



November 19, 2015

Advice Letter No. 308-E

("U 913 E")

California Public Utilities Commission

In accordance with the California Public Utilities Commission Decision No. 14-11-002, BVES hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment B and are attached hereto.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2260-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2244-E
Revised No. 2261-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2245-E
Revised No. 2262-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2246-E
Revised No. 2263-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2247-E
Revised No. 2264-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2248-E
Revised No. 2265-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2249-E
Revised No. 2266-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2250-E

Revised No. 2267-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2251-E
Revised No. 2268-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2252-E
Revised No. 2269-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2253-E
Revised No. 2270-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2254-E
Revised No. 2271-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2255-E
Revised No. 2272-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2256-E
Revised No. 2273-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2257-E
Revised No. 2274-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2258-E

Revised No. 2275-E

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Revised No. 2259-E

SUBJECT: *Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in Accordance with Decision No. ("D") 14-11-002.*

PURPOSE

In compliance with California Public Utilities Commission ("Commission") Decision (D.) 14-11-002, Ordering Paragraph No. 1, Golden State Water Company ("GSWC") on behalf of its Bear Valley Electric Service Division ("BVES") submits Advice Letter 308-E. The purpose of this Advice Letter is to comply and make effective the rates approved by the Commission for 2016.

BACKGROUND

In D.14-11-002, Ordering Paragraph No. 1, the Commission approved the Uncontested Settlement ("Settlement") filed by GSWC on behalf of BVES, the Office of Ratepayer Advocates ("ORA"), the City of Big Bear Lake, Big Bear Area Regional Wastewater Agency, and Snow Summit, Inc.

The Settlement authorizes BVES to recover the Base Rate Revenue Requirements for 2016 in the amount of \$20,900,000 as shown in the Table below.

Settlement	2013	2014	2015	2016
Base Rate Revenue Requirements	\$19,700,000	\$20,100,000	\$20,500,000	\$20,900,000

Source: D. 14-11-002, Appendix A, Exhibit B, Uncontested Settlement Agreement, Section 4.3, page 6.

COMPLIANCE

2016 Rates

Based on the authorized 2016 sales forecast for 2016, the new rates for BVES customers are as follows:

CARE customers average rates: \$0.16179 per kWh
 Non-CARE customers average rates: \$0.20224 per kWh

Attachment A provides the authorized 2016 sales forecast used to determine the 2016 rates

Bill Impact

Table below provides the rate impact on a residential customer bill at two levels of energy usage as a result of a rise in revenue requirement.

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	\$61.97	\$62.82	1.36%
Typical Bill	350	\$69.85	\$70.78	1.34%

TIER DESIGNATION

In D. 14-11-002, Conclusion of Law, Paragraph 10.3, the Commission authorizes that "BVES should file a Tier 1 AL by December 1, 2015 in order to make all preliminary statements, rate and tariff changes authorized herein for 2016".

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective January 1, 2016. No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ng. Quan", with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division
Miriam Ghadessi, Energy Division
R. Mark Pocta, ORA

**BEAR VALLEY ELECTRIC SERVICE
ADVICE LETTER SERVICE LIST**

BIG BEAR CITY COMMUNITY SERVICES DIST.
P.O. BOX 558
BIG BEAR CITY, CA 92314

**CITY CLERK
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315**

**CITY ATTORNEY
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315**

**COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140**

**COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 4TH FLOOR
SAN BERNARDINO, CA 92415-0140**

**HERSCHEL T. ELKINS
ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CALIFORNIA 90013**

**ERIC JANSSEN
ELLISON, SCHNIEFDER & HARRIS LLP
2600 CAPITAL AVENUE, SUITE 400
SACRAMENTO, CA 95818-5905**

**DAVE MORSE
2436 RIVENDELL LANE
DAVIS, CA 95616**

**BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315**

ATTACHMENT A
2016 FORECASTED SALES

2016		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
D	Customers	5,780	5,783	5,786	5,789	5,792	5,795	5,798	5,801	5,804	5,807	5,810	5,813
	Tier 1 Use	1,612,620	1,616,349	1,602,722	1,587,633	1,568,184	1,548,714	1,542,268	1,547,417	1,549,668	1,556,276	1,580,320	1,601,482
	Tier 2 Use	348,245	348,426	329,802	314,053	293,944	272,365	260,910	262,495	265,533	274,381	300,668	328,435
	Tier 3 Use	1,135,770	1,136,360	989,406	868,350	745,720	636,001	587,048	588,802	602,165	647,481	779,993	966,411
DE	Customers	51	51	51	51	51	51	51	51	51	52	52	52
	Total Use	33,010	33,494	31,595	29,784	27,744	25,717	24,620	24,557	24,773	26,026	28,262	30,953
NEM	Customers	21	21	21	21	21	21	21	21	21	21	21	21
	Tier 1 Use	16,312	15,808	11,896	6,982	3,353	2,073	2,090	1,987	2,170	3,441	6,920	12,452
ALL ELEC	Customers	11	11	11	11	11	11	11	11	11	11	11	11
	Tier 1 Use	8,605	8,679	8,674	8,566	7,766	6,452	5,731	5,577	5,588	5,726	6,520	7,904
	Tier 2 Use	1,656	1,705	1,678	1,573	1,367	1,174	1,059	998	982	1,040	1,240	1,491
	Tier 3 Use	4,851	5,244	4,835	4,012	3,223	2,830	2,131	1,568	1,612	2,368	3,539	4,169
LIFE SUPP	Customers	245	246	247	248	249	250	251	252	252	253	254	255
	Total Use	212,293	212,975	199,638	192,572	191,668	189,500	188,627	190,134	191,268	195,000	203,772	214,519
DLI	Customers	2,580	2,583	2,586	2,589	2,592	2,595	2,598	2,601	2,604	2,607	2,610	2,613
	Tier 1 Use	668,865	670,289	663,309	656,312	646,056	634,478	627,417	626,841	627,564	633,501	650,543	665,662
	Tier 2 Use	114,165	114,944	107,966	101,618	92,664	83,689	79,239	79,331	80,073	84,076	95,265	106,480
	Tier 3 Use	307,665	314,480	277,349	245,955	209,304	173,216	155,231	152,159	153,636	168,152	209,453	261,953
DM	Customers	17	17	17	17	17	17	17	17	17	17	17	17
	Total Use	17,306	17,910	16,762	14,998	13,328	11,709	10,651	10,557	10,944	11,586	12,950	15,041
DMS	Customers	7	7	7	7	7	7	7	7	7	7	7	7
	Total Use	229,969	235,151	233,520	228,197	211,386	193,804	189,611	194,126	194,444	194,311	204,279	220,162
DO	Customers	13,378	13,382	13,386	13,390	13,394	13,398	13,402	13,406	13,410	13,414	13,418	13,422
	Tier 1 Use	2,849,514	2,877,130	2,714,012	2,534,058	2,394,178	2,337,951	2,375,505	2,460,001	2,470,793	2,397,753	2,425,304	2,634,068
	Tier 2 Use	113,713	137,166	117,128	83,688	53,576	33,495	20,103	13,406	13,406	13,410	23,482	60,399
	Tier 3 Use	153,847	160,584	140,553	117,163	100,455	90,437	87,113	90,491	90,518	87,191	97,281	127,509
A1	Customers	1,229	1,230	1,231	1,233	1,234	1,235	1,236	1,237	1,238	1,239	1,240	1,241
	Tier 1 Use	934,655	938,490	921,096	912,420	894,342	875,924	874,470	883,218	886,099	880,619	886,910	909,343
	Tier 2 Use	666,118	629,145	592,727	586,292	479,101	409,711	482,967	582,318	586,503	478,874	463,140	561,242
	Customers	153	154	154	155	155	156	156	157	157	157	158	158
A2	Tier 1 Use	928,710	914,529	904,365	921,320	915,585	940,446	967,200	1,003,073	990,121	959,584	934,649	927,460
	Tier 2 Use	203,184	196,350	212,905	199,175	136,168	172,068	246,558	307,642	248,610	159,198	130,034	144,570
A3	Customers	39	39	39	39	39	39	39	39	39	40	40	40
	Tier 1 Use	715,338	652,922	700,495	680,698	704,566	712,873	748,110	750,590	720,322	684,924	695,700	700,076
	Tier 2 Use	563,137	475,375	589,150	467,914	462,875	456,823	538,407	551,702	462,025	399,736	502,872	511,412
	Max Demand KW	4,296	4,198	4,333	3,988	3,923	4,061	4,323	4,376	4,105	3,645	4,162	4,071

	Customers	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
A4 TOU	Total Use	818,659	725,558	804,701	695,346	684,558	678,359	707,030	704,586	674,281	662,164	760,954	806,946							
	On-peak Use	177,796	155,654	171,345	150,556	180,408	181,149	192,984	191,640	180,249	166,667	161,961	177,109							
	Mid-peak Use	487,937	431,656	482,764	418,967	275,733	276,960	285,117	290,895	277,271	270,845	460,750	477,430							
	Off-peak Use	152,926	138,248	150,600	125,823	228,410	220,250	228,929	222,050	216,761	224,652	138,243	152,408							
	On-peak Demand KW	1,404	1,371	920	1,054	1,071	1,071	1,167	1,287	1,267	1,246	1,286	1,397							
	Customers	1	1	1	1	1	1	1	1	1	1	1	1							
CAMP OAKS	Total Use	6,231	11,887	11,508	10,300	10,895	14,658	14,196	15,982	10,182	8,209	10,406	10,776							
	Max Demand KW	37	35	34	28	32	35	35	40	32	28	32	25							
	Customers	1	1	1	1	1	1	1	1	1	1	1	1							
A5 - SECONDARY	Total Use	95,070	75,945	49,133	42,797	62,402	69,560	79,415	60,445	51,592	48,452	40,824	55,071							
	On-peak	2,697	0	61	6	2,812	2,698	2,980	4,706	2,594	4,735	0	0							
	Mid-peak	78,864	52,931	28,588	35,018	10,560	12,181	55,173	20,499	8,856	15,962	17,488	23,086							
	off-peak	13,508	23,014	20,484	7,773	49,029	54,681	21,262	35,240	40,143	27,755	23,336	31,985							
	On-peak Demand KW	521	0	76	14	249	224	232	217	198	146	0	0							
	Mid-peak Demand KW	811	682	271	391	428	264	468	268	246	201	402	427							
	Customers	3	3	3	3	3	3	3	3	3	3	3	3							
A5 - PRIMARY	Total Use	2,697,468	1,704,288	1,069,056	474,264	230,688	230,934	225,249	238,434	236,250	345,777	1,174,935	3,769,335							
	On-peak	427,225	271,902	141,169	70,210	47,575	47,249	42,149	45,314	42,723	59,166	186,873	566,267							
	Mid-peak	1,524,177	983,289	656,892	314,271	99,376	106,350	116,674	123,156	127,705	158,532	717,004	2,186,516							
	off-peak	746,066	449,114	270,995	89,788	83,737	77,335	66,426	69,964	65,822	128,079	271,069	1,016,590							
	On-peak Demand KW	9,143	6,258	2,683	1,229	371	419	572	374	430	763	6,869	10,392							
	Mid-peak Demand KW	12,219	11,750	9,668	2,035	1,248	1,470	2,199	1,614	2,493	2,728	8,112	13,231							
	Customers	4	4	4	4	4	4	4	4	4	4	4	4							
STREET LIGHTING	Number of Lamps	460	460	460	460	460	460	460	460	462	462	462	462							
	Total Use	16,271	14,696	16,271	15,746	16,271	15,746	16,271	16,271	15,814	16,341	15,814	16,341							
	Total Customer	23,528	23,541	23,553	23,567	23,579	23,592	23,604	23,617	23,628	23,642	23,655	23,667							
	Total Usage (kW/h)	15,473,247	14,245,879	13,322,252	12,001,786	11,161,367	10,820,707	11,059,227	11,364,708	11,166,940	10,945,601	12,246,029	15,671,662							

ATTACHMENT B
2016 TARIFF SCHEDULES

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.14485	\$0.02856	\$0.03300	\$0.05372	\$0.00000		\$0.26013	(1)
Remaining kWh	\$0.14485	\$0.02856	\$0.03300	\$0.10462	\$0.00000		\$0.31103	(1)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.14485	\$0.02856	\$0.03300	\$0.05372	\$0.00000		\$0.26013	(1)
Remaining kWh	\$0.14485	\$0.02856	\$0.03300	\$0.10462	\$0.00000		\$0.31103	(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.14464	\$0.02856	\$0.03300	\$0.05067	\$0.00000		\$0.25687	(l)
Remaining kWh	\$0.14464	\$0.02856	\$0.03300	\$0.10157	\$0.00000		\$0.30777	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.14464	\$0.02856	\$0.03300	\$0.05067	\$0.00000		\$0.25687	(l)
Remaining kWh	\$0.14464	\$0.02856	\$0.03300	\$0.10157	\$0.00000		\$0.30777	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 657.5** kWh day	\$0.12981	\$0.02856	\$0.03300	\$0.04417	\$0.00000	\$0.23554	(I)
Remaining kWh	\$0.12981	\$0.02856	\$0.03300	\$0.09507	\$0.00000	\$0.28644	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 657.5** kWh day	\$0.12981	\$0.02856	\$0.03300	\$0.04417	\$0.00000	\$0.23554	(I)
Remaining kWh	\$0.12981	\$0.02856	\$0.03300	\$0.09507	\$0.00000	\$0.28644	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12192	\$0.02856	\$0.03300	\$0.12462	\$0.00000	\$0.30810	(l)
Mid-peak	\$0.12192	\$0.02856	\$0.03300	\$0.09122	\$0.00000	\$0.27470	(l)
Off-peak	\$0.12192	\$0.02856	\$0.03300	\$0.06895	\$0.00000	\$0.25243	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12192	\$0.02856	\$0.03300	\$0.12462	\$0.00000	\$0.30810	(l)
Mid-peak	\$0.12192	\$0.02856	\$0.03300	\$0.09122	\$0.00000	\$0.27470	(l)
Off-peak	\$0.12192	\$0.02856	\$0.03300	\$0.06895	\$0.00000	\$0.25243	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$6.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$6.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02764	\$0.02856	\$0.03300	\$0.06856	\$0.00000	\$0.15776	(l)
Mid-peak	\$0.02764	\$0.02856	\$0.03300	\$0.03761	\$0.00000	\$0.12681	(l)
Off-peak	\$0.02764	\$0.02856	\$0.03300	\$0.02421	\$0.00000	\$0.11341	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02764	\$0.02856	\$0.03300	\$0.06657	\$0.00000	\$0.15577	(l)
Mid-peak	\$0.02764	\$0.02856	\$0.03300	\$0.03632	\$0.00000	\$0.12552	(l)
Off-peak	\$0.02764	\$0.02856	\$0.03300	\$0.02322	\$0.00000	\$0.11242	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day	\$65.80
Demand Charges \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.05886	\$0.02856	\$0.03300	\$0.12462	\$0.00000	\$0.24504	(l)
Mid-peak	\$0.05886	\$0.02856	\$0.03300	\$0.09122	\$0.00000	\$0.21164	(l)
Off-peak	\$0.05886	\$0.02856	\$0.03300	\$0.06895	\$0.00000	\$0.18937	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.05886	\$0.02856	\$0.03300	\$0.06856	\$0.00000	\$0.18898	(l)
Mid-peak	\$0.05886	\$0.02856	\$0.03300	\$0.03761	\$0.00000	\$0.15803	(l)
Off-peak	\$0.05886	\$0.02856	\$0.03300	\$0.02421	\$0.00000	\$0.14463	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00053 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09479	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.17942	(I)
Tier #2 ***	\$0.12026	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.22849	(I)
Tier #3 Remaining	\$0.14217	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.33855	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09479	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.17942	(I)
Tier #2 ***	\$0.12026	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.22849	(I)
Tier #3 Remaining	\$0.14217	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.33855	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04739	\$0.02856	\$0.01650	\$0.01154	\$0.00000	\$0.10399	(I)
Tier #2 ***	\$0.06013	\$0.02856	\$0.01650	\$0.02334	\$0.00000	\$0.12852	(I)
Tier #3 Remaining	\$0.07108	\$0.02856	\$0.01650	\$0.06741	\$0.00000	\$0.18355	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04739	\$0.02856	\$0.01650	\$0.01154	\$0.00000	\$0.10399	(I)
Tier #2 ***	\$0.06013	\$0.02856	\$0.01650	\$0.02334	\$0.00000	\$0.12852	(I)
Tier #3 Remaining	\$0.07108	\$0.02856	\$0.01650	\$0.06741	\$0.00000	\$0.18355	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00053 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07583	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14353	(l)
Tier #2 ***	\$0.09620	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18279	(l)
Tier #3 Remaining	\$0.11373	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27084	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07583	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14353	(l)
Tier #2 ***	\$0.09620	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18279	(l)
Tier #3 Remaining	\$0.11373	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27084	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/kWh
 Taxes & fees⁷: 0.00053 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09479	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.17942	(I)
Tier #2 ***	\$0.12026	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.22849	(I)
Tier #3 Remaining	\$0.14217	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.33855	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09479	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.17942	(I)
Tier #2 ***	\$0.12026	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.22849	(I)
Tier #3 Remaining	\$0.14217	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.33855	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09479	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.17942	(I)
Tier #2 ***	\$0.12026	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.22849	(I)
Tier #3 Remaining	\$0.14217	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.33855	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09479	\$0.02856	\$0.03300	\$0.02307	\$0.00000	\$0.17942	(I)
Tier #2 ***	\$0.12026	\$0.02856	\$0.03300	\$0.04667	\$0.00000	\$0.22849	(I)
Tier #3 Remaining	\$0.14217	\$0.02856	\$0.03300	\$0.13482	\$0.00000	\$0.33855	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07583	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14353	(I)
Tier #2 ***	\$0.09620	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18279	(I)
Tier #3 Remaining	\$0.11373	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27084	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07583	\$0.02284	\$0.02640	\$0.01846	\$0.00000	\$0.14353	(I)
Tier #2 ***	\$0.09620	\$0.02284	\$0.02640	\$0.03734	\$0.00000	\$0.18279	(I)
Tier #3 Remaining	\$0.11373	\$0.02284	\$0.02640	\$0.10786	\$0.00000	\$0.27084	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18366	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35377	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18366	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35377	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
	\$0.18366	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35377 (I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
	\$0.18366	\$0.02856	\$0.03300	\$0.10855	\$0.00000	\$0.35377 (I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.11126	\$0.02856	\$0.03300	\$0.03987	\$0.00000	\$0.21269	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.12513	\$0.02856	\$0.03300	\$0.03987	\$0.00000	\$0.22656	(l)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
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- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
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Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
All kWh estimated	\$0.14792	\$0.02856	\$0.03300	\$0.03631	\$0.00000	\$0.24579 (l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
All kWh estimated	\$0.14792	\$0.02856	\$0.03300	\$0.03631	\$0.00000	\$0.24579 (l)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day
 Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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