



March 29, 2016

Advice Letter No. 314-E

(U 913 E)

## California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2317-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2301-E
Revised No. 2318-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2302-E
Revised No. 2319-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2303-E
Revised No. 2320-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2304-E
Revised No. 2321-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2305-E
Revised No. 2322-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2306-E
Revised No. 2323-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2207E

Revised No. 2324-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2308-E
Revised No. 2325-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2309-E
Revised No. 2326-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2310-E
Revised No. 2327-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2311-E
Revised No. 2328-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2312-E
Revised No. 2329-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2313-E
Revised No. 2330-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2314-E
Revised No. 2331-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2315-E
Revised No. 2332-E	Table of Contents Page 1 of 2	Revised No. 2316-E

**SUBJECT:** Request to Refund to Customers an Overcollection recorded in the Purchase Power Adjustment Clause Balancing Account.

**PURPOSE**

Pursuant to the approval of Advice Letter (AL) 304-E this AL is to notify the California Public Utilities Commission (Commission) that BVES' authorized Purchase Power Adjustment Clause (PPAC) has an over-collection of \$4,729,499.28, as of February 28, 2016. BVES is requesting to refund the over-collected amount to its customers over a 24-month period, beginning May 1, 2016.

**BACKGROUND**

D. 02-07-041 authorized the establishment of the PPAC balancing account as well as the following rate components and charges:

Power System Delivery Charge: The Power Delivery Charge, which is also noted as Transmission Charges in BVES' tariff sheets, includes charges levied by Southern California Edison (SCE) and California Independent System Operator (CAISO).

Energy Charge for Purchases: The Energy Charge for Purchases, which is also noted as "Supply - Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any" in BVES' tariff sheets, varies by customer class and by tier.

Amortization Charge: The Amortization Charge, which is also noted as "Supply Adj - Adjustment to the 'Supply' charges authorized by the CPUC (can be negative or positive)" was set at \$0.02246/kWh in D. 02-07-041. Customers who participate in the California Alternative Rates for Energy (CARE) program are charged a lower amortization rate.

D.14-11-002, dated November 6, 2014, authorized BVES to decrease the Supply Adjustment charge from \$0.02246/kWh to \$0.01729/kWh.<sup>1</sup>

On November 14, 2014, BVES filed AL 290-E to notify the Commission that BVES' PPAC Balancing Account had an over-collection of \$217,095, as of September 30, 2014. BVES requested to terminate the Supply Adjustment charge (formerly the PPAC Amortization Charge) of \$0.02246/kWh, effective November 14, 2014. BVES also requested in AL 290-E that it will address the refunding of the total and final cumulative over-collection balance in the PPAC Balancing Account in a subsequent advice letter filing. On December 3, 2014, the Commission approved AL 290-E, effective November 14, 2014, terminating the \$0.02246/kWh.

On March 4, 2015, BVES filed AL 300-E to report to the Commission that as of November 30, 2014, the over-collection in the PPAC Balancing Account was \$868,362 and BVES requested to refund the over-collected amount, including interest, to its

---

<sup>1</sup> D.14-11-002, Appendix A, Exhibit B, Uncontested Settlement Agreement, Section 6.4, page 18.

customers. On May 21, 2015, the Commission approved AL 300-E effective April 3, 2015.

Even after the authorized termination of the \$0.02246/kWh Supply Adjustment charge and pursuant to D.14-11-002, the authorized implementation of a lower Supply Adjustment charge of \$0.01729/kWh, the over-collection continues to cumulate in the PPAC Balancing Account. On July 22, 2015 BVES notified the Commission in AL 304-E that as of June 30, 2015, the over-collected amount is \$2,949,158. Therefore, BVES requested the Commission authorization to terminate the \$0.01729/kWh on July 31, 2015. On September 1, 2015, the Commission approved AL 304-E.

BVES noted in AL 304-E that it will address the refunding of any cumulative over-collected balance in the PPAC Balancing Account in a subsequent advice letter filing.

#### **COMPLIANCE FILING**

Pursuant to the approval of AL 304-E, BVES requests to refund the over collected amount of \$4,729,499.28 as of February 28, 2016 to its customers. In addition, BVES requests to amortize the refunded amount over 24 months. The refund rate is based on the forecasted sales for 2016 and is applied for 2017 and 2018 calendar years. The Table below provides the refund rates for CARE and Non CARE customers, respectively.

Over-collected Amount as of February 28, 2016	\$4,729,499.28
Estimated Total Sales for 2016 - 2018 (24 months)	298,958,809 kWh
Two-year Amortization Rate (Refund)	(\$0.01582)/kWh
Refund for CARE Customers	(\$0.01266)/kWh
Refund for Non CARE Customers	(\$0.01582)/kWh

Attachment A to this advice letter provides the PPACs for February 2014, February 2015 and February 2016.

#### **BILL IMPACT**

The Table below provides the bill impact on a residential customer bill at two levels of energy usage as a result of a refund credit

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	\$ 64.11	\$ 59.13	-7.77%
Typical Bill	350	\$ 75.71	\$ 69.94	-7.63%

Attachment B to this advice letter provides BVES Tariff Schedules showing the rate of refund in the Supply Adjustment column.

**TIER DESIGNATION**

Advice Letter 314-E is being filed with a Tier 2 designation.

**EFFECTIVE DATE**

BVES respectfully requests that this advice letter become effective on May 1, 2016.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:**  
California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:  
Golden State Water Company  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

March 29, 2016

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on BVES' General Order 96-B Service List.

**CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ng. Quan', with a stylized flourish extending to the right.

Nguyen Quan  
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division  
Maryam Ghadessi, Energy Division  
R. Mark Pocta, Office of Ratepayer Advocates

**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC DIVISION**

Big Bear City Community Services Dist  
P. O. Box 558  
Big Bear City, CA 92314

City Clerk  
City of Big Bear Lake  
P. O. Box 2800  
Big Bear Lake, CA 92315

City Attorney  
City of Big Bear Lake  
P. O. Box 2800  
Big Bear Lake, CA 92315

County Clerk  
County of San Bernardino  
385 N. Arrowhead Ave., 2<sup>nd</sup> Floor  
San Bernardino, CA 92415-0140

County Counsel  
County of San Bernardino  
385 N. Arrowhead Ave., 4<sup>th</sup> Floor  
San Bernardino, CA 92415-0140

Dave Morse  
2436 Rivendell Lane  
Davis, CA 95616  
[davidmorse9@gmail.com](mailto:davidmorse9@gmail.com)

Brent Tregaskis  
Bear Mountain Resort  
PO Box 77  
Big Bear Lake, CA 92315

**ATTACHMENT A**  
**PURCHASE POWER ADJUSTMENT CLAUSE BALANCING ACCOUNT (PPAC)**  
**2014, 2015, AND 2016 FEBRUARY**



**BEAR VALLEY ELECTRIC DISTRICT**

2014 Billing AC - Dept

P.P.A.C.S. REVENUE

S.O.P. BILLED

Revenue

ADJUSTMENTS

Commercial Account No 5700

Commercial Account No 5710

Industrial - Account No 5720

Public Safety Light Account No 5730

Total PPACR Revenue

TOTAL PPACR OFFSET REVENUE

CURRENT POWER FOR BEARVALE

	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	TOT.
Revenue	\$1,527,238	\$1,209,487	\$1,095,332	\$1,066,697	\$1,108,511	\$1,229,221	\$1,251,352	\$1,176,366	\$1,044,782	\$1,189,184	\$1,238,490	\$1,980,517	
ADJUSTMENTS													
Commercial Account No 5700													\$5,012,194
Commercial Account No 5710													\$4,242,722
Industrial - Account No 5720													\$1,500,000
Public Safety Light Account No 5730													\$1,500,000
Total PPACR Revenue	\$1,527,238	\$1,209,487	\$1,095,332	\$1,066,697	\$1,108,511	\$1,229,221	\$1,251,352	\$1,176,366	\$1,044,782	\$1,189,184	\$1,238,490	\$1,980,517	
TOTAL PPACR OFFSET REVENUE	\$1,527,238	\$1,209,487	\$1,095,332	\$1,066,697	\$1,108,511	\$1,229,221	\$1,251,352	\$1,176,366	\$1,044,782	\$1,189,184	\$1,238,490	\$1,980,517	
CURRENT POWER FOR BEARVALE													
NET BALANCE	\$741,764	\$627,105	\$446,105	\$433,139	\$348,744	\$561,181	\$336,250	\$256,713	\$305,253	\$326,915	\$172,410	\$4,606,416	
APPLICABLE REVENUE @ 30.762%	\$228,106	\$194,513	\$137,722	\$132,982	\$106,875	\$171,403	\$102,859	\$78,503	\$93,817	\$100,794	\$52,794	\$1,606,416	
TOTAL OFFSET COST	\$741,764	\$627,105	\$446,105	\$433,139	\$348,744	\$561,181	\$336,250	\$256,713	\$305,253	\$326,915	\$172,410	\$4,606,416	
OVER/(UNDER) COLLEC BEFORE NT INTEREST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Average Monthly Interest Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
MONTHLY INTEREST	(245.57)	(178.80)	(50.13)	(51.14)	(65.11)	(51.78)	(17.87)	(7.39)	(30.81)	(57.96)	(103.41)	(106.84)	
OVER/(UNDER) COLLE. N.L. NT	\$741,518	\$626,926	\$445,595	\$432,628	\$347,629	\$560,629	\$335,471	\$249,316	\$304,442	\$326,336	\$168,917	\$4,500,000	
CUMULATIVE BALANCE (400,760.20)	(42,413,657.95)	(12,346,773)	(12,014,606.33)	(11,578,870.25)	(11,145,845.19)	(10,615,464.19)	(10,184,214.42)	(9,752,897.73)	(9,321,582.44)	(8,890,267.15)	(8,458,951.86)	(8,027,636.57)	\$1,040,816

	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV	DEC.	YTD
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													

2015 Balance Account  
 P.P.A.C.R. REVENUE

E.D.P. BILLED  
 Revenue  
 ADJUSTMENTS  
 Residential (Commercial) Account No 5700  
 Commercial Account No 5710  
 Industrial Account No 5720  
 Public Safety Light Account No 5730  
 Total PPACR Revenue  
 TOTAL PPACR OFFSET REVENUE  
 CURRENT POWER FOR RESALE

SCE 115% new settlement 51.4 million  
 plus \$3.6 million for contract 138 (37) / mo  
 7/03/2015 to 15 / mo) per aaron.trempier  
 27 @ 15% (variate)

NET BALANCE  
 TOTAL PPACR  
 APPLICABLE REVENUE @ 98.6660%  
 TOTAL OFFSET COST

OVER/UNDER COLLEC. BEFORE INT  
 INTEREST  
 Three-Month Commercial Rate  
 Average Monthly Interest Rate  
 MONTHLY INTEREST  
 OVER/UNDER COLLEC. INCL. INT  
 CUMULATIVE BALANCE (400-1760-20)



**ATTACHMENT B**  
**BVES TARIFF SCHEDULES**

**Schedule No. A-1**

**GENERAL SERVICE – SMALL**

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$0.450

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
First 49.3** kWh day	\$0.14645	\$0.03108	\$0.03300	\$0.05372	(\$0.01582)	\$0.24843	(R)
Remaining kWh	\$0.14645	\$0.03108	\$0.03300	\$0.10462	(\$0.01582)	\$0.29933	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
First 49.3** kWh day	\$0.14645	\$0.03108	\$0.03300	\$0.05372	(\$0.01582)	\$0.24843	(R)
Remaining kWh	\$0.14645	\$0.03108	\$0.03300	\$0.10462	(\$0.01582)	\$0.29933	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-2**

**GENERAL SERVICE - MEDIUM**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$2.36**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
First 246.6** kWh day	\$0.14624	\$0.03108	\$0.03300	\$0.05067	(\$0 01582)	\$0.24517	(R)
Remaining kWh	\$0.14624	\$0.03108	\$0.03300	\$0.10157	(\$0 01582)	\$0.29607	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
First 246.6** kWh day	\$0.14624	\$0.03108	\$0.03300	\$0.05067	(\$0 01582)	\$0.24517	(R)
Remaining kWh	\$0.14624	\$0.03108	\$0.03300	\$0.10157	(\$0 01582)	\$0.29607	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-3**  
**GENERAL SERVICE – LARGE**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$6.60

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
First 657.5** kWh day	\$0.13141	\$0.03108	\$0.03300	\$0.04417	(\$0 01582)	\$0.22384	(R)
Remaining kWh	\$0.13141	\$0.03108	\$0.03300	\$0.09507	(\$0 01582)	\$0.27474	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
First 657.5** kWh day	\$0.13141	\$0.03108	\$0.03300	\$0.04417	(\$0 01582)	\$0.22384	(R)
Remaining kWh	\$0.13141	\$0.03108	\$0.03300	\$0.09507	(\$0 01582)	\$0.27474	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.  
 \*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission



**Schedule No. A-4 TOU**  
**GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day

\$16.40

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

**Energy\* Charges \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.12352	\$0.03108	\$0.03300	\$0.12462	(\$0.01582)	\$0.29640	(R)
Mid-peak	\$0.12352	\$0.03108	\$0.03300	\$0.09122	(\$0.01582)	\$0.26300	(R)
Off-peak	\$0.12352	\$0.03108	\$0.03300	\$0.06895	(\$0.01582)	\$0.24073	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.12352	\$0.03108	\$0.03300	\$0.12462	(\$0.01582)	\$0.29640	(R)
Mid-peak	\$0.12352	\$0.03108	\$0.03300	\$0.09122	(\$0.01582)	\$0.26300	(R)
Off-peak	\$0.12352	\$0.03108	\$0.03300	\$0.06895	(\$0.01582)	\$0.24073	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission



**Schedule No. A-5 TOU Primary**  
**Time-Of-Use Service (Metered At Voltages of 4, 160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day \$65.80

**Demand Charges** \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**Energy Charges: \$ per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
On-peak	\$0.02924	\$0.03108	\$0.03300	\$0.06856	(\$0.01582)	\$0.14606	(R)
Mid-peak	\$0.02924	\$0.03108	\$0.03300	\$0.03761	(\$0.01582)	\$0.11511	(R)
Off-peak	\$0.02924	\$0.03108	\$0.03300	\$0.02421	(\$0.01582)	\$0.10171	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
On-peak	\$0.02924	\$0.03108	\$0.03300	\$0.06657	(\$0.01582)	\$0.14407	(R)
Mid-peak	\$0.02924	\$0.03108	\$0.03300	\$0.03632	(\$0.01582)	\$0.11382	(R)
Off-peak	\$0.02924	\$0.03108	\$0.03300	\$0.02322	(\$0.01582)	\$0.10072	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)  
 Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-5 TOU Secondary**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County

**RATES**

**Service Charges**

Per Meter, per Day ..... \$65.80

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) .....	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service) .....	\$4.60
Summer On-Peak Base (Firm Service) .....	\$12.38
Summer On-Peak Base (Non-Firm Service) .....	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm) .....	\$3.50
Winter Maximum Monthly Demand (Firm Service) .....	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service) .....	\$4.60
Winter On-Peak Base (Firm Service) .....	\$12.38
Winter On-Peak Base (Non-firm Service) .....	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm) .....	\$3.50

**Energy Charges: \$ per kWh**

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06046	\$0.03108	\$0.03300	\$0.12462	(\$0 01582)	\$0.23334	(R)
Mid-peak	\$0.06046	\$0.03108	\$0.03300	\$0.09122	(\$0 01582)	\$0.19994	(R)
Off-peak	\$0.06046	\$0.03108	\$0.03300	\$0.06895	(\$0 01582)	\$0.17767	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06046	\$0.03108	\$0.03300	\$0.06856	(\$0 01582)	\$0.17728	(R)
Mid-peak	\$0.06046	\$0.03108	\$0.03300	\$0.03761	(\$0 01582)	\$0.14633	(R)
Off-peak	\$0.06046	\$0.03108	\$0.03300	\$0.02421	(\$0 01582)	\$0.13293	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. D**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day \$0.210

**Energy Charges \$ per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09639	\$0.03108	\$0.03300	\$0.02307	(\$0.01582)	\$0.16772	(R)
Tier #2 ***	\$0.12186	\$0.03108	\$0.03300	\$0.04667	(\$0.01582)	\$0.21679	(R)
Tier #3 Remaining	\$0.14377	\$0.03108	\$0.03300	\$0.13482	(\$0.01582)	\$0.32685	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09639	\$0.03108	\$0.03300	\$0.02307	(\$0.01582)	\$0.16772	(R)
Tier #2 ***	\$0.12186	\$0.03108	\$0.03300	\$0.04667	(\$0.01582)	\$0.21679	(R)
Tier #3 Remaining	\$0.14377	\$0.03108	\$0.03300	\$0.13482	(\$0.01582)	\$0.32685	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/kWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/kWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DE**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per day **\$0.210**

**Energy Charges \$ per KWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.04819	\$0.03108	\$0.01650	\$0.01154	(\$0.00791)	\$0.09940	(R)
Tier #2 ***	\$0.06093	\$0.03108	\$0.01650	\$0.02334	(\$0.00791)	\$0.12393	(R)
Tier #3 Remaining	\$0.07188	\$0.03108	\$0.01650	\$0.06741	(\$0.00791)	\$0.17896	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.04819	\$0.03108	\$0.01650	\$0.01154	(\$0.00791)	\$0.09940	(R)
Tier #2 ***	\$0.06093	\$0.03108	\$0.01650	\$0.02334	(\$0.00791)	\$0.12393	(R)
Tier #3 Remaining	\$0.07188	\$0.03108	\$0.01650	\$0.06741	(\$0.00791)	\$0.17896	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. D-LI**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... **\$0.168**

**Energy Charge, \$ per KWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.07711	\$0.02486	\$0.02640	\$0.01846	(\$0 01266)	\$0.13416	(R)
Tier #2 ***	\$0.09748	\$0.02486	\$0.02640	\$0.03734	(\$0 01266)	\$0.17342	(R)
Tier #3 Remaining	\$0.11501	\$0.02486	\$0.02640	\$0.10786	(\$0 01266)	\$0.26147	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.07711	\$0.02486	\$0.02640	\$0.01846	(\$0 01266)	\$0.13416	(R)
Tier #2 ***	\$0.09748	\$0.02486	\$0.02640	\$0.03734	(\$0 01266)	\$0.17342	(R)
Tier #3 Remaining	\$0.11501	\$0.02486	\$0.02640	\$0.10786	(\$0 01266)	\$0.26147	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00518 \$/KWh  
 Taxes & fees<sup>7</sup>: 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission



**Schedule No. DM**

**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County

**RATES**

**Service Charge**

Per Meter, per Day **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.09639	\$0.03108	\$0.03300	\$0.02307	(\$0.01582)	\$0.16772	(R)
Tier #2 ***	\$0.12186	\$0.03108	\$0.03300	\$0.04667	(\$0.01582)	\$0.21679	(R)
Tier #3 Remaining	\$0.14377	\$0.03108	\$0.03300	\$0.13482	(\$0.01582)	\$0.32685	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.09639	\$0.03108	\$0.03300	\$0.02307	(\$0.01582)	\$0.16772	(R)
Tier #2 ***	\$0.12186	\$0.03108	\$0.03300	\$0.04667	(\$0.01582)	\$0.21679	(R)
Tier #3 Remaining	\$0.14377	\$0.03108	\$0.03300	\$0.13482	(\$0.01582)	\$0.32685	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DMS**

**DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED**

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Special Discount, Per Occupied Space, per Day. (\$0.100)  
 Per Meter, per Day. \$0.210

**Energy Charges, \$ per kWh**

**A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply**

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.03108	\$0.03300	\$0.02307	(\$0 01582)	\$0.16772	(R)
Tier #2 ***	\$0.12186	\$0.03108	\$0.03300	\$0.04667	(\$0 01582)	\$0.21679	(R)
Tier #3 Remaining	\$0.14377	\$0.03108	\$0.03300	\$0.13482	(\$0 01582)	\$0.32685	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.03108	\$0.03300	\$0.02307	(\$0 01582)	\$0.16772	(R)
Tier #2 ***	\$0.12186	\$0.03108	\$0.03300	\$0.04667	(\$0 01582)	\$0.21679	(R)
Tier #3 Remaining	\$0.14377	\$0.03108	\$0.03300	\$0.13482	(\$0 01582)	\$0.32685	(R)

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply**

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.02486	\$0.02640	\$0.01846	(\$0 01266)	\$0.13416	(R)
Tier #2 ***	\$0.09748	\$0.02486	\$0.02640	\$0.03734	(\$0 01266)	\$0.17342	(R)
Tier #3 Remaining	\$0.11501	\$0.02486	\$0.02640	\$0.10786	(\$0 01266)	\$0.26147	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.02486	\$0.02640	\$0.01846	(\$0 01266)	\$0.13416	(R)
Tier #2 ***	\$0.09748	\$0.02486	\$0.02640	\$0.03734	(\$0 01266)	\$0.17342	(R)
Tier #3 Remaining	\$0.11501	\$0.02486	\$0.02640	\$0.10786	(\$0 01266)	\$0.26147	(R)

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply**

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.03108	\$0.03300	\$0.10855	(\$0 01582)	\$0.34207	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.03108	\$0.03300	\$0.10855	(\$0 01582)	\$0.34207	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

**Schedule No. DMS**

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

**Other Energy Charges**

PPPC <sup>6</sup>	0.00738 \$/KWh
Taxes & fees <sup>7</sup>	0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

*Explanation of abbreviations used in table above:*

- |   |                         |  |
|---|-------------------------|--|
| 1 | <b>Base</b>             | = Local Generation plus Local Transmission & Distribution charges  |
| 2 | <b>BasAdj</b>           | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)   |
| 3 | <b>Trans</b>            | = Transmission Charges (SCE & California Independent System Operator charges)  |
| 4 | <b>Supply</b>           | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.  |
| 5 | <b>SupplyAdj</b>        | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)   |
| 6 | <b>PPPC</b>             | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | <b>Taxes &amp; Fees</b> | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission  |

**SPECIAL CONDITIONS**

- 1 An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2 Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplier</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

- 3 Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.



**Schedule No. DO**

DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>		<b>TOTAL</b>
	\$0.18526	\$0.03108	\$0.03300	\$0.10855	(\$0.01582)		<b>\$0.34207</b>
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>		<b>TOTAL</b>
	\$0.18526	\$0.03108	\$0.03300	\$0.10855	(\$0.01582)		<b>\$0.34207</b>

(R)

(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. GSD**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$0.230**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
All metered kWh	\$0.11286	\$0.03108	\$0.03300	\$0.03987	(\$0.01582)	<b>\$0.20099</b>	(R)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>	
All metered kWh	\$0.12673	\$0.03108	\$0.03300	\$0.03987	(\$0.01582)	<b>\$0.21486</b>	(R)

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Dusk to Dawn Service**

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

**High Pressure Sodium:**

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

**Service Charge:**

\$ per account per day \$0.210

**Fixed Charge**

\$ per day per lamp \$0.434

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>
All KWh estimated	\$0.14952	\$0.03108	\$0.03300	\$0.03631	(\$0.01582)	<b>\$0.23409</b>
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SuplyAdj5</b>	<b>TOTAL</b>
All KWh estimated	\$0.14952	\$0.03108	\$0.03300	\$0.03631	(\$0.01582)	<b>\$0.23409</b>

(R)

(R)

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00062 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

TABLE OF CONTENTS

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>		<u>Sheet No.</u>	
Title Page		1441-E	
Table of Contents		2332-E, 2299-E, 2139-E	(T)
Preliminary Statements		935-E, 1590-E*, 1591-E*, 1592-E*, 1593-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2178-E, 2179-E, 2180-E, 2088-E, 1603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 2201-E, 2181-E, 2182-E, 2242-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2090-E, 2169-E, 2170-E, 2171-E, 2172-E, 2173-E, 2174-E, 2175-E	
Tariff Area Map		1140-E	
Rate Schedules:			
No. A-1	General Service	2317-E, 1836-E	(C)
No. A-2	General Service	2318-E, 1838-E	(C)
No. A-3	General Service	2319-E, 1840-E	(C)
No. A-4	General Service- TOU	2320-E, 1842-E, 1843-E	(C)
No. A-5	TOU Primary	2321-E, 1845-E, 1846-E	(C)
No. A-5	TOU Secondary	2322-E, 1848-E, 1849-E	(C)
No. D	Domestic Service - Single-family Accommodation	2323-E, 1851-E, 1852-E	(C)
No. DE	Domestic Service to Company Employees	2324-E, 1854-E	(C)
No. D-LI	Domestic Service - CARE Rate	2325-E, 2294-E, 1857-E, 1858-E	(C)
No. DM	Domestic Service - Multi-family Accommodation	2326-E, 1860-E, 1861-E	(C)
No. DMS	Domestic Service - Multi-family Accommodation Sub-metered	2327-E, 2328-E, 1864-E	(C)
No. DO	Domestic Service - Other	2329-E, 1866-E	(C)
No. NEM-L	Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S	Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD	General Service Demand - Camp Oakes	2330-E, 1868-E	(C)
No. SL	Street Lighting Service	2331-E, 1870-E	(C)
No. SSC	Special Service Charges	2157-E, 2158-E	
No. S Standby	Standby Service	2159-E, 2160-E, 2161-E	
No. PPC-LI	Public Purpose Charge-Low Income	1613-E	
No. PPC-OLI	Public Purpose Charge-Other Than Low Income	1614-E	
No. UF-E	Surcharge to Fund PUC Utilities Reimbursement Account Fee	2292-E	
Contracts and Deviations		888-E	
Rules:			
No. 1	Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E	
No. 2	Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E	
No. 3	Application for Service	950-E, 951-E	
No. 4	Contracts	604-E	
No. 5	Special Information Required on Forms	605-E, 606-E, 607-E	
No. 6	Establishment and Re-establishment of Credit	608-E, 1878-E	
No. 7	Deposits	2162-E	
No. 8	Notices	611-E	
No. 9	Rendering and Payment of Bills	2163-E, 577-E	
No. 10	Disputed Bills	578-E, 579-E	
No. 11	Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 1971-E, 1972-E	
No. 12	Rates and Optional Rates	612-E, 613-E	
No. 13	Temporary Service	614-E, 615-E	
No. 14	Shortage of Supply and Interruption of Delivery	616-E	
No. 15	Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E	

(Continued)