

Schedule No. DGS NEM-L
DISTRIBUTED GENERATION SERVICE NET ENERGY METERING-LARGE

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Applicability

Applicable to the Big Bear Area Regional Wastewater Agency utilizing a renewable generating facility not to exceed 3 MW (Distributed Generation Service Eligible Large Customer Generator or "DGS NEM-L").

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Territory

Big Bear Lake and vicinity, San Bernardino County.

Rates

In each monthly billing period, it will be determined whether the DGS NEM-L is a net consumer of energy or a net producer of energy by quantifying the difference between the electricity supplied and/or delivered by BVES, and the electricity produced by the DGS NEM-L and delivered into BVES's electric system each billing period.

Thus, where "ES" is "energy supplied" and/or delivered by BVES, and "EP" is "energy produced" by the DGS NEM-L and delivered into BVES's system: Net Energy = ES minus EP

- When Net Energy is positive, the DGS NEM-L is a "net energy consumer".
- When Net Energy is negative, the DGS NEM-L is a "net energy producer".

Special Conditions

1. **Required Application Contract:**

An Application for Interconnection and Net Energy Metering and an executed Interconnection and Net Energy Metering Agreement are required for service under this schedule. Eligible customer must provide BVES all required forms in order to receive energy credits.

2. **Metering:**

- a. Net energy shall be measured (metered) using a single meter capable of registering the flow of electricity in two directions. If the customer's existing meter is not capable of measuring the flow of electricity in two directions, an appropriate standard meter shall be provided at BVES's expense. Any upgraded net meter, if requested by the customer in writing, will be installed at the customer's expense. BVES may elect to install an additional meter or meters, at its expense, with the customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the customer and for load profile purposes.
- b. For the customer served under this Schedule, when BVES determines that dual metering is required and such customer refuses consent for installation of dual metering, BVES shall have the right to refuse interconnection.

3. **Billing:**

- a. For the customer served under this Schedule all applicable Service Charges as defined in Special Condition 5.e. and/or other non-energy related charges, as defined in the customer's Otherwise Applicable Tariff (OAT), shall apply, regardless of the DGS NEM-L's monthly net production. Other charges are applied to net usage.

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3. **Billing (Continued):**

- b. The customer served under this Schedule may apply energy credits towards Demand Charges, as defined in Special Condition 5.c.
- c. BVES will provide the DGS NEM-L with net energy consumption information every billing period, upon the customer's inquiry, that will include the current net accrued energy balance.
- d. It is mandatory under this schedule to pay other applicable non-energy related charges every billing period in accordance with the customer's OAT, including but not limited to Demand Charges and Service Charges. Energy charges and other charges which are based on net energy consumption (kWh) will be charged and billed for during each billing period in the Relevant Period and are due at the end of the Relevant Period as part of the Annual Energy Reconciliation.
- e. For the customer served under this Schedule, energy credits will be used to offset the energy-related or demand-related charges on the final bill when they cease service under this Schedule.
- f. If the customer terminates service under this Schedule prior to the end of the Relevant Period, BVES shall reconcile the customer's consumption and production of electricity according to the Annual Reconciliation provisions below.

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4. **Annual Energy Reconciliation:**

DGS NEM-L will receive an annual reconciliation bill at the end of the Relevant Period for all energy supplied by BVES and all energy generated by the DGS NEM-L during the Relevant Period. When a DGS NEM-L is a net energy consumer, the charge for energy consumption will be based on all applicable energy charges, calculated by multiplying the customer's net consumed kilowatt-hours (kWh) by the applicable energy rate components of the customer's OAT. When a DGS NEM-L is a net energy producer, the resulting Net Energy produced will be used to calculate energy credits, calculated by multiplying the customer's net produced kWh by the applicable energy rate components of BVES' Distributed Generation Service Tariff. Energy credits will be applied to energy charges and or Demand Charges (as defined in Special Condition 5.c.) when determining amounts due at the end of the Relevant Period.

- a. Should the sum of energy payments received by BVES for energy use billed during the Relevant Period plus energy credits from net production exceed the charges for energy use at the Annual Energy Reconciliation, such excess payment up to the total amount paid by the DGS NEM-L for energy use during the Relevant Period shall be carried forward as a one-time credit to the next billing period.
- b. However, to the extent that energy credits exceed energy use, BVES shall neither pay the customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence.
- c. If customer terminates service under this schedule prior to the end of a Relevant Period, BVES shall reconcile the customer's consumption and production of electricity and bill the customer for positive net energy charges, if any.

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