



April 28, 2009

Advice Letter No. 229-EA

(U 913 E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF
CALIFORNIA
ENERGY DIVISION

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the Supplement to AL 229-E ("the Supplement"), a request to establish a Public Purpose Program (PPP) surcharge and related balancing accounts and adjustment mechanism for its Bear Valley Electric Service (BVES) Division.

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Subject

On March 4, 2009, BVES filed AL 229-E in compliance with Commission orders to place the CARE and LIEE program budgets and expenditures in a single Public Purpose Program surcharge (D.08-12-019); to adjust the California Energy Commission renewable surcharge (Resolution E-4160); and to credit customers for unencumbered renewable funds (Resolution E-4160). BVES also requested authority to set up balancing accounts to ensure that individual program funds and expenses are properly recorded and recovered.

The supplement to AL 229-E responds to input from the Energy Division to be in compliance with D. 08-12-019. These changes lower the PPP rate for non low income customers and effect the language in five Preliminary Statements :

1. This supplement corrects the CARE budget to specify that the 2009 budget is \$172,400 as directed in D. 08-12-019. Using this budget amount rather than the original AL 229-E budget of \$205,900 reduces the non low-income PPP rates from \$.00497 to \$.00471.
2. The preliminary statement "G" Regarding the California Alternate Rates for Energy (CARE) Balancing Account includes the following key changes to comply with D. 08-12-019:
 - a. Effective date of June 1, 2009.
 - b. Specify Administrative costs of \$8,520 annually.

- c. New Account Disposition section which requires a tier 2 filing by March of each year to amortize over or under collections.
 - d. New Review process noting that entries to the CARE balancing account are subject to review by the Commission.
3. The preliminary statement "H" regarding the Low-Income Energy Efficiency (LIEE) Balancing Account includes the following key changes to comply with D. 08-12-019:
 - a. Effective date of June 1, 2009.
 - b. A new section under accounting procedure noting a year end credit equal to the amount by which BVES' Commission authorized budget exceeds the actual expenditures and specifications for amortization annually of any under spending.
 - c. New Account Disposition section which requires a tier 2 filing by March of each year to amortize over or under collections.
 - d. New Review process noting that entries to the LIEE balancing account are subject to review by the Commission.
4. The preliminary statement "I" regarding Energy Commission renewable balancing account includes the following key changes:
 - a. Effective date of June 1, 2009.
 - b. New Account Disposition section which requires amortization of any over or under collection.
 - c. New Review process noting that entries to the balancing account are subject to review by the Commission.
5. The preliminary statement "J" regarding Energy Commission Research, Development and Demonstration fund balancing account includes the following key changes:
 - a. Effective date of June 1, 2009.
 - b. New Account Disposition section which requires amortization of any over or under collection.
 - c. New Review process noting that entries to the balancing account are subject to review by the Commission.
6. The Preliminary Statement "K" regarding the Public Purpose Program Adjustment Mechanism (PPPAM) includes the following key changes to comply with D. 08-12-019:
 - a. Effective date of June 1, 2009.

- b. New language on the Annual PPPAM update requires a tier 2 advice letter by March 1 of each year to update and amortize over or under collections in the CARE, LIEE, and Energy Commission fund balancing accounts.
 - c. Changes to the PPPAM Table to reflect the change in the CARE rate noted in item 1 above.
7. The supplement has also updated the interest credit to customers for the California Energy Commission as required in Resolution E-4160, based on two more month’s interest, which is only \$ 370.
 8. The Supplement proposes no changes in other preliminary statements other than changing the effective date to June 1, 2009.
 9. The Supplement proposes no other changes to Public Purpose Program rates than originally requested in AL 229-E.

Table 1 provides a summary of PPP Surcharges. These rates are also noted in Preliminary Statement K, Public Purpose Program Adjustment Mechanism.

Table 1
Calculation of the PPP Surcharges per kWh.

PROGRAM	Low Income	Other Than
	Customers	Low Income
	PPC-LI	PPC-OLI
	Surcharge	Surcharge
CARE Program	\$.00000	\$.00220
LIEE Program	\$.00190	\$.00190
CEC Renewables	\$.00020	\$.00020
CEC RD&D	\$.00041	\$.00041
TOTAL	\$.00251	\$.00471

Existing Rates

This Advice Letter requests authorization of PPP related surcharges (see attached Rate Schedules PPC-LI & PPC-OLI), as well as the authority to cancel Schedule D-SC and to add or modify several pages in the Preliminary Statements and tariffs. As a result of the authorization of the proposed rates and mechanisms in this Advice Letter, BVES will have Public Purpose Programs that are handled similar to the programs of other California electric utilities. This Advice Letter does not change any rate other than those related to Public Purpose Programs as already authorized by the Commission.

Effective Date

The Energy Division has advised GSWC that a 20 day protest period will apply to this supplemental advice letter. GSWC respectfully requests that the Commission approve these requests with an effective date of June 1, 2009.

Notice

Anyone wishing to protest this advice letter may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice letter filing. As noted in General Rule 7.5.1 of General Order 96-B: "Any new protest shall be limited to the substance of the supplement or additional information."

Protests should be sent to:

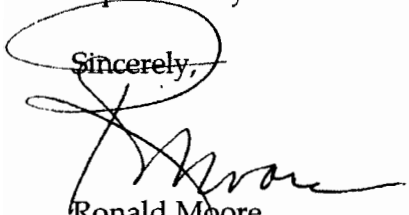
IMC Program Manager
Energy Division
c/o Honesto Gatchalian (jnj@cpuc.ca.gov) or Maria Salinas (mas@cpuc.ca.gov)
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, California 94102
Facsimile: (415) 703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Advice Letter Filing Room, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Golden State Water Company on the same date it is mailed or delivered to the Commission at the address shown below:

Golden State Water Company
Attn: Ronald Moore
Regulatory Affairs Department
630 East Foothill Blvd.
San Dimas, California 91773
Facsimile: (909) 394-7427
E-mail: regulatoryaffairs@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



Ronald Moore

Senior Regulatory Analyst, Regulatory Affairs

Cc: Julie Fitch, Director, CPUC - Energy Division
Don Lafrenz, Energy Division
Linda Serizawa, DRA
Zenaida Tapawan-Conway, Energy Division
Sarv Randawa, Energy Division
Service List A.08-07-015

PRELIMINARY STATEMENTS

(Continued)

- G. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT** (T)
1. Purpose: The purpose of the CARE Balancing Account (CBA) is to track the Public Purpose Program Surcharge (PPP Surcharge) funds produced by the PPC-OLI Tariff allocable to CARE, and CARE programs costs. The CARE Program provides a discounted rate for eligible CARE ratepayers and non-profit group living facilities. (N)
 (N)
 2. Applicability: The CARE Balancing Account applies to certain rate schedules and certain special contracts within the jurisdiction of the Commission. Eligibility for the CARE Program is defined in Form Nos. 16 and 19 of the BVES tariffs. (T)
 3. Definitions:
 - a. Effective Date: Implementation of the CARE component of the PPP Surcharge to recover the Total Authorized CBA Revenue Requirement shall be effective as of June 1, 2009. (N)
 - b. FF&U: The applicable Franchise and Uncollectible (FF&U) percentages will be those specified in the Commission's Decision in BVES' most recent Base Rate Case. (N)
 - c. CBA Expenses: CBA Expenses are the sum of: (1) CARE Benefits, which are equal to the amount of discount granted to Low Income customer rates; and (2) the allocated administrative and general expenses and direct expenses associated with the CARE Program which are \$8,520 annually as authorized by the Commission in D.08-12-019. (T)
 - d. CBA Revenue: The monthly CBA Revenue is determined by multiplying the net unbundled PPC-OLI surcharge revenue billed during the month by the appropriate PPC-OLI percentages as specified in section 5 of Preliminary Statement Part K, Public Purpose Program Adjustment Mechanism (PPPAM). (T)
 - e. Total Authorized CBA Revenue Requirement: Total Authorized CBA Revenue Requirement shall be the current Commission-authorized CARE Budget, plus the CARE Balancing Account Amortization specified in section 5 of Preliminary Statement Part K, PPPAM. (T)
 - f. Total Authorized BVES Public Purpose Programs Revenue Requirement: The total authorized BVES PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Goods Programs (legislatively mandated) and all other Commission-authorized Public Purpose Programs. Such amounts are to be detailed and stated in the PPPAM described in Preliminary Statement Part K. (T)
 - g. Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months) published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication. (T)

Advice Letter No. 229-EA
 Decision No. 08-12-019

Issued by
R. J. Sprowls
 President

Date Filed March 4, 2009
 Effective June 1, 2009
 Resolution No. _____

PRELIMINARY STATEMENTS
(Continued)

G. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) BALANCING ACCOUNT (continued) (N)

4. Accounting Procedure: The Company shall maintain a CBA commencing as of 8/28/89. Entries to be made to this account at the end of each month will be based on the following:

- a. A credit entry equal to the amount of PPP Surcharge revenue associated with the CBA as specified in section 3.d.
- b. A debit entry equal to the amount of CBA Expenses as specified in section 3.c.
- c. A debit entry equal to the FF&U specified in section 3.b. above times CBA Revenue.

If the above calculations produce a negative amount (undercollection), such amount will be debited to the Balancing Account. If the above calculation produces a positive amount (over collection), such amount will be credited to the Balancing Account. Interest will accrue to the Balancing Account by applying the interest Rate specified in section 3.g. to the average of the beginning and ending balances.

5. Account Disposition:
By March 1 of each year, BVES shall file a tier 2 advice letter to amortize the over- or undercollection accrued in the CBA during the period calendar year. In the advice letter BVES shall update the Total PPP Revenue Requirement and Surcharges, and the CARE Balancing Account Amortization, the CARE Total Revenue Requirement, Surcharges, and Allocation Factors shown in section 5 of Preliminary Statement Part K, PPPAM, for the current year to reflect amortization of the over- or undercollection.

6. Review Process:

Entries to the CBA are subject to review by the Commission in the proceeding establishing CARE program budgets or other appropriate Commission proceeding.

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R. J. Sprowls
President

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Resolution No. _____

PRELIMINARY STATEMENTS

(Continued)

H. LOW-INCOME ENERGY EFFICIENCY BALANCING ACCOUNT (LIEEBA)

1. **Purpose:** The purpose of the LIEEBA is to track the Public Purpose Program Surcharge (PPP Surcharge) funds allocable to the Low-Income Energy Efficiency (LIEE) Program and LIEE Program costs. This is an interest bearing one-way account where over-expenditures are not recovered. (T)
(T)
2. **Applicability:** The LIEEBA applies to certain rate schedules and certain special contracts within the jurisdiction of the Commission.
3. **Definitions:**
 - a. **Effective Date:** Implementation of the LIEE component of the PPP Surcharge to recover the Total Authorized LIEEBA Revenue Requirement shall be effective as of June 1, 2009. (N)
 - b. **FF&U:** The applicable Franchise and Uncollectible (FF&U) percentages will be those specified in the Commission's Decision in BVES' most recent Base Rate Case (N)
 - c. **Interest Rate:** The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication. (T)
 - d. **LIEEBA Revenue:** The monthly LIEEBA revenue is determined by multiplying the net unbundled PPC-OLI and PPC-LI revenue billed during the month by the appropriate LIEE percentage allocation factors specified in section 5 of Preliminary Statement Part K, Public Purpose Program Adjustment Mechanism (PPPAM).
 - e. **Actual LIEE Expenses:** BVES's recorded expenditures on the LIEE program in a calendar year..
 - f. **Total Authorized LIEEBA Revenue Requirement:** The total Authorized LIEEBA Revenue Requirement shall be the current Commission-authorized LIEE budget plus LIEE Balancing Account Amortization specified in section 5 of Preliminary Statement Part K, PPPAM.
 - g. **Total Authorized BVES Public Purpose Programs Revenue Requirement:** The total authorized BVES PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Goods Programs (legislatively mandated) and all other Commission-authorized Public Purpose Programs. Such amounts are to be detailed and stated in the PPPAM described in Preliminary Statement Part K. (T)

(Continued)

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PRELIMINARY STATEMENTS
(Continued)

H. LOW-INCOME ENERGY EFFICIENCY BALANCING ACCOUNT (LIEEBA) (continued)

(N)

4. Accounting Procedure: The Utility shall make the following entries to the account as follows:
 - a. A credit entry equal to the monthly LIEEBA Revenue as specified in section 3.d.
 - b. A debit entry equal to one twelfth of the Total Authorized LIEE Revenue Requirement as specified in section 3.f.
 - c. A debit entry equal to the LIEE Program performance incentives, as approved by the Commission, if any.
 - d. An entry equal to the monthly interest as specified in section 3.c applied to the average of the beginning and ending balances in the LIEEBA.
 - e. A year end credit, if applicable, equal to the amount by which BVES's Commission authorized LIEE budget specified in section 5 of Preliminary Statement Part K, PPPAM, exceeds the Actual LIEE Expenses specified in section 3.e.
 - f. If the above calculations produce a negative amount (undercollection), such amount will be debited to the Balancing Account. If the above calculation produces a positive amount (over collection), such amount will be credited to the Balancing Account. Over- or undercollections will be amortized annually as specified in section 5.
 - g. The LIEEBA is a one-way balancing account. If in a calendar year the difference between BVES's Commission authorized LIEE budget referenced in section 3f, and shown in section 5 of Preliminary Statement Part K, PPPAM, and the Actual LIEE Expenses specified in section 3.e, is a positive amount, that amount shall reduce any undercollection, or be added to any overcollection resulting from the difference between LIEE Revenues collected in rates and Authorized LIEE Revenue Requirement, to determine the LIEE balancing account amortization shown in section 5 of Preliminary Statement Part K, for the subsequent calendar year.
5. Account Disposition:
Each year by March 1, BVES shall file a tier 2 advice letter to amortize the over- or undercollection accrued in the LIEEBA during the prior calendar year. In the advice letter BVES shall update the Total PPP Revenue Requirement and Surcharges, and the LIEE Balancing Account Amortization, the LIEE Total Revenue Requirement, Surcharges, and Allocation Factors shown in section 5 of Preliminary Statement Part K., PPPAM, for the current year to reflect amortization of the over- or undercollection.
6. Review Process:
Entries to the LIEBAA are subject to review by the Commission in the proceeding establishing LIEE program budgets or other appropriate Commission proceeding..

(N)

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President

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PRELIMINARY STATEMENTS

(Continued)

I. CEC-RENEWABLE BALANCING ACCOUNT (CEC-RBA)

1. **Purpose:** The purpose of the Renewables Balancing Account (CEC-RBA) is to record the revenues and expenses associated with Commission authorized payments for CEC Renewable Energy Programs (Renewables). (N)
2. **Applicability:** The Renewables Balancing Account applies to certain rate schedules and certain special contracts.
3. **Definitions:**
 - a. **Effective Date:** Implementation of the CEC-RBA and the CEC-RBA component of the PPP Surcharge to recover the Total Authorized CEC-RBA Revenue Requirement shall be effective as of April 1, 2009.
 - b. **Interest Rate:** The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
 - c. **CEC-RBA Revenue:** The monthly CEC-RBA revenue is determined by multiplying the net unbundled PPC-OLI and PPP-LI revenue billed during the month by the appropriate CEC-RBA percentage allocation factors specified in section 5 of Preliminary Statement Part K, Public Purpose Program Adjustment Mechanism (PPPAM).
 - d. **CEC-RBA Expenses:** Cost for the CEC-RBA shall be the expenses authorized by the Commission to pay the CEC pursuant to Resolution E-4160. Resolution E-4160 requires BVES to make annual payments to the CEC totaling \$27,160 for Renewable in four (4) equal payments of \$6,790.
 - e. **Total CEC-RBA Revenue Requirement:** Total Authorized CEC-RBA Revenue Requirement shall be the current Commission-authorized Budget associated with the CEC's Renewables Program, plus the CEC-Renewables Balancing Account Amortization specified in section 5 of Preliminary Statement Part K, PPPAM.
 - f. **Total Public Purpose Programs Revenue Requirement:** The total authorized BVES PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Goods Programs and all other Commission-authorized Public Purpose Programs. Such amounts are stated in Preliminary Statement Part K, PPPAM.
4. **Accounting Procedure:** The Utility shall make the following entries to the account:
 - a. A credit entry equal to the monthly CEC-RBA Revenue as specified in section 3.c. above.
 - b. A debit entry equal to the quarterly CEC-RBA Expenses as specified in section 3.d. above.

If the above calculations produce a negative amount (under collection), such amount will be debited to the Balancing Account. If the above calculation produces a positive amount (over collection), such amount will be credited to the Balancing Account. Interest will accrue to the Balancing Account by applying the interest Rate specified in section 3.b. to the average of the beginning and ending balances. (N)

(Continued)

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PRELIMINARY STATEMENTS
(Continued)

I. **CEC-RENEWABLE BALANCING ACCOUNT (CEC-RBA) (continued)**

5. Account Disposition:

By March 1 of each year, BVES shall file a tier 2 advice letter to amortize the over- or undercollection accrued in the CEC-RBA during the prior calendar year. In the advice letter BVES shall update the Total PPP Revenue Requirement and Surcharges, and the CEC-Renewables Balancing Account Amortization, the CEC-Renewables Total Revenue Requirement, Surcharges and Allocation Factors shown in section 5 of Preliminary Statement Part K, PPPAM, for the current year to reflect amortization of the over- or undercollection.

(N)

6. Review Process:

Entries to the CEC-RBA are subject to review by the Commission in an appropriate proceeding.

(N)

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Resolution No. E-4160

PRELIMINARY STATEMENTS

(Continued)

J. CEC- RESEARCH, DEVELOPMENT AND DEMONSTRATION BALANCING ACCOUNT

1. Purpose: The purpose of the Research, Development & Demonstration Balancing Account (CEC-R&DBA) is to record the revenues and expenses associated with Commission authorized payments for the CEC RD&D Program. (N)
2. Applicability: The CEC-R&DBA applies to certain rate schedules and certain special contracts
3. Definitions:
 - a. Effective Date: Implementation of the CEC-R&DBA and the CEC-RD&D component of the PPP Surcharge to recover the Total Authorized CEC-RD&D Revenue Requirement shall be effective as of April 1, 2009.
 - b. Interest Rate: The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
 - c. CEC-R&DBA Revenue: The monthly CEC-R&DBA revenue is determined by multiplying the net unbundled PPC-OLI and PPC-LI revenue billed during the month by the appropriate CEC-R&DBA percentage allocation factors specified in section 5 of Preliminary Statement Part K, Public Purpose Program Adjustment Mechanism (PPPAM).
 - d. CEC-R&DBA Expenses: Expenses for the CEC-R&DBA shall be those authorized by the Commission to pay the CEC pursuant to Resolution E-4160. Resolution E-4160 requires BVES to make annual payments to the CEC totaling \$56,000 for RD&E in four (4) equal payments of \$14,000.
 - e. Total CEC-R&DBA Revenue Requirement: Total Authorized CEC-R&DBA Revenue Requirement shall be the current Commission-authorized Budget associated with the CEC's Research Development & Demonstration Program, plus the CEC-R&D Balancing Account Amortization specified in section 5 of Preliminary Statement Part K, PPPAM.
 - f. Total Public Purpose Programs Revenue Requirement: The total authorized BVES PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Goods Programs and all other Commission-authorized Public Purpose Programs. Such amounts are to be detailed and stated in Preliminary Statement Part K, PPPAM. (N)

(Continued)

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PRELIMINARY STATEMENTS
(Continued)

- J. **CEC- RESEARCH, DEVELOPMENT AND DEMONSTRATION BALANCING ACCOUNT (continued)** (N)
4. Accounting Procedure: The Utility shall make the following entries to the account:
- a. A credit entry equal to the monthly CEC-R&DBA Revenue as specified in section 3.c. above.
 - b. A debit entry equal to the quarterly CEC-R&DBA Expenses as specified in section 3.d. above.
- If the above calculations produce a negative amount (under collection), such amount will be debited to the Balancing Account. If the above calculation produces a positive amount (over collection), such amount will be credited to the Balancing Account. Interest will accrue to the Balancing Account by applying the interest Rate specified in section 3.b. to the average of the beginning and ending balances.
5. Account Disposition:
Each year by March 1, BVES shall file a tier 2 advice letter to amortize the over- or undercollection accrued in the CEC R&DBA during the prior calendar year. In the advice letter BVES shall update the Total PPP Revenue Requirement and Surcharges, and the CEC-R&D Balancing Account Amortization, the CEC-R&D Total Revenue Requirement, Surcharges and Allocation Factors shown in section 5 of Preliminary Statement Part K, PPPAM, for the current year to reflect amortization of the over- or undercollection.
6. Review Process:
Entries to the CEC-R&DBA are subject to review by the Commission in an appropriate proceeding.

(N)

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(Continued)

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (PPPAM)

(N)

1. **Purpose:** The purpose of the PPPAM is to specify the budgets and revenue requirement level for each Public Purpose program; to establish the PPP Surcharge levels; and to specify the allocation factor for each Public Purpose Program to be used to allocate the monthly funds produced by the PPP Surcharges (net of Franchise Fees and Uncollectibles) to each Public Purpose Program as authorized by the Commission.
2. **Applicability:** The PPPAM is not a rate, it only identifies the rate levels and percentages for determining the amount of total unbundled revenue to be allocated to each program's balancing account.
3. **Definitions:**
 - a. **Effective Date:** The PPPAM shall be effective on June 1, 2009.
 - b. **FF&U:** The applicable Franchise and Uncollectible (FF&U) percentages will be those specified in the Commission's Decision in BVES' most recent Base Rate Case.
 - c. **Public Purpose Programs:** The Public Purpose Programs covered by the PPPAM include:
 - 1) CARE: California Alternative Rates for Energy
 - 2) LIEE: Low Income Energy Efficiency
 - 3) CEC-RD&D: Program, CEC's Research, Development & Demonstration
 - 4) CEC-Renewables: Program, CEC's Based Renewables
 - d. **Revenue Requirement:** The Revenue Requirements associated with the specific Public Purpose Programs are the Commission authorized amounts shown in section 5.
 - e. **Total Public Purpose Programs Revenue Requirement:** The authorized Total PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirements associated with each of BVES' Public Purpose Programs, including both Public Goods Programs (legislatively mandated) and all other Commission-authorized Public Purpose Programs, plus amortization of any over or under collection from a previous period authorized by the Commission.
 - f. **Public Purpose Program Surcharges (PPP Surcharge):** The PPP Surcharges shown in section 5 recover the Total Authorized BVES Public Purposed Program Revenue Requirement through rates expressed on a \$/kWh basis that will be applied to two groups of customers.
 - 1) The PPP Surcharge applicable to low income customers (CARE) will be the PPC-LI Surcharge.
 - 2) The PPP Surcharge applicable to other than low income customers will be the PPC-OLI Surcharge.

Unless otherwise specified by the Commission, the PPP Surcharge will be the sum of the Commission-Authorized program revenue requirements applicable to each of the two groups above divided by the sales adopted by the Commission for the purpose of computing the Surcharge.

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K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (PPPAM) (continued)

- g. Net PPPAM Revenue: Is the total revenue produced monthly by the PPP Surcharges net of FF&U (as designated in the appropriate section of this Preliminary Statement), the allocation of which becomes the funds that are credited to the balancing account for each program. (N)
- h. Public Purpose Program Allocation Factor: Is the percentage of PPP Surcharge revenue (net of Franchise and Uncollectibles) that is attributed to each Public Purpose Program. The sum of all such PPP Allocation Factors must add to 100%. These allocation factors may be changed at the time of BVES' annual review and may or may not be accompanied by a change in the PPP Surcharge
- 4. Annual PPPAM Update: Each year by March 1, BVES shall file a tier 2 advice letter to update the Public Purpose Program revenue requirements, surcharges, and allocation factors shown in section 5, based on the annual Amortization of balances in the CARE, Low Income Energy Efficiency, CEC-Renewable, and CEC-Research, Development and Demonstration Balancing Accounts described in Preliminary Statements G, H, I, and J, respectively. The CARE revenue requirement update shall reflect the Commission authorized CARE budget for the current year.
- 5. PPPAM Program Budgets, Revenue Requirement and Allocation Factors: The following are the current adopted budgets, revenue requirement levels and allocation factors applicable to each Public Purpose Program authorized by the Commission for each Public Purpose Program (in 1,000 of annual dollars), along with the last authorized FF&U factor:

PPPAM Table of Program Revenue Requirements and Percent Allocations
 (Amounts Shown Below Are \$1,000)

Element or Component	TOTAL PPP Rev Reqmnt	CARE	LIEE	CEC-R&D	CEC-Renewables
Authorized Budget	\$485.22	\$172.42	\$229.6	\$56.0	\$27.2
Balancing Acct Amortization	\$141.2	\$113.5	\$27.7	\$0.0	\$0.0
Franchise Fees & Uncollectibles*	\$7.8	\$4.1	\$3.7	NA	NA
Total Revenue Requirement	\$634.4	\$290.0	\$261.1	\$56.0	\$27.2
PPC-LI Surcharge	\$0.00251	NA	\$0.00190	\$0.00041	\$0.00020
PPC-LI Surcharge Allocation Factor %	100.0000%	NA	75.6972%	16.3374%	7.9681%
PPC-OLI Surcharge	\$0.00471	\$0.00220	\$0.00190	\$0.0041	\$0.00020
PPC-OLI Surcharge Allocation Factor %	100.0000%	46.7091%	40.3397%	8.7049%	4.2463%

* Authorized in last general rate case
 NA Indicates "not applicable"

(N)

(Continued)

PRELIMINARY STATEMENTS

(Continued)

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (PPPAM) (continued)

(N)

6. Accounting Procedure: BVES shall maintain the table in section 5 above to specify the latest authorized program Revenue Requirement levels and allocation factors for each Public Purpose Program. The allocation factors in this table shall be used to allocate the Net Revenue billed each month by the applicable PPP Surcharge to each program's balancing account. The accounting procedure used each month as follows:
- a. Each month the net revenue billed by application of the PPC-LI Surcharge shall be allocated to the programs funded that charge using the PPC-LI Surcharge Allocation Factors in section 5 above and that amount will become the funds to be credited to the appropriate balancing account associated with the PPC-LI Surcharge.
 - b. Each month the net revenue billed by application of the PPC-OLI Surcharge shall be allocated to the programs funded that charge using the PPC-OLI Surcharge Allocation Factors in section 5 above and that amount will become the funds to be credited to the appropriate balancing account associated with the PPC-OLI Surcharge.

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L. PURCHASED POWER ADJUSTMENT CLAUSE

(L)

1. The purpose of the Purchased Power Adjustment Clause is to reflect in rates the utility's cost of purchased electricity and purchased fuel.
2. The monthly charges for service otherwise applicable under each of the utility's rate schedule shall include an adjustment to reflect a) the Power System Delivery Charge, b) the Energy Charge for Purchases and c) the Amortization Charge.
 - a. The Power System Delivery Charge shall include the most recently adopted estimate of costs to the utility for Transmission Service, the most recently adopted estimate of costs to the utility for Capacity, and the most Recently adopted estimate of costs for Ancillary Services, which include the Costs for system protection services, line losses and energy imbalance Services. These charges shall be expressed in terms of cents per kilowatt-hour or dollars per kilowatt, depending upon the nature of the charge and the applicable rate schedule.
 - b. The Energy Charge for Purchases shall include the most recently adopted estimate of the costs to the utility of purchasing electricity and fuel, expressed in terms of cents per kilowatt-hour and dollars per MMBtu (millions of btus), respectively.
 - c. The Amortization Charge shall reflect the most recently adopted over or under collection in the Balancing Account, expressed in terms of cents per kilowatt-hour.
3. A Balancing Account shall be maintained to record the difference between the accumulated revenue billed through the Purchased Power Adjustment Clause and the accumulated accrued costs of purchased electricity and purchased fuel. Monthly entries to the Balancing Account will be determined from the following calculations:
 - a. Purchased Power Adjustment Clause revenue billed during the month;
 - b. Less than adjustment of 1.429 percent to reflect the adopted rate for franchise fees and uncollectibles;
 - c. Less the accrued costs for purchasing energy, capacity, transmission service and related ancillary services;
 - d. Less the accrued cost for purchasing fuel, fuel transportation, and related ancillary services;
 - e. Plus any refunds for purchased electricity and/or purchased fuel costs previously reflected in the balancing account;
 - f. Plus or minus interest expense, depending upon whether there is an under-collection or over-collection. Such interest shall be calculated based upon the average of the beginning and ending monthly balance in the Balancing Account multiplying by the 90-day commercial paper rate for the month.
 - g. Less an adjustment, if any, for the direct payment of refunds to customers.
 - h. The accumulated accrual cost of purchased electricity and purchased fuel shall be trued-up on a monthly basis.

If the above calculation produces a positive amount (over-collection), such amount shall be credited to the Balancing Account. If the calculation produces a negative amount (under-collection), such amount shall be debited to the Balancing Account.
4. The utility may make periodic Advice filings to revise the Amortization Charge to reflect the most current status of the Balancing Account.
5. Not more often than once per year, the utility may file an Application to revise the components of the Purchase Power Adjustment Clause to reflect the most current estimates of it's purchased electricity and purchased fuel costs.
6. The utility shall, on an annual basis, make an adjustment to the Balancing Account to reflect the annual weighted also be made. This paragraph shall remain in effect through August 31, 2011 or as authorized by the Commission.

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M. INCOME TAX COMPONENT OF CONTRIBUTION PROVISION

(L)

1. **General:** Effective on and after January 1, 1992, all Contributions in Aid of Construction and Advances for Construction (Contributions) made to the Company pursuant to its tariffs shall include a cost component to cover the Company's estimated liability for Federal and State Income Tax resulting there from.
2. **Definitions**
 - a. **Contributions:** Contributions shall include, but are not limited to, cash, services, facilities, labor, property, and income taxes thereon provided to the company by a person or agency. The value of all Contributions shall be based on the Company's estimates.

Contributions shall consist of three components as follows:
 - (1) Income Tax Component of Contribution (ITCC): and
 - (2) The balance of the Contribution (Balance of Contribution).
 - b. **Government Agency:** For purposes of administering this part of the Preliminary Statements, A Government Agency shall be a federal, state, country, or local government agency.
 - c. **Public Benefit:** Where, in the opinion of the Company, a benefit to the public as a whole is clearly shown by the Government Agency making the Contribution for a project.
 - d. **Cost Estimates:** Cost estimates for utility installed extensions, advances from developers, refunds, and job-specific estimates for competitive bidders shall include a tax component.
3. **Determination of ITCC**
 - a. The ITCC shall be calculated by multiplying the Balance of the Contribution by the Tax Factor of:

Prior to 1/1/92	24.6%
After 12/31/91	36.7%
 - b. The Tax Factor included herein is established using Method 5 as set forth in and pursuant to the Commission's Decision No. 87-09-026. Should the Internal Revenue Service (IRS) deem Method 5 to be in violation of the tax normalization rules, any penalties, interest or taxes incurred by the Company shall be recovered through general rates.
 - c. **Public Benefit:** Where in the opinion of the Company, a benefit to the public as a whole is clearly shown by the Government Agency making the Contribution for a project.
4. **Applicability:** The ITCC shall apply to contributions under the tariffs, including but not limited to, street and area lighting rate schedules and Rules Nos. 2, 4, 13, 15, 15.1, 15.2, 16 and 20.

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(Continued)

M. INCOME TAX COMPONENT OF CONTRIBUTION PROVISION (continued)

(L)

5. Changes in Tax Liability

The tax component shall be adjusted for any federal or state income tax liability when such changes result in a change of 5 percent or more. Filings for changes in the tax component shall be made to reflect changes in the income tax liability.

6. The Company may accept a contractual promise to pay the ITCC, including interest thereon, using an Agreement form filed with and approved by the Commission from a Government Agency required to make a Contribution pursuant to the tariffs where the Government Agency's project:

- a. Provides a Public Benefit as defined above, or
- b. Results from condemnation of Company facilities, or the threat or imminence thereof, which is supported by evidence provided by the Government Agency which is acceptable to the Company.

In consideration of Utility not requiring payment by Government Agency of the ITCC which is, or may be, attributable to the Project, the Utility is exempt from any and all claims, costs, liabilities and expenses relating to any federal income tax liability, including but not limited to, the full amount of any income tax, penalty, and interest, which utility pays or is required to pay to the Internal Revenue Service ("IRS"), and attorneys' fees, litigation costs or fees, associated therewith, arising from any payment for the Project received by Utility from Government Agency, Government Agency shall also pay, upon demand by Utility, the amount of any expense incurred by Utility in collecting any sum due Utility hereunder, including attorneys' fees, litigation costs or fees, and interest, at the highest rate permitted by law, on any monies advanced or expended by Utility.

If the IRS makes a determination that the payment for the Project (or a payment of that type) is taxable, Government Agency shall forthwith pay Utility the applicable taxes and other costs determined as set forth in paragraph 6-B above, upon demand by Utility.

7. Interest Rate: When interest is payable under this part of the Preliminary Statements by the Contributor to the Company or by the Company to the Contributor, the Interest Rate to be applied each month to the balance due (including all prior interest) shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, three months), published in the Federal Reserve Statistical Release, G.13. Should publication of the interest on Commercial Paper (prime, three months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued and which is published in the Federal Reserve Statistical Release, G.13, or its successor publication.

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PRELIMINARY STATEMENTS

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N. CATASTROPHIC EVENT MEMORANDUM ACCOUNT (CEMA)

(L)

A Catastrophic Event is an event which is declared a disaster by competent state or federal authorities. The purpose of the CEMA is to record all costs incurred by the Company associated with a Catastrophic Event for:

- (1) restoring utility service to the utility customers;
- (2) repairing, replacing, or restoring damaged utility facilities, and
- (3) complying with governmental agency orders.

Entries to the CEMA shall be made at the end of each month commencing with the month in which the Catastrophic Event occurs. Interest shall accrue monthly by applying the Interest Rate to the average of the beginning and ending balances. The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, G.13. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, G.13, or its successor publication.

If a Catastrophic Event occurs, the Company shall, if possible, inform the Executive Director by letter within 30 days after the Catastrophic Event, if the Company has started booking costs into the CEMA. Copies of the letter shall be mailed to the Director of the Commission Advisory & Compliance Division (CACD), and the Branch Chief of the CACD. The letter shall specify the Catastrophic Event, date, time, location, service areas affected, impact on the Company's facilities, and an estimate of the extraordinary costs expected to be incurred. Costs due to expense and capital items shall be shown separately.

Costs recorded in the CEMA may be recovered in rates only after a request by the Company, a showing of reasonableness, and approval by the Commission. Such a request may be made by a formal application specifically for that purpose, by inclusion in a subsequent general rate case, or other rate setting request

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O. 1993 Federal Tax Reform Legislation Memorandum Account

(L)

The Company shall maintain a 1993 Federal Tax Reform Legislation Memorandum Account as authorized by Resolution E-3331. The Authorization Date shall be July 21, 1993.

The purpose of the 1993 Federal Tax Reform Legislation Memorandum Account is to record only the incremental revenue requirement effects associated with changes in the Company's Federal and State tax liability and other expenses resulting from the 1993 Federal Tax Reform Legislation passed by Congress, consistent with Resolution E-3331.

This account shall reflect the District's allocated share of the incremental revenue requirement effects associated with changes in 1993 and 1994 Federal and State tax liability and Federally imposed fees as a result of the 1993 Federal Tax Reform Legislation passed by Congress, consistent with Resolution E-3331. Entries to the Tax Reform Memorandum Account shall be made at the end of each month.

The monthly entry shall be equal to the incremental revenue requirement effects associated with changes to the Company's Federal and State tax liability resulting from changes in, but not limited to: (1) Federal income tax rates, (2) energy based taxes based on the British thermal unit (Btu) equivalent content of fuel, and (3) deductibility of various business expenses as well as the incremental revenue requirement effects associated with changes in Federally imposed fees.

Entries to this account shall continue until such time as the impacts of the 1993 tax reform legislation are fully reflected in rates. The Company shall request rate recovery of the amounts recorded in the 1993 Federal Tax Reform Legislation Memorandum Account in either: (1) a separate application specifically requested for that purpose, (2) a supply cost offset proceeding, or (3) another rate-setting proceeding.

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P. General

(T)

Charging for tariffs. The BVES may charge a fee for the costs associated with the reproduction and mailing of currently effective tariff sheets, rate books, and rate book updates requested by individuals and corporations. The charges are currently set as follows:

\$50.00 per complete rate book
\$ 0.20 per page for individual tariff sheets

A customer's or applicant's request for rate schedules or rules directly applicable to their electric service shall be provided free of charge. Copies of Advice Letter filings and related tariff will also be provided free of charge to parties listed in Section III.G. of General Order 96-A.

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Q. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (L)

1. PURPOSE

The purpose of the Industry Restructuring Memorandum Account (IRMA) is to record certain costs incurred by the Utility for electric restructuring-related implementation activities. This account is established in accordance with Decision 95-12-063, as modified by Decision 96-01-009, Assembly Bill 1890, Decision 96-12-077, Decision 97-03-069, and decision 97-05-040.

2. APPLICABILITY

The IRMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. PROCEDURE

The IRMA consists of the following subaccounts, briefly described as follows:

a. Consumer Education Program (CEP) Costs Subaccount

The Consumer Education Program (CEP) Costs Subaccount will record the costs incurred by the Utility on or after March 31, 1997, associated with informing and educating customers about the changes taking place in the electric industry restructuring and how those changes affect them (including amounts paid to EREG); and providing customers with the necessary information to allow them to compare and select among products and services in the electricity market. Based on D.97-03-069, these activities are expected to extend until at least May 31 1998. Also included in this subaccount are costs related to the Electric Education Trust (EET).

b. Direct Access Implementation (DAI) Costs Subaccount

The Direct Access Implementation (DAI) Costs Subaccount will record the costs incurred by the Company on or after May 6, 1997, associated with implementing direct access.

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(Continued)

Q. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA) (Continued) (L)

3. PROCEDURE (Continued)

b. Direct Access Implementation (DAI) Costs Subaccount (Continued)

These costs may include, but are not limited to, the costs (not elsewhere reflected in rates) related to the following activities:

1. processing customer information requests
2. processing Electric Service Providers (ESPs) information requests
3. redesign of tariffs
4. employee training activities
5. modification to the billing system required to meet the demands of the restructured industry
6. providing customer information and protection
7. billing and collection activities
8. installation and reading of real-time pricing meters, if necessary
9. development, implementation, and testing for new capabilities required to interface with the relevant market place and transmission operator or others, and
10. Commission-mandated Environmental Impact Reports (EIRS) necessitated by electric restructuring.

The Utility will maintain the Subaccounts in the following manner by:

1. Debiting each subaccount, at the end of each month, with the recorded costs related to each subaccount.
2. Debiting each subaccount, at the end of each month, with interest, calculated at the monthly average of the beginning and ending balance in the account. The interest rate used will be one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, G.13, or its successor.

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R. BVE GENERAL FACILITY CAPITAL-RELATED MEMORANDUM ACCOUNT (CAPMA) (L)

1. **Purpose:** The purpose of the CAPMA is to track the recorded capital-related revenue requirement for the BVE Generation Facility. The monthly revenue requirement of the generator is based on the carrying charge times the estimated \$13,000,000 Capital Cost of the generator. The CAPMA is a one-way memorandum account that is capped at \$2,255,500 per year. Recorded amounts in this account less than the adopted maximum shall be refunded to ratepayers. Any amounts exceeding the maximum shall not be charged to ratepayers.
2. **Applicability:** The CAPMA applies to all BVES rate schedules.
3. **Definitions:**
 - a. **Effective Date:** The CAPMA shall go into effect on the effective date of Advice Letter 205-E.
 - b. **Monthly Capital-Related Revenue Requirement:** The annual capital-related revenue requirement is established at \$2,255,500, based on a total generator capital cost of \$13,000,000. Thus, the annual carrying charge is 17.35%. The monthly capital related revenue requirement CAPMA would be calculated as the Actual Capital Cost x 1.44583% or \$187,958, assuming the actual capital cost is \$13,000,000. In actual practice the recorded cost of a major addition is not fully known for many months after the project is in operation due to the process of closing the Work Orders having late charges or credits.
4. **Accounting Procedures:** The Utility shall maintain the CAPMA by making monthly entries as follows:
 - a. **Entries Before the Actual Capital Cost of the Generator is Known:** A credit entry equal to the monthly CAPMA revenue requirement based on a generator Capital Cost of \$13,000,000, resulting in an entry monthly of \$187,958 will be made monthly.
 - b. **Entries After the Actual Capital Cost of the Generator is Known:** A credit entry equal to the monthly CAPMA based on the recorded Capital Cost of the Generator x 1.44583%. An adjustment to the previous monthly entries will be made when the actual Capital Cost is known to correct the Capital Cost from \$13,000,000 to the actual recorded Capital Cost. Should additions or retirements be made in subsequent months, the Capital Cost will be adjusted on a forward looking basis. No adjustments will be made to prior months for such additions or retirements.
5. **Account Disposition:** As directed by the CPUC, SCWC will seek a full reasonableness review of the revenue recorded in the CAPMA in its next general rate case for BVES.

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S. BVE GENERATION FACILITY OPERATION AND MAINTENANCE MEMORANDUM ACCOUNT (OMMA)

(L)

1. **Purpose:** The purpose of OMMA is to track the operation and maintenance-related costs to operate the BVE Generation Facility. The OMMA is a one-way memorandum account that is capped at \$444,000 per year. Recorded amounts in this account less than the adopted maximum shall be refunded to ratepayers. Any amounts exceeding the maximum shall not be charged to ratepayers.
2. **Applicability:** The OMMA applies to all BVES rate schedules.
3. **Definitions:**
 - a. **Effective Date:** The OMMA shall go into effect on the effective date of Advice Letter 205-E.
 - b. **Uncollectible (0.288%) and Franchise Fee (1.049%):** 1/12 of the current adopted annual uncollectible and franchise fee rate.
4. **Accounting Procedures:** The Utility shall maintain the OMMA by making monthly entries as follows:
 - a. A debit entry equal to the O&M-related costs incurred by BVES associated with the requirements in D.05-04-016.
 - b. A entry equal to average monthly uncollectible and franchise expense on the average of the account balance at the beginning of the month, and the balance after entry "a" above, multiplied by the monthly uncollectible and franchise rate (0.11142%).
5. **Account Disposition:** As directed by the CPUC, SCWC will seek a full reasonableness Review of the costs recorded in the OMMA in its next general rate case for BVES.

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T. MILITARY FAMILY RELIEF PROGRAM MEMORANDUM ACCOUNT (MFRPMA) (L)

GSW shall maintain a Military Family Relief Program Memorandum Account ("MFRPMA") to provide for review and potential recovery of reduced revenues resulting from implementation of the Military Family Relief Program as described in Rule No. 22.

Purpose

The purpose of the MFRPMA is to record all uncollectibles and program-related expenses for the implementation and administration of the Military Family Relief Program.

The MFRPMA will consist of two components (sub-accounts):

Program-related administrative expenses: to track costs such as printing, publishing, and mailing related notices.

Program-related uncollectible billing expenses: to track program-qualified uncollectible Billing costs directly associated with the Military Family Relief Program.

GSW shall maintain the MFRPMA by making entries at the end of each month as follows:

- a. A debit entry shall be made to each of the MFRPMA sub-accounts at the end of each month to record the costs.
- b. A debit entry equal to interest on the balance in the account at the beginning of the month and half the balance after the above entry (a.), at the rate equal to one-twelfth of the rate on three month Commercial Paper, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition of amounts recorded in the MFRPMA shall be determined in a formal proceeding such as the next general rate case applicable to Bear Valley Electric Service, or by separate application filed by GSW as deemed appropriate by the Commission. The MFRPMA shall be operable until the effective date of the first general rate case applicable to BVES following the effective date of Resolution E-3997, unless extended by the Commission in that general rate case.

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U. RENEWABLES PORTFOLIO STANDARD MEMORANDUM ACCOUNT ("RPSMA")

1. Purpose

The purpose of the RPSMA is to record the Renewables Portfolio Standard ("RPS") legal, and outside services costs associated with performing tasks related to advancing RPS Program goals.

2. Applicability

The RPSMA does not have a rate component.

3. Accounting Procedure

GSWC shall maintain the RPSMA by making entries at the end of each month as follows:

- a. A debit entry equal to the payments related to RPS legal and outside services costs.
- b. Interest shall be calculated on the average of the balance at the beginning of the month and the balance after entry 3.a at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.

4. Account Disposition

GSWC shall request the recovery of the balance in the RPSMA in a future proceeding.

Advice Letter No. 229-EA_
Decision No. _____

Issued by
R. J. Sprows
President

Date Filed March 4, 2009
Effective Date June 1, 2009
Resolution No. _____

Schedule No. PPC-LI

PUBLIC PURPOSE CHARGE – LOW INCOME (N)

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SurCharge	Per Meter Per Month	
	Baseline	Non-Baseline
For all service, per KWH.....	\$0.00251	\$0.00251

(N)

Advice Letter No. 229-EA
Decision No. D-08-12-019

ISSUED BY
R. J. Sprowls
President

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Resolution No. E-4160

Schedule No. PPC-OLI

PUBLIC PURPOSE CHARGE – OTHER THAN LOW INCOME (N)

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SurCharge	Per Meter Per Month	
	Baseline	Non-Baseline
For all service, per KWH.....	\$0.00471	\$0.00471

(N)

Advice Letter No. 229-EA
Decision No. D-08-12-019

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R. J. Spowls
President

Date Filed March 4, 2009
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Resolution No. E-4160

Schedule No. A-1

Page 1 of 3

GENERAL SERVICE

Less than 20kW

APPLICABILITY

Applicable to all general power service including lighting and power, also for heating service whose maximum load is less than 20 kW as estimated by GSWC or as metered. Demand cannot exceed 20 kW in any 12-month consecutive period.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges	\$7.30	
Tier 1- (First 1,500 kWh), per kWh	\$0.19232	
Tier 2- (Over 1,500 kWh), per kWh	\$0.24322	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

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Resolution No. E-4160

Schedule No. A-1

GENERAL SERVICE

Less than 20kW
 (Continued)

RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month	\$5.00	
Metering Charge, per meter, per month	<u>\$2.30</u>	
Total Service Charges, per meter per month	\$7.30	
<u>Tier 1- (First 1,500 kWh)</u>		
Local Transmission and Distribution Charge, per kWh	\$0.08686	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.06480 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 1, per kWh	\$0.19232	
<u>Tier 2- (Over 1,500 kWh)</u>		
Local Transmission and Distribution Charge, per kWh	\$0.08686	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.11570 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 2, per kWh	\$0.24322	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471**	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

Advice Letter No. 229-EA
 Decision No. 08-12-019

Issued by
R.J. SPROWLS
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 Effective Date _____
 Resolution No. E-4160

Schedule No. A-2

GENERAL SERVICE
20 to 50 kW

APPLICABILITY

Applicable to all general power service including lighting and power, also for heating service whose maximum load is between 20 and 50 kW as estimated by SCWC or as metered.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges	\$50.00	
Tier 1- (First 7,500 kWh), per kWh	\$0.19232	
Tier 2- (Over 7,500 kWh), per kWh	\$0.24322	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

Advice Letter No. 229-EA
Decision No. 08-12-019

Issued By
R.J. SPROWLS
President

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Resolution No. E-4160

Schedule No. A-2

GENERAL SERVICE
 20 to 50 kW
 (Continued)

RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month	\$47.70	
Metering Charge, per meter, per month	<u>\$ 2.30</u>	
Total Service Charges, per meter per month	\$50.00	
<u>Tier 1- (First 7,500 kWh), per kWh</u>		
Local Transmission and Distribution Charge, per kWh	\$0.08686	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.06480 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 1, per kWh	\$0.19232	
<u>Tier 2- (Over 7,500 kWh), per kWh</u>		
Local Transmission and Distribution Charge, per kWh	\$0.08686	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.11570 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 2, per kWh	\$0.24322	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471**	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

Schedule No. A-3

Page 1 of 3

GENERAL SERVICE
Greater than 50 kW

APPLICABILITY

Applicable to all general power service including lighting and power, also for heating service where load is in excess of 50 kW.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges:	\$500.00	
Tier 1- (First 20,000 kWh), per kWh	\$0.19232	
Tier 2- (Over 20,000 kWh), per kWh	\$0.24322	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

Advice Letter No. 229-EA
Decision No. 08-12-019

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R.J. SPROWLS
President

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Resolution No. E-4160

Schedule No. A-3

Page 3 of 3

GENERAL SERVICE
 Greater than 50 kW
 (Continued)

RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month	\$497.70	
Metering Charge, per meter, per month	\$2.30	
Total Service Charges, per meter per month	\$500.00	
<u>Tier 1- (First 20,000 kWh), per kWh</u>		
Local Transmission and Distribution Charge, per kWh	\$0.08686	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.06480 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 1, per kWh	\$0.19232	
<u>Tier 2- (Over 20,000 kWh), per kWh</u>		
Local Transmission and Distribution Charge, per kWh	\$0.08686	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.11570 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 2, per kWh	\$0.24322	(R)
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471**	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

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Schedule No. A-4

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	Per Meter Per Month
Customer Service Charge.....	\$5.00
Demand Charge (to be added to Customer Charge):	
All kW of Billing Demand, per kW	
Summer.....	\$13.15
Winter.....	\$ 5.40
Energy Charge:	
Base Rate per kWh.....	\$0.03736
PPAC Rate per kWh.....	\$0.04597
Amortization per kWh.....	\$0.02246
Public Purpose Charges per kWh	\$.00471 (R)
Total per kWh.....	\$0.08830

SPECIAL CONDITIONS

1. Purchased Power Adjustment Clause: All service under this schedule will be subject to the Purchased Power Adjustment Clause described in the Preliminary Statements. The adjustment amount shall be the product of the total kWh for which the bill is rendered times the adjustment per kWh.
2. Service connection having been made, the customer is not permitted to increase the load without first notifying the utility.
3. Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
4. Voltage: Service will be supplied at one standard voltage
5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.
6. Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

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R.J. SPROWLS
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Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service, including lighting, heating, cooking and power or combination thereof in a single-family accommodation; also to permanent domestic single-phase farm service when supplied through the farm operator's domestic meter.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	Per Meter Per Month	
Service Charges, Per Meter, Per Month	\$6.40	
Tier 1- Baseline, per kWh	\$0.10052	
Tier 2- 130% Baseline, per kWh	\$0.13472	
Tier 3- Over 130% Baseline, per kWh	\$0.23212	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

Advice Letter No. 229-EA
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President

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Resolution No. E-4160

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month	\$5.00	
Metering Charge, per meter, per month	<u>1.40</u>	
Total Service Charges, per meter per month	\$6.40	
<u>Tier 1- Baseline</u>		
Local Transmission and Distribution Charge, per kWh	\$0.03476	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.02510 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 1- Baseline, per kWh	\$0.10052	
<u>Tier 2- 130% Baseline</u>		
Local Transmission and Distribution Charge, per kWh	\$0.04536	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.04870 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 2- 130% Baseline, per kWh	\$0.13472	
<u>Tier 3- Over 130% Baseline</u>		
Local Transmission and Distribution Charge, per kWh	\$0.05446	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.13700 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 3- Over 130% Baseline, per kWh	\$0.23212	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

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 President

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Schedule No. DO

Page 1 of 3

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, including lighting, heating, cooking and power or combination thereof in a single-family accommodation; also to domestic single-phase farm service when supplied through the farm operator's domestic meter.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges, Per Meter, Per Month	\$6.40	
Usage Charges, per kWh	\$0.23212	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	
Minimum charge: per meter, per month	\$26.00	

(Continued)

Advice Letter No. 229-EA
Decision No. 08-12-019

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R.J. SPROWLS
President

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Schedule No. DO

DOMESTIC SERVICE - OTHER

RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month	\$5.00	
Metering Charge, per meter, per month	<u>1.40</u>	
Total Service Charges, per meter per month	\$6.40	
<u>Usage Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.07256	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.11890 *	
Amortization, per kWh	<u>0.02246</u>	
Total Usage Charge, per kWh	\$0.23212	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.0071 **	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	
<u>Minimum Charge</u>		
Per meter, Per month	\$26.00	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program.

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Schedule No. D-LI

Page 1 of 4

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule; also to permanent domestic single-phase farm service when supplied through the farm operator's domestic meter.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges, Per Meter, Per Month	\$5.05	
Tier 1- Baseline, per kWh	\$0.08040	
Tier 2- 130% Baseline, per kWh	\$0.10780	
Tier 3- Over 130% Baseline, per kWh	\$0.18560	
Public Purpose Charges, per kWh	\$0.00251	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

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Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month		\$4.00
Metering Charge, per meter, per month		<u>1.05</u>
Total Service Charges, per meter per month		\$5.05
<u>Tier 1- Baseline</u>		
Local Transmission and Distribution Charge, per kWh		\$0.027790
Power System Delivery Charge:		
Transmission Service, per kWh		0.00160
Capacity Service, per kWh		0.00680
Ancillary Charges, per kWh		0.00616 *
Energy Charges for Purchases, per kWh		0.02008 *
Amortization, per kWh		<u>0.01797</u>
Total Tier 1- Baseline, per kWh		\$0.08040
<u>Tier 2- 130% Baseline</u>		
Local Transmission and Distribution Charge, per kWh		\$0.036310
Power System Delivery Charge:		
Transmission Service, per kWh		0.00160
Capacity Service, per kWh		0.00680
Ancillary Charges, per kWh		0.00616 *
Energy Charges for Purchases, per kWh		0.03896 *
Amortization, per kWh		<u>0.01797</u>
Total Tier 2- 130% Baseline, per kWh		\$0.10780
<u>Tier 3- Over 130% Baseline</u>		
Local Transmission and Distribution Charge, per kWh		\$0.043470
Power System Delivery Charge:		
Transmission Service, per kWh		0.00160
Capacity Service, per kWh		0.00680
Ancillary Charges, per kWh		0.00616 *
Energy Charges for Purchases, per kWh		0.10960 *
Amortization, per kWh		<u>0.01797</u>
Total Tier 3- Over 130% Baseline, per kWh		\$0.18560
<u>Public Purpose Charges</u>		
Total, per kWh		\$0.00251** (R)
<u>Taxes and Fees</u>		
State Regulatory Fee		\$0.00000
State Energy Surcharge		<u>0.00022</u>
Total, per kWh		\$0.00022

* Component available for direct access purchases.

** Public Purpose Programs include: Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

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Schedule No. DMS

Page 1 of 6

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable to domestic service, including lighting, heating, cooking and power or combination thereof in a multi-family accommodation on a single premise where all single-family accommodations are separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges, Per Meter, Per Month	\$6.40	
Special Discount, per unit	(\$1.35)	
Tier 1- Baseline, per kWh	\$0.10052	
Tier 2- 130% Baseline, per kWh	\$0.13472	
Tier 3- Over 130% Baseline, per kWh	\$0.23212	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

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Schedule No. DMS

DOMESTIC SERVICE – MULTI-FAMILY ACCOMODATION
(CONTINUED)

SPECIAL CONDITIONS (Continued)

- d. It is the responsibility of the DMS customer to notify the Company immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify the Company.
- e. Renewal of eligibility declaration will be required every year and may be required at the Company's discretion.
- f. DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.

CARE Rates:	<u>Per Meter</u> <u>Per Month</u>	
Service Availability Charge, per Meter, Per Month:	\$4.25	
Metering, Per Meter, Per Month:	\$1.07	
Local Transmission and Distribution Charge, per kWh:	<u>Baseline</u>	<u>Non-Baseline</u>
	\$0.02280	\$0.04265
Power System Delivery Charges (PSDC) per kWh		
SCE Transmission, per kWh:	\$0.0020	
SCE Capacity, per kWh:	\$.0.0119	
Ancillary Charges, per kWh:	\$0.0077*	
Total PSDC Components, per kWh	\$0.0216	
Energy Charges for Purchases, per kWh:	\$0.01937*	
Public Purpose Charges, per kWh;	\$0.00251** (R)	
Amortization, per kWh	\$0.01909	

* A component will be available for direct access purchases.

**Public Purpose Programs include: Low Income Energy Efficiency (LIEE), CEC's Research & Demonstration programs, CEC's Renewable Program

(Continued)

Schedule No. DMS
DOMESTIC SERVICE – MULTI-FAMILY ACCOMODATION-SUBMETERED

Page 6 of 6

RATE COMPONENTS

The rates are comprised of the following components:

Service Charges

System Availability Charge, per meter per month	\$5.00
Metering Charge, per meter, per month	<u>\$1.40</u>
Total Service Charges, per meter per month	\$6.40
Discount per dwelling unit, per month	(\$1.35)

Tier 1-Baseline

Local Transmission and Distribution Charge, per kWh	\$0.03476
Power System Delivery Charge:	
Transmission Service, per kWh	0.00200
Capacity Service, per kWh	0.00850
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.02510 *
Amortization, per kWh	<u>0.02246</u>
Total Tier 1- Baseline, per kWh	\$0.10052

Tier 2- 130% Baseline

Local Transmission and Distribution Charge, per kWh	\$0.04536
Power System Delivery Charge:	
Transmission Service, per kWh	0.00200
Capacity Service, per kWh	0.00850
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.04870 *
Amortization, per kWh	<u>0.02246</u>
Total Tier 2- 130% Baseline per kWh	\$0.13472

Tier 3- Over 130% Baseline

Local Transmission and Distribution Charge, per kWh	\$0.05446
Power System Delivery Charge:	
Transmission Service, per kWh	0.00200
Capacity Service, per kWh	0.00850
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.13700*
Amortization, per kWh	<u>0.02246</u>
Total Tier 3- Over 130% Baseline per kWh	\$0.23212

Public Purpose Charges

Total, per kWh	\$0.00471**	(R)
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Taxes and Fees

State Regulatory Fee	\$0.00000
State Energy Surcharge	<u>0.00022</u>
Total, per kWh	\$0.00022

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program.

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 President

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 Effective Date June 1, 2009
 Resolution No. E-4160

Schedule No. DM

Page 1 of 4

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable to domestic service, including lighting, heating, cooking and power or combination thereof in a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Charges, Per Meter, Per Month	\$6.40	
Tier 1- Baseline, per kWh	\$0.10052	
Tier 2- 130% Baseline, Per kWh	\$0.13472	
Tier 3-Over 130% Baseline, per kWh	\$0.23212	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	

(Continued)

Advice Letter No. 229-EA
Decision No. 08-12-019

Issued by
R.J. SPROWLS
President

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Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMODATION
RATE COMPONENTS

The rates are comprised of the following components:

<u>Service Charges</u>		
System Availability Charge, per meter per month	\$5.00	
Metering Charge, per meter, per month	<u>\$1.40</u>	
Total Service Charges, per meter per month	\$6.40	
<u>Tier 1-Baseline</u>		
Local Transmission and Distribution Charge, per kWh	\$0.03476	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.02510 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 1- per kWh	\$0.10052	
<u>Tier 2- 130% Baseline</u>		
Local Transmission and Distribution Charge, per kWh	\$0.04536	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.04870 *	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 2- 130% Baseline per kWh	\$0.13472	
<u>Tier 3- Over 130% Baseline</u>		
Local Transmission and Distribution Charge, per kWh	\$0.05446	
Power System Delivery Charge:		
Transmission Service, per kWh	0.00200	
Capacity Service, per kWh	0.00850	
Ancillary Services, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.13700*	
Amortization, per kWh	<u>0.02246</u>	
Total Tier 3- Over 130% Baseline per kWh	\$0.23212	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471**	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program

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Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public street, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains the entire equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

All Night Service

Per Lamp Per Month

System and Lamp Rating in watts, mean Lumens and average kWh consumption per month	Monthly* Energy Cost	Street lighting Facilities Cost	Total Cost Per Month
<u>Incandescent Lamps:</u>			
150 Watt, 2,310 Lumens, 50 kWh	\$5.35	\$ 14.48	\$19.83
<u>Mercury Vapor Lamps:</u>			
175 Watt, 6,600 Lumens, 58 kWh	\$6.20	\$17.09	\$23.29
400 Watt, 18,200 Lumens, 133 kWh	\$14.22	\$30.66	\$44.88
<u>High Pressure Sodium:</u>			
100 Watt, 8,550 Lumens, 33 kWh	\$3.53	\$ 13.20	\$16.73

* Components available for direct access purchases.

Monthly PPAC Energy Cost based on \$0.08660* per kWh, plus ancillary services of \$0.00770* per kWh and Local Transmission and Distribution Energy Cost of \$0.00904 (R) per kWh; and Public Purpose Charges \$0.00471 per kWh: Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, and CEC's Research & Development Program.

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Schedule No. TOU

TIME-OF-USE SERVICE

Page 1 of 3

APPLICABILITY

Applicable to commercial customers whose monthly demand in any time period is expected to be 500 kilowatts or greater, in any three of twelve consecutive months, and to customers whose demand is expected to exceed 500 kilowatts.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Availability Charges	\$2,000.00	
Demand Charges per KW		
On-Peak	\$12.38	
Maximum	\$ 4.30	
On-Peak Charges per kWh	\$0.13242	
Mid-Peak Charges per kWh	\$0.11542	
Off-Peak Charges per kWh	\$0.09442	
Transmission and Capacity Service, per kW	\$4.60	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	
Minimum Charge, Contract Max Demand, per kW	\$0.75	

(Continued)

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Schedule No. TOU
TIME-OF-USE SERVICE

RATE COMPONENTS

The rates are comprised of the following components:

<u>Demand Charges</u>		
On-Peak: Per kW of Billing Demand	\$12.38	
Maximum: Per kW of Billing Demand	\$4.30	
<u>On-Peak Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.02297	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.07929 *	
Amortization, per kWh	<u>0.02246</u>	
Total On-Peak Charges, per kWh	0.13242	
Transmission Service, per kW	\$0.54500	
Capacity Service, per kW	<u>4.05500</u>	
Total On-Peak Charge, per kW	\$4.60000	
<u>Mid-Peak Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.02297	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.06229 *	
Amortization, per kWh	<u>0.02246</u>	
Total Mid-Peak Charges, per kWh	0.11542	
<u>Off-Peak Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.02297	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.04129 *	
Amortization, per kWh	<u>0.02246</u>	
Total Off-Peak Charges, per kWh	0.09442	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471**	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	<u>0.00022</u>	
Total, per kWh	\$0.00022	
System Availability Charge:	\$ 1,950.00	
Metering: Per Meter, Per Month	\$50.00	
<u>Minimum Charge:</u>		
Per kW of contract Maximum Demand	\$0.75	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program.

Note: Power System Delivery Charge is made up of the Ancillary Charges, Transmission Service, and Capacity Service.

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Schedule No. TOU-1

TIME-OF-USE SERVICE

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APPLICABILITY

Applicable to commercial seasonal usage customers whose monthly demand in any time period is expected to be 500 kilowatts or greater, in any three of twelve consecutive months, and to customers whose demand is expected to exceed 500 kilowatts. This rate is applicable to seasonal usage for snow-making equipment, ski lifts, and water pumping used for snow making.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	Per Meter Per Month	
Service Availability Charges	\$2,000.00	
Demand Charge, per KW		
On-Peak	\$12.38	
Maximum	\$ 4.30	
On-Peak Charges per kWh	\$0.13242	
Mid-Peak Charges per kWh	\$0.11542	
Off-Peak Charges per kWh	\$0.09442	
Transmission and Capacity Service, per kW	\$4.60	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	
Minimum Charge, Contract Max Demand, per kW	\$0.75	

(Continued)

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Schedule No. TOU-1
TIME-OF-USE SERVICE

RATE COMPONENTS

The rates are comprised of the following components:

<u>Demand Charges:</u>		
On-Peak: Per kW of Billing Demand	\$12.38	
Maximum: Per kW of Billing Demand	\$4.30	
<u>On-Peak Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.02297	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.07929 *	
Amortization, per kWh	0.02246	
Total On-Peak Charges, per kWh	0.13242	
Transmission Service, per kW	\$0.54500	
Capacity Service, per kW	4.05500	
Total On-Peak Charge, per kW	\$4.6000	
<u>Mid-Peak Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.02297	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.06229 *	
Amortization, per kWh	0.02246	
Total Mid-Peak Charges, per kWh	0.11542	
<u>Off-Peak Charges</u>		
Local Transmission and Distribution Charge, per kWh	\$0.02297	
Ancillary Charges, per kWh	0.00770 *	
Energy Charges for Purchases, per kWh	0.04129 *	
Amortization, per kWh	0.02246	
Total Off-Peak Charges, per kWh	0.09442	
<u>Public Purpose Charges</u>		
Total, per kWh	\$0.00471**	(R)
<u>Taxes and Fees</u>		
State Regulatory Fee	\$0.00000	
State Energy Surcharge	0.00022	
Total, per kWh	\$0.00022	
System Availability Charges:	\$ 1,950.00	
Metering: Per Meter, Per Month	\$50.00	
<u>Minimum Charge:</u>		
Per kW of contract Maximum Demand	\$0.75	

* Component available for direct access purchases.

** Public Purpose Programs include: California Alternative Rates for Energy (CARE), Low Income Energy Efficiency (LIEE), CEC's Renewable program, CEC's Research & Development program.

Note: Power System Delivery Charge is made up of the Ancillary Charges, Transmission Service, and Capacity Service.

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Schedule No. I

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INTERRUPTIBLE SERVICE

APPLICABILITY

Service under this schedule is provided for seasonal usage under contract at the mutual option of the utility and the customer, and is applicable to all time-of-use service, in combination with service under Schedule TOU-1. This rate is applicable to seasonal usage for snow-making equipment, ski lifts and water pumping used for snow making.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>	
Service Availability Charges	\$2,000.00	
On Peak Demand Charges per KW	\$ 4.30	
On-Peak Charges per kWh	\$0.13242	
Mid-Peak Charges per kWh	\$0.11542	
Off-Peak Charges per kWh	\$0.09442	
Transmission and Capacity Service, per kW	\$4.60	
Public Purpose Charges, per kWh	\$0.00471	(R)
Taxes and Fees, per kWh	\$0.00022	
Minimum Charge, Contract Max Demand, per kW	\$0.75	

(Continued)

Advice Letter No. 229-EA
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Schedule No. I
INTERRUPTIBLE SERVICE

RATE COMPONENTS

The rates are comprised of the following components:

Demand Charges

On-Peak, per kW of Billing Demand	\$4.30
Mid-Peak & Off-Peak: Per kW of Billing Demand	No Charge

On-Peak Charges

Local Transmission and Distribution Charge, per kWh	\$0.02297
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.07929 *
Amortization, per kWh	<u>0.02246</u>
Total On-Peak Charges, per kWh	0.13242
Transmission Service, per kW	\$0.54500
Capacity Service, per kW	<u>4.05500</u>
Total On-Peak Charge, per kW	\$4.60000

Mid-Peak Charges

Local Transmission and Distribution Charge, per kWh	\$0.02297
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.06229 *
Amortization, per kWh	<u>0.02246</u>
Total Mid-Peak Charges, per kWh	0.11542

Off-Peak Charges

Local Transmission and Distribution Charge, per kWh	\$0.02297
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.04129 *
Amortization, per kWh	<u>0.02246</u>
Total Off-Peak Charges, per kWh	0.09442

Public Purpose Charges

Total, per kWh	\$0.00471**	(R)
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Taxes and Fees

State Regulatory Fee	\$0.00000
State Energy Surcharge	<u>0.00022</u>
Total, per kWh	\$0.00022

System Availability Charge:	\$ 1,950.00
Metering: Per Meter, Per Month	\$50.00
<u>Minimum Charge:</u>	
Per kW of contract Maximum Demand	\$0.75

* Component available for direct access purchases.

**Public Purpose Programs include: California Alternative Rates for Energy (CARE) Low Income Energy Efficiency (LIEE), CEC's Research and Development Program, and CEC's Renewable program.

Note: Power System Delivery Charge is made up of the Ancillary Charges, Transmission Service, and Capacity Service.

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Schedule No. I-1

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INTERRUPTIBLE SERVICE

APPLICABILITY

Service under this schedule is provided for seasonal usage under contract at the mutual option of the utility and the customer, and is applicable to all time-of-use service, in combination with service under Schedule TOU-1. This rate is applicable to seasonal usage for snow-making equipment, ski lifts and water pumping used for snow making.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>Per Meter</u> <u>Per Month</u>
Service Availability Charges	\$2,000.00
On-Peak Demand Charges, per kW	\$ 4.30
On-Peak Charges, per kWh	\$0.13242
Mid-Peak Charges, per kWh	\$0.11542
Off-Peak Charges, per kWh	\$0.09442
Transmission and Capacity Service, per kW	\$4.60
Public Purpose Charges, per kWh	\$0.00471 (R)
Taxes and Fees, per kWh	\$0.00022
Minimum Charge, Contract Max Demand, per kW	\$0.75

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Schedule No. I-1
INTERRUPTIBLE SERVICE

RATE COMPONENTS

The rates are comprised of the following components:

Demand Charges

On-Peak, per kW of Billing Demand	\$4.30
Mid-Peak & Off-Peak: Per kW of Billing Demand	No Charge

On-Peak Charges

Local Transmission and Distribution Charge, per kWh	\$0.02297
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.07929 *
Amortization, per kWh	<u>0.02246</u>
Total On-Peak Charges, per kWh	0.13242
Transmission Service, per kW	\$0.54500
Capacity Service, per kW	<u>4.05500</u>
Total On-Peak Charge, per kW	\$4.60000

Mid-Peak Charges

Local Transmission and Distribution Charge, per kWh	\$0.02297
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.06229 *
Amortization, per kWh	<u>0.02246</u>
Total Mid-Peak Charges, per kWh	0.11542

Off-Peak Charges

Local Transmission and Distribution Charge, per kWh	\$0.02297
Ancillary Charges, per kWh	0.00770 *
Energy Charges for Purchases, per kWh	0.04129 *
Amortization, per kWh	<u>0.02246</u>
Total Off-Peak Charges, per kWh	0.09442

Public Purpose Charges

Total, per kWh	\$0.00471**	(R)
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Taxes and Fees

State Regulatory Fee	\$0.00000
State Energy Surcharge	<u>0.00022</u>
Total, per kWh	\$0.00022

System Availability Charge:	\$ 1,950.00
Metering: Per Meter, Per Month	\$50.00
<u>Minimum Charge:</u>	
Per kW of contract Maximum Demand	\$0.75

* Component available for direct access purchases.

**Public Purpose Programs include: California Alternative Rates for Energy (CARE) Low Income Energy Efficiency (LIEE), CEC's Research and Development Program, and CEC's Renewable program.

Note: Power System Delivery Charge is made up of the Ancillary Charges, Transmission Service, and Capacity Service.

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