PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

March 12, 2020



Advice Letter 379-E-A

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Boulevard San Dimas, CA 91773

#### Subject: 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005

Dear Mr. Quan:

Supplemental Advice Letter 379-E-A is effective as of January 1, 2021.

Sincerely,

Edward Ramlogen

Edward Randolph Deputy Executive Director for Energy and Climate Policy/ Director, Energy Division California Public Utilities Commission

# ADVICE LETTER SUMMARY ENERGY UTILITY



| MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)   |   |  |  |  |  |
|--|---|--|--|--|--|
| Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)  |   |  |  |  |  |
| Utility type:<br>ELC GAS WATER<br>PLC HEAT   | Contact Person: Nguyen Quan<br>Phone #: (909) 394-3600 x664<br>E-mail: nguan@gswater.com<br>E-mail Disposition Notice to: nguan@gswater.com |  |  |  |  |
| EXPLANATION OF UTILITY TYPE<br>ELC = Electric GAS = Gas WATER = Water<br>PLC = Pipeline HEAT = Heat  | (Date Submitted / Received Stamp by CPUC)   |  |  |  |  |
| Advice Letter (AL) #: 379-EA   | Tier Designation: Tier 1  |  |  |  |  |
| Subject of AL: 2021 CARE and ESA Bridge Fundi-   | ng in compliance with Decision No. 19-11-005.   |  |  |  |  |
| Keywords (choose from CPUC listing): <sub>Compliance</sub> , CARE, LIEE<br>AL Type: Monthly Quarterly Annual One-Time Other:<br>If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:<br>D.19-11-005                                 |   |  |  |  |  |
| Does AL replace a withdrawn or rejected AL? I  | f so, identify the prior AL: $_{ m No}$   |  |  |  |  |
| Summarize differences between the AL and th  | e prior withdrawn or rejected AL:   |  |  |  |  |
| Confidential treatment requested? 🗌 Yes 🔽 No   |   |  |  |  |  |
| If yes, specification of confidential information:<br>Confidential information will be made available to appropriate parties who execute a<br>nondisclosure agreement. Name and contact information to request nondisclosure agreement/<br>access to confidential information: |   |  |  |  |  |
| Resolution required? Yes 🖌 No  |   |  |  |  |  |
| Requested effective date: $1/1/21$   | No. of tariff sheets:   |  |  |  |  |
| Estimated system annual revenue effect (%): $_{ m N/A}$  |   |  |  |  |  |
| Estimated system average rate effect (%): $N/A$  | ١   |  |  |  |  |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).   |   |  |  |  |  |
| Tariff schedules affected: $_{ m N/A}$   |   |  |  |  |  |
| Service affected and changes proposed <sup>1:</sup> see .  | Advice Letter   |  |  |  |  |
| Pending advice letters that revise the same tar  |   |  |  |  |  |

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

| CPUC, Energy Division<br>Attention: Tariff Unit<br>505 Van Ness Avenue<br>San Francisco, CA 94102<br>Email: <u>EDTariffUnit@cpuc.ca.gov</u> | Name: Nguyen Quan<br>Title: Regulatory Affairs Manager<br>Utility Name: Bear Valley Electric Service<br>Address: 630 E. Foothill Blvd<br>City: San Dimas<br>Telephone (xxx) xxx-xxxx: (909) 394-3600 x664<br>Facsimile (xxx) xxx-xxxx: (909) 394-7427<br>Email: nquan@gswater.com     |
|---|---|
|   | Name: Zeng Zhu<br>Title: Rate Analyst<br>Utility Name: Bear Valley Electric Service<br>Address: 630 E. Foothill Blvd<br>City: San Dimas State: California<br>Telephone (xxx) xxx-xxxx: (909) 394-3600 x495<br>Facsimile (xxx) xxx-xxxx: (909) 394-7427<br>Email: zeng.zhu@gswater.com |



February 10, 2020

Advice Letter No. 379-EA

(U 913 E)

# **California Public Utilities Commission**

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of the following applicable to its Bear Valley Electric Service ("BVES") Division:

SUBJECT: 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005.

#### SUPPLEMENT

GSWC is supplementing its Advice Letter No. ("AL") 379-E 2021 CARE and ESA Bridge Funding in compliance with Decision No. 19-11-005, filed December 23, 2019. The purpose of this supplemental AL is to make changes to language found in the "ESA Funding and Activities" section at the request of Energy Division staff. This supplemental filing reflects the modifications proposed by Energy Division. This supplemental filing replaces AL 379-E in its entirety.

# PURPOSE

Pursuant to Decision No. ("D.") 19-11-005, BVES is seeking approval for 2021 bridge funding for the California Alternative Rates for Energy ("CARE") program and the Energy Saving Assistance ("ESA") program for the period of January 1, 2021 to June 30, 2021.

This Advice Letter ("AL") is in compliance with D.19-11-005 Ordering Paragraph No. ("OP") 4, No. 5, and No. 6.

# BACKGROUND

# 1) CARE/ESA Decisions

In D.19-11-005, the California Public Utilities Commission ("Commission" or "CPUC") provides guidance to the Small and Multi-Jurisdictional Utilities ("SMJUs"), including BVES, for the 2021-2026 ESA and CARE programs budgets application. The Commission also authorizes bridge-funding amounts, for ESA and CARE programs, for the period January 1, 2021 to June 20, 2021 up to the authorized 2020 budget levels.

D.19-11-005, OP 4, 5, and 6 state:

4. If the California Public Utilities Commission has not made a decision authorizing budgets for the post 2020 California Alternate Rates for Energy and the Energy Savings

Assistance Programs by November 16, 2020, the six Small and Multi-Jurisdictional Utilities shall continue the previously authorized low income activities and expend up to the 2020 budget level, as authorized in Decision 18-08-020, for six months to a year, beginning in January 2021, until the Commission issues a final decision on the post-2020 program applications.

- 5. The Small and Multi-Jurisdictional Utilities, excluding West Coast Gas, shall submit a tier 1 Advice Letter 45 days after the issuance of this Decision with calculations of their Energy Savings Assistance program bridge funding amount, source for bridge funds, and treatment goal for the January 1, 2021- June 30, 2021 bridge period.
- 6. The Small and Multi-Jurisdictional Utilities are authorized to carry over and spend remaining funds from prior years for authorized Energy Savings Assistance program activity that has not been completed, if the California Public Utilities Commission has not yet approved post 2020 budgets through a decision on the Small and Multi-Jurisdictional Utilities' filed applications.

# 2) <u>2020 CARE and ESA Authorized Budgets</u>

D.18-08-020 authorizes BVES the following annual budgets for the CARE and ESA programs as shown in Table 1 below.

| 2018      | 2019      | 2020                | Total                         |
|-----------|-----------|---------------------|-------------------------------|
| \$347,614 | \$364,945 | \$374,216           | \$1,086,775                   |
|           |           |                     |                               |
| \$316,012 | \$316,013 | \$316,013           | \$948,038                     |
|           | \$347,614 | \$347,614 \$364,945 | \$347,614 \$364,945 \$374,216 |

#### Table 1. CARE and ESA Program Authorized Annual Budgets

Source: D.18-08-020 Appendix A, and Appendix B.

#### 2020 Budget Details

The budget components for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

#### Table 2. 2020 BVES CARE Program Budget

| Budget Categories                     | 2020      |
|---------------------------------------|-----------|
| Outreach                              | \$7,020   |
| Processing/Certification/Verification | \$0       |
| General                               | \$1,500   |
| Total Expenses                        | \$8,520   |
| CARE Program Discount                 | \$365,696 |
| Total Program Costs                   | \$374,216 |

Source: D.18-08-020, Appendix B

| Budget Categories                         | 2020      |
|---|-----------|
| Outreach                                  | \$12,500  |
| Inspections                               | \$1,000   |
| General                                   | \$37,475  |
| Subtotal Administration                   | \$50,975  |
| Measures and Energy Education             | \$86,080  |
| Total Program Cost (excluding carry-over) | \$137,055 |
| (Over-collection) Carry-over              | \$178,958 |
| Total Program Cost (including carry-over) | 316,013   |

Table 3. 2020 BVES ESA Program Budget

Source: D.18-08-020, Appendix A

#### ESA Funding and Activities

In Augusts 2018, the Commission issued D.18-08-020 and directed BVES to treat and retreat homes during the program year 2018-2020. In compliance with D.18-08-020, from September 2018 to the first week of December 2019 BVES treated 167 homes or an average of 12 homes per month.

In D.18-08-020, the Commission also authorizes BVES an ESA program budget for 2020 in the amount of \$316,013, including a carry-over of \$178,958 due to over-collection. As of November 30, 2019, BVES has a cumulative over-collection of \$970, 712 in its ESA balancing account. As a result, BVES will not request additional ESA funding for the 2021 bridge period. Instead, BVES proposes to utilize and draw down this overcollected amount. In the 2021-2026 cycle application BVES might request the Commission the authority to refund the over-collection.

To avoid funding uncertainty between the 2018-2020 program and the post-2020 program, the Commission, in D.19-11-005, authorizes BVES, and the other small multijurisdictional utilities, to establish bridge funding to cover ESA program activity for the January 1, 2021 – June 30, 2021 period. The Commission authorizes a bridge fund amount up to the authorized 2020 budget levels. Furthermore, BVES must continue the previously approved ESA activities and treat the number of homes permitted by the 2020 budget. D.19-11-005 also requires that BVES meet progress milestone for the treatment of homes. Specifically, BVES must treat half of the treatment goals by the third month of the six months of the bridge funding period. BVES must treat 36 homes during the January 1, 2021 – March 30, 2021. BVES will strive to reach the goal of treating 36 homes within 3 months.

As noted above, following D.18-08-020 BVES treated 167 homes from September 2018 through December 3, 2019 or approximately 12 homes per month. BVES anticipates treating at least 72 homes during the six months bridge funding period. Should BVES meet the 72 homes goal before the end of the first 6-month bridge period; then BVES will continue to treat additional homes until the Commission issues a new decision for the subsequent program year.

Table 4 below provides the details of the six-month 2021 Bridge Funding Period and the anticipated number of homes to be treated.

#### Table 4. 2021 BVES ESA Bridge Funding Period

| ESA  |           |
|--|-----------|
| 2020 Authorized Total Program Cost (D.18-08-020)           | \$316,013 |
| Number of homes treated in compliance with D.18-08-20      | 167       |
| Cost per Treated Home                                      | \$1,892   |
| Anticipated Treated Homes During the Bridge Funding Period | 72 homes  |
| January 1, 2021 – June 30, 2021 Bridge Funding Period Cost | \$136,224 |

#### CARE Funding and Activities

BVES requests the following CARE budget for the six months bridge period January 1, 2021 to June 30, 2021. As shown in Table 5, the requested funding for CARE is half of BVES authorized 2020 CARE Program annual budget.

#### Table 5. 2021 BVES CARE Bridge Funding Period

| CARE   |           |
|--|-----------|
| 2020 Authorized Total Program Cost (D.18-08-020)           | \$374,216 |
| 2020 Authorized Total Program Cost per month               | \$31,185  |
| January 1, 2021 – June 30, 2021 Bridge Funding Period Cost | \$187,110 |

# ATTACHMENT

Attachment A: ESA Balancing Account 2019.

# COMPLIANCE

This advice letter requesting approval for bridge funding for the CARE and ESA programs for January 1, 2021 to June 30, 2021 complies with D.19-11-005.

# TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

# **EFFECTIVE DATE**

BVES respectfully requests this advice letter become effective on January 1, 2021.

# NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at <u>www.cpuc.ca.gov</u>.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to: California Public Utilities Commission, Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

E-mail: <u>EDTariffUnit@cpuc.ca.gov</u>

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427 E-mail: <u>nquan@gswater.com</u>

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

#### CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: <u>nquan@gswater.com</u>

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

<u>/s/Zeng Zhu</u> Zeng Zhu Rate Analyst, Regulatory Affairs/Energy Resource

cc: Edward Randolph, Director, Energy DivisionFranz Cheng, Energy DivisionR. Mark Pocta, California Public Advocates OfficeBVES General Order 96-B Service List

#### **GOLDEN STATE WATER COMPANY**

#### <u>G.O. 96-B</u> SERVICE LIST

# **BEAR VALLEY ELECTRIC SERVICE DIVISION**

AGNES ROBERTS, FINANCIAL ANALYST <u>AGNES.ROBERTS@BBCCSD.ORG</u> EMAIL ONLY CITY CLERK CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

CITY ATTORNEY CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

COUNTY COUNSEL COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVENUE – 4<sup>th</sup> Floor SAN BERNARDINO, CA 92415-0140

ERIC JANSSEN ELLISON, SCHNEIDER & HARRIS LLP 2600 CAPITOL AVE., STE. 400 SACRAMENTO, CA 95816-5905 <u>ERICJ@ESLAWFIRM.COM</u>

PETER EICHLER LIBERTY UTILITIES 2865 BRISTOL CIRCLE OAKVILLE, ONTARIO L6H 7H7 PETER.EICHLER@LIBERTYUTILITIES.COM

RANDLE COMMUNICATIONS 500 CAPITOL MALL, SUITE 1950 SACRAMENTO, CA 95814 <u>MCARDONA@RANDLECOMMUNICATIONS.COM</u> MGAZDA@RANDLECOMMUNICATIONS.COM COUNTY CLERK COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVENUE – 2<sup>ND</sup> FLOOR SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS ASST ATTORNEY GENERAL OFFICE OF THE ATTORNEY GENERAL STATE OF CALIFORNIA 300 SOUTH SPRING STREET LOS ANGELES, CA 90013

WADE REESER, VP, OPERATIONS BIG BEAR MOUNTAIN RESORTS P.O. BOX 77, 880 SUMMIT BLVD. BIG BEAR LAKE CA 92315 WREESER@MAMMOTHRESORTS.COM

MIKE LONG CALIFORNIA PACIFIC ELECTRIC CO., LLC 933 ELOISE AVENUE SOUTH LAKE TAHOE, CA 96150 MIKE.LONG@LIBERTY-ENERGY.COM

MEGAN SOMOGYI GOODIN, MACBRIDE, SQUERI & DAY, LLP 505 SANSOME STREET, SUITE 900 SAN FRANCISCO, CA 94111 <u>MSOMOGY@GOODINMACBRIDE.COM</u> FRED YANNEY, YANNEY LAW OFFICE 17409 MARQUARDT AVENUE, UNIT C-4 CERRITOS, CA 90703 <u>FREDYANNEY@GMAIL.COM</u>

SOUTHERN CALIFORNIA EDISON CO. P. O. BOX 800 ROSEMEAD, CA 91770 BRENT TREGASKIS BEAR MOUNTAIN RESORT P O BOX 77 BIG BEAR LAKE, CA 92315

PATRICK O'REILLY OPR COMMUNICATIONS 19318 JESSE LANE, SUITE 200 RIVERSIDE, CA 92508 POREILLY@OPRUSA.COM

ARLENE HERRERA OPR COMMUNICATIONS 19318 JESSE LANE, SUITE 200 RIVERSIDE, CA 92508 <u>AHERRERA@OPRUSA.COM</u>

LIBERTY UTILITIES 9750 WASHBURN ROAD DOWNEY, CA 90241 AdviceLetterService@libertyutilities.com NAVAL FACILITIES ENGINEERING COMMAND REA. D. ESTRELLA SOUTHWEST DIVISIONM 1220 PACIFIC HIGHWAY SAN DIEGO, CA 92132 <u>REA.ESTRELLA@NAVY.MIL</u>