistance (	ation programs, lov	v income energy el	ficiency programs, ene	argy efficiency, solar initial	ive and th
7 Taxes & Fees	<ul> <li>= Public Utilitie;</li> </ul>	s Commission Reim	bursement Surchar	ge described in Sci	nedule No. UF-E plus t	he Energy Commission	
	Surcharge that	at has been establish	ned by the California	a Energy Commiss	ion		
			ssued by			Date Filed: <u>Jun</u>	
Advice Letter No	. <u>338-EB</u>	R.J.:	SPROWLS	5	E	ffective Date: Ju	ılv 1, 1

President

## Canceling Revised Cal. P.U.C. Sheet No. 2474-E

	/ to permanent res				e-phase y accommodations		
	ately metered. Th				y accommodations		
ERRITORY							
The second s	and vicinity, San I	Bernardino County	у.				
ATES							
AILD							
Service Charge							
Per Meter, per Day						\$0.210	
Energy Charges, Sp	ier KWh						
<u></u> , • ;							
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	]
Tier #1 Baseline**	\$0.10113	(\$0.00182)	<u>\$0.03300</u>	S0.02307	S0.00000	S0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	S0.03300	\$0.04667	S0.00000	S0.20445	(R)
Tier #3 Remaining	S0.14851	(\$0.00182)	S0.03300	S0.13482	\$0.00000	S0.31451	(R)
WINTER Tier #1 Baseline**	Base1 50.10113	BasAdj2 (\$0.00182)	Trans3 \$0.03300	Supply4 \$0.02307	SupplyAdj5 S0.00000	TOTAL	(R)
Tier #2 ***	S0.12660	(\$0.00182)	\$0.03300 \$0.03300	\$0.02507 \$0.04667	S0.00000	<u>\$0.15538</u> \$0.20445	(R)
and the second se	S0.14851	(\$0.00182)	\$0.03300	\$0.13482	50.00000	S0.31451	(R)
Tier #3 Remaining * Supply charges will no ** Tier#1 a Baseline allo *** 130% of baseline allo blac Energy Charges	wance includes u	se up to 3 29 kWh	√day	-	assessed.		
* Supply charges will no ** Tier#1 a Baseline allo *** 130% of baseline allo <u>Dher Energy Charges</u> PPPC 6	ovance includes u ovance includes u 0.00738	se up to 3 29 kWh use from 3 29 kWh S/KWh	√day	-	assessed.		
* Supply charges will no ** Tier#1 a Baseline allo *** 130% of baseline all 11her Energy Charges	ovance includes u ovance includes u 0.00738	se up to 3 29 kWh use from 3 29 kWh S/KWh	√day	-	assessed.		(1)
* Supply charges will no ** Tier#1 a Baseline allo *** 130% of baseline all <u>Ither Energy Charges</u> PPPC <sup>6</sup> Taxes & fe	ovance includes u ovance includes u 0.00738	se up to 3 29 kWh use from 3 29 kWh S/KWh	√day	-	assessed		(1)
* Supply charges will no ** Tier#1 a Baseline allo *** 130% of baseline allo Hher Energy Charges PPPC 6 Taxes & fer Sinimum Charge	ovance includes u ovance includes u 0.00738 es <sup>7</sup> 0.00075	se up to 3 29 kWh ise from 3 29 kWh S/KWh S/KWh	v⁄day v∕day up lo 4.27	-	assessed		())
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Decision No. <u>14-11-002</u>

President

8 Effective Date: July 1, 2018 Resolution No.\_\_\_\_\_

Canceling Revised Cal. P.U.C. Sheet No. 2475-E

	) DOM			No. DMS		Page 1 of 3	3
	DOW	ESTIC SERVIC	<u>E - MULTI-PAN</u>	ALY ACCOMM	IODATION - SUBME	<u>IERED</u>	
PLICABILITY		1					
					phase service to a mult rately metered and bills		
This schedule is cl			anny acconniod	iaiuns are separ	iatelà meteleo suo Dille	so by others.	
<u>IRITORY</u> Big Bear Lake	and vicinity, San	Bernardino Count	ly.				
TES							
Service Charge							
Special Discount, P	er Occupied Spa	ce, per Day					
Per Meter, per Day						50.210	
Saaray Obaraaa C or	VIA III						
Energy Charges, S pe A. For All Occupied :		as "Permanen	l" residences (F	e following has	sic energy rates apply	t.	
. I OF All Occubied	Opaces quantit	iq 63_r cristallen	( Tesidences II	ie tonowing bas	ar energy rates apply	2	
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	S0.10113	(\$0.00182)	\$0.03300	\$0.02307	50.00000	S0.15538	(R)
Tier #2 ***	S0.12660	(\$0.00182)	\$0.03300	S0.04667	S0.00000	S0.20445	(R)
Tier #3 Remaining	50.14851	(\$0.00182)	S0.03300	S0.13482	50.00000	50.31451	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0,03300	\$0.02307	S0.00000	S0.15538	(R)
Tier #2 ***	S0.12660	(\$0.00182)	\$0.03300	\$0.04567	S0.00000	\$0.20445	(A)
Tier #3 Remaining	S0.14851	(\$0.00182)	\$0.03300	\$0.13482	50.00000	S0.31451	(R)
		ncludes use betwe ig as "Low Incom			asic energy rates app	bly	
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00146)	S0.02640	S0.01845	\$0.00000		(R)
Tier #2 ***	\$0.10128	(\$0.00146)	S0.02640	\$0.03734	\$0.00000		(R)
Tier #3 Remaining	<b>\$0.11881</b>	(\$0.00146)	S0.02640	\$0.10786	\$0.00000	S0.25161 (	(R)
the second se	\$0.11881 Base1	(\$0.00146) BasAdj2	S0.02640 Trans3	\$0.10786 Supply4	\$0.00000 SupplyAdj5	S0.25161 ( TOTAL	(R)
WINTER Tier #1 Baseline**	the second se	the state of the s				TOTAL	(R) (R)
WINTER Tier #1 Baseline**	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL \$0.12430	(R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining	Base1 \$0.08090 \$0.10128 \$0.11881	BasAdj2 (\$0.00146) (\$0.00146) (\$0.00146)	Trans3 \$0.02640 \$0.02640 \$0.02640	Supply4 S0.01846	SupplyAdj5 \$0.00000	TOTAL <b>S0.12430</b> ( S0.16356 (	
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) ncludes use up to	Trans3 \$0.02640 \$0.02540 \$0.02640 \$0.02640 10.52 kWh/day	Supply4 S0.01846 S0.03734 S0.10786	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000	TOTAL <b>S0.12430</b> ( S0.16356 (	(R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in	BasAdj2 (\$0.00146) (\$0.00146) (\$0.00146)	Trans3 \$0.02640 \$0.02540 \$0.02640 \$0.02640 10.52 kWh/day	Supply4 S0.01846 S0.03734 S0.10786	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000	TOTAL <b>S0.12430</b> ( S0.16356 (	(R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of base	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) (\$0.00146) ncludes use up to ncludes use between	Trans3 \$0.02640 \$0.02640 \$0.02640 \$0.02640 t0.52 kWh/day een 10.52 kWh/day	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13.68 k	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Wh/day	TOTAL <b>S0.12430</b> ( S0.16356 (	(R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of bas C. For All Occupied	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) (\$0.00146) ncludes use up to ncludes use between	Trans3 \$0.02640 \$0.02640 \$0.02640 \$0.02640 t0.52 kWh/day een 10.52 kWh/day	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13.68 k	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000	TOTAL <b>S0.12430</b> ( S0.16356 (	(R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of bas C. For All Occupied	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) (\$0.00146) ncludes use up to ncludes use between	Trans3 \$0.02640 \$0.02640 \$0.02640 \$0.02640 t0.52 kWh/day een 10.52 kWh/day	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13.68 k	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Wh/day	TOTAL <b>S0.12430</b> ( S0.16356 (	(R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of bas C. For All Occupied	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance i Spaces qualifying	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) (\$0.00146) ncludes use up to ncludes use betwo ncludes use betwo ng as "Seasonal"	Trans3           \$0.02640	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13.68 k following basi	SupplyAdj5           \$0.00000	TOTAL           \$0.12430         (           \$0.16356         (           \$0.25161         (	(R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of bas C. For All Occupied SUMMER	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in seline allowance in Spaces qualifyin Base1	BasAdj2 (\$0.00145) (\$0.00145) (\$0.00146) (\$0.00146) (\$0.00146) ncludes use use to ncludes use between tig as "Seasonal" BasAdj2	Trans3 \$0.02640	Supply4 S0.01846 S0.03734 S0.10786 iay up to 13.68 k following basic Supply4	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000 Wh/day c energy rates apply SupplyAdj5	TOTAL           S0.12430         (           SD.16356         (           SD.25161         (	(R) (R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of bas C. For All Occupied SUMMER WINTER	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in seline allowance in Spaces qualifyin Base1 \$0,19000 Base1 \$0,19000	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) Includes use up to Includes use betwin Ing as "Seasonal" BasAdj2 (\$0.00182) BasAdj2 (\$0.00182)	Trans3           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           'residences the           Trans3           \$0.03300           Trans3           \$0.03300	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13.68 k following basic Supply4 S0.10855 Supply4 S0.10855	SupplyAdj5           \$0.00000           \$0.00000           \$0.00000           \$0.00000           Wh/day           c energy rates apply           SupplyAdj5           \$0.00000           SupplyAdj5           \$0.00000           SupplyAdj5           \$0.00000           SupplyAdj5           \$0.00000           \$0.00000	TOTAL           S0.12430         (           SD.16356         (           S0.25161         (           TOTAL         (           S0.32973         (	(R) (R) (R)
*** 130% of bas C. For All Occupied SUMMER WINTER	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in seline allowance in Spaces qualifyin Base1 \$0,19000 Base1 \$0,19000	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) Includes use up to Includes use betwin Ing as "Seasonal" BasAdj2 (\$0.00182) BasAdj2 (\$0.00182)	Trans3           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           'residences the           Trans3           \$0.03300           Trans3           \$0.03300	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13.68 k following basic Supply4 S0.10855 Supply4 S0.10855	SupplyAdj5 \$0.00000 \$0.00000 \$0.00000 Wh/day c energy rates apply SupplyAdj5 \$0.00000 SupplyAdj5	TOTAL           S0.12430         (           S0.16356         (           S0.25161         (           TOTAL         (           S0.32973         TOTAL	(R) (R) (R)
WINTER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining ** Tier#1 a Bas *** 130% of bas C. For All Occupied SUMMER WINTER * Supply charge	Base1 \$0,08090 \$0,10128 \$0,11881 eline allowance in seline allowance in seline allowance in seline allowance in seline allowance in \$0,19000 Base1 \$0,190000 Base1 \$0,190000 Base1 \$0,190000 Base1 \$0,190000 Base1 \$0,1900000000000000000000000000000000000	BasAdj2 (\$0.00145) (\$0.00146) (\$0.00146) (\$0.00146) ncludes use up to ncludes use between ng as "Seasonal" BasAdj2 (\$0.00182) BasAdj2 (\$0.00182) cable to direct ac	Trans3           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.02640           \$0.03300           Trans3           \$0.03300           \$0.03300           cess purchases	Supply4 S0.01846 S0.03734 S0.10786 ay up to 13,68 k following basis Supply4 S0.10855 Supply4 S0.10855 all other charges	SupplyAdj5           \$0.00000           \$0.00000           \$0.00000           \$0.00000           Wh/day           c energy rates apply           SupplyAdj5           \$0.00000           SupplyAdj5           \$0.00000           SupplyAdj5           \$0.00000           SupplyAdj5           \$0.00000           \$0.00000	TOTAL           S0.12430           S0.16356           S0.25161           TOTAL           S0.32973           TOTAL           S0.32973	(R) (R) (R)

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President

Date Filed: <u>June 13, 2018</u> Effective Date: <u>July 1, 2018</u> Resolution No.\_\_\_\_

### Canceling Revised Cal. P.U.C. Sheet No. 2476-E

			Schedule N	DMS	Page	e 2 of 3
		DOM	ESTIC SERVICE - MULTI-F	AMILY ACCOMMODATI	<u>ON</u>	
			(Continu	(beu		
)ther Ei	nergy Charg	es				
	PPC 6	0.00738 S/KWh				
Ta	axes & lees <sup>7</sup>	0.00075 S/KWh				(I)
<u>linimu</u>	im Charge					
Will	l be equal to the	ne Service Charge po	er meler, per day			
Explana	ation of abbrevia	ations used in table abo	ive:			
1	Base		us Local Transmission & Distribution			
2	BasAdj Trans		sel charges above authorized by th		ositive)	
े य	Supply		ges (SCE & California Independent Power costs incurred in providing e		ation charges it any	
5	SupplyAdj		"Supply" charges above authorized			
6	PPPC	= Public Purpose Cha	liges to fund public goods program	is authorized by the CPUC inclusion	iding, the CEC renewable	
			and demonstration programs, low	income energy efficiency progr	ams, energy efficiency, solar in	itiative and the
7	Taxes &		t assistance (CARE) program	- developed to Octoor date March 10	Total de Francisco de secieta	_
1	Fees		mission Reimbursement Surcharg been established by the California		-e biaz we everdà commissio	n
	1000	owenege mernes	econ calabilities by the Galabilitie	chergy benninssion		
PECIAL	CONDITIONS					
1	An applicant fo	r convice shall now a cr	avica octablichmost charge as	shawa an Rohadula Ma. PP	C	
1.	An appreant re	ir service snaii pay a si	ervice establishment charge as	shown on Schedule No. 55	<i></i>	
2.	Multiplier: In I	ne determination of the	multiplier it is the responsibility	of the customer to advise B	ear Valley Flectric	
			ing any change in the number o			
		rate categories below.		a a a a a b a a a a a a a a a a a a a a		
		Rate	Number of		Baseline	
		tegory	Occupied Spaces	Multiplier	kWh/day	
		<u>I Residential</u>				
		edule "D"	A	A / (A+B+C+D)	10.52	
		dule "DLI" (CARE)	В	B / (A+B+C+D)	10,52	
		Support	C	C / (A+B+C+D)	27.02	
		Residentiat				
	Sche	edule "DO"	D	D/(A+B+C+D)	0	
3.	Supplemental	Baseline Allowance - L	ife Support Devices: Eligible p	ermanent residential custom	iers may be allowed	
	an additional b	aseline quantity of eler	tricity in increments of 16.5 kW	h per day if a member of the	household regularly	
	requires the us	se of life support equip	nent which utilizes mechanical	or artificial means to sustain	, restore, or supplant	
			ent which is relied upon for mo			
	member of the	household is parapleo	ic or quadriplegic or a member	of the household has a com	oromised immune	
	system, such a	as people living with Al	DS. Eligible customers shall m	ake application to BVES that	t the use of an essential	
			may additionally require that the			
	to BVES, from	a medical doctor or os	teopath licensed to practice me	dicine in the State of Califor	nia, describing the	
	requirement of	such life-support device	e. BVES may require a new o	r renewed application and/or	r certificate when	
	needed in the	opinion of BVE				

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.\_\_\_\_\_

## Canceling Revised Cal. P.U.C. Sheet No. 2477-E

			Schedul	e No. DO			
		DC	MESTIC SEI	IVICE - OTH	<u>IER</u>	Page	1 of 2
	lo núnpermaner amily accommo )".						
<u>TERRITORY</u> Big Bear La	ke and vicinity,	San Bernardi	no County.				
RATES	51						
Service Charges Per Meler, per day Energy Charges,						\$0.210	
SUMMER	Baset \$0.19000	BasAdj2 (\$0.00182)	Trans3 \$0.03300	Supply4 \$0.10855	SupplyAdj5 \$0.00000	TOTAL 50.32973	(R)
WINTER	Baset	BasAdj2 (\$0.00182)	Trans3	Supply4	SupplyAdj5	TOTAL	
PPPC <sup>6</sup> Taxes & le Minimum Charge							(I)
	S0.850 per meter ions used in table abo = Local General = Adjustments to = Transmission = Fuel & Purcha = Adjustments to = Public Purpos technologies, low income pa = Public Utäties	ove: tion plus Local Tran o "Base" charges a Charges (SCE & C ased Power costs in o the "Supply" char o the "Supply" char o the arges to lund ( R&D and demons) ayment assistance (	bove authorized b alilomia Independ Icurred in providing gas above authori public goods progr ration programs, k (CARE) program bursement Surcha	y the CPUC (can ent System Oper genergy to custo zed by the CPUC ams authorized b ow income energ trge described in	mers plus Generation c(can be negative or by the CPUC includin y efficiency programs Schedule No: UF-E J	n charges, il any.	
Advice Letter No. Decision No. 14-		R.J.	ssued by SPROWL	5	*****	Date Filed: <u>Ju</u> Effective Date: <u>J</u> Resolution N	uly 1, 2018

Canceling Revised Cal. P.U.C. Sheet No. 2478-E

			Schedule	No. GSD			Page	1 of 2
		<u>GENE</u>	RAL SERV		<u>AAND</u>			
APPLICABILITY Limited to electric s Bear Lake, Californ		Camp Oaks, Loo	cated at 31 Camp	Oaks - 38, Bıg				
TERRITORY Big Bear Lake and	vicinity, San Berna	rdino County.						
RATES								
Service Charges Per Meter, per Day							S0.230	
Demand Charges Summer Maximum De	mand IS nar kW r		o (b)			S9.00	h	
Winter Maximum Den						\$9.0	-	
Energy* Charge	S Per kWh							
SUMMER	Baset	BasAdj2	Trans3	Supply4	SuppiyAdj5		TOTAL	
All metered kWh	S0.11760	(\$0.00182)	\$0.03300	\$0.03987	<u>\$0.00000</u>		S0.18865	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All metered kWh	\$0.13147	(\$0.00182)	50.03300	\$0.03987	50.00000		\$0.20252	(R)
Other Energy Cha PPPC 6 Taxes & fee Minimum Charge Will be equal to the Explanation of abbreviatio 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes & Fees	0.00738 : s7 0.00075 : Service Charge p ins used in table abo = Local Generat = Adjustments to = Fuel & Purcha = Adjustments to = Public Purposi technologies, I low income pa = Public Utilities	er meter, per day we on plus Local Trar o Base" charges al Charges (SCE & C sed Power costs in o the "Supply" char e Charges to fund ( R&D and demonsl yment assistance ( Commission Reim	ismission & Distribu bove authorized by alifornia Independe iccurred in providing ges above authorize public goods progra ration programs, lov (CARE) program	the CPUC (can be nt System Operato energy to custome ed by the CPUC (c ms authorized by t v income energy e ge described in Sc	er charges) ers plus Generation an be negative or the CPUC includin fficiency programs hedule No. UF-E (	o charge: positive) g, the CE i, energy		
Advice Letter No Decision No. 14-1		R.J.	ssued by SPROWLS President				ate Filed: <u>Ju</u> ctive Date: <u>J</u> Resolution	ulv 1, 2018

Resolution No.

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			Schedule	No. SL			Page	1 of 2
		STF			/ICE			
APPLICABILITY Applicable to mun where the utility or				hting service s	upplied from ov	/erhead l	ines	
<u>TERRITORY</u> Big Bear Lake and	d vicinity, San Be	rnardino Coun	ty					
RATES								
Dusk to Dawn Servic Service will be fro 4,165 burning hou	m dusk to dayligh	it controlled by	rphotocells and	resulting in ap	proximately			
High Pressure Sodin All lamps are 100		ens, having a	1.141 kWh enei	gy use per day	1			
Service Charge: S per account per	day						<b>\$0.210</b>	
Fixed Charge S per day per lam	þ						\$0.434	
<u>Energy Charges</u> S p	er kWh							
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All KWh estimated	SD.15425	(\$0.00182)	\$0.03300	\$0.03631	S0.00000		\$0.22175	(R)
WINTER All KWh estimated	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
ther Energy Cha	SD.15426	(S0.00182)	<u>\$0.03300</u>	<u> </u>	50.00000	J	<u>\$0.22175</u>	(A)
Taxes & lee								(1)
inimum Charge Will be equal to the Explanation of abbreviatio 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes & Fees	ns used in table abov * Local Generatio * Adjustments to * Transmission Cl * Fuel & Purchasi * Adjustments to f = Public Purpose technologies, Ri low income pay = Public Utilities	e: n plus Local Tran Base" charges at harges (SCE & C ed Power costs in the "Supply" char Charges to fund p &D and demonst ment assistance ( commission Reim	smission & Distribu nove authorized by aliomia Independer curred in providing ges above authorize public goods programs, low	the CPUC (can be nt System Operato energy to custome d by the CPUC (c ms authorized by to income energy e ge described in Sc	ir charges) ers plus Generation an be negative or the CPUC includin fliciency programs hedule No. UF-E p	i charges, i positive) g, the CEC , energy ef	renewable liciency, solar initiat	ive and the
dvice Letter No	200 ED		ssued by				e Filed: <u>Jun</u> ive Date: Ju	

Advice Letter No. <u>338-EB</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.\_\_\_\_\_ GOLDEN STATE WATER COMPANY (U 913E) 630 EAST FOOTHILL BLVD. - P. O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 2510-E\*

Canceling Revised Cal. P.U.C. Sheet No. 2494-E

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## Issued by R.J.SPROWLS President

Date Filed: June 13, 2018 Effective Date: July 1, 2018 Resolution No.\_\_\_\_\_