



Golden State
Water Company
A Subsidiary of American States Water Company

August 8, 2011

Advice Letter No. 257-E

(U 913-E)

California Public Utilities Commission

Attention: Energy Division
Advice Letter Filings Room 4005

Golden State Water Company ("GSWC") hereby transmits for filing an original and four conformed copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1931-E	Schedule No. NEM-L Net Energy Metering- Large Page 1	Revised No. 1796-E
Revised No. 1932-E	Schedule No. NEM-L Net Energy Metering- Large Page 2	Revised No. 1797-E
Revised No. 1933-E	Schedule No. NEM-L Net Energy Metering- Large Page 3	Revised No. 1798-E
Revised No. 1934-E	Schedule No. NEM-L Net Energy Metering- Large Page 4	Revised No. 1799-E
Revised No. 1935-E	Schedule No. NEM-L Net Energy Metering- Large Page 5	Revised No. 1799-E
Revised No. 1936-E	Schedule No. NEM-S Net Energy Metering- Small Page 1	Revised No. 1800-E

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Revised No. 1937-E	Schedule No. NEM-S Net Energy Metering- Small Page 2	Revised No. 1801-E
Revised No. 1938-E	Schedule No. NEM-S Net Energy Metering- Small Page 3	Revised No. 1802-E
Revised No. 1939-E	Schedule No. NEM-S Net Energy Metering- Small Page 4	Revised No. 1803-E
Revised No. 1940-E	Schedule No. NEM-S Net Energy Metering- Small Page 5	Revised No. 1803-E
Original No. 1941-E	Form No. 41 Net Energy Metering Net Surplus Compensation Rate (NSCR) Form	
Revised No. 1942-E	Table of Contents Page 2 of 2	Revised No. 1924-E
Revised No. 1943-E	Table of Contents Page 1 of 2	Revised No. 1930-E

Subject: Implementation of Net Surplus Compensation for Eligible Net Energy Metering Customer

In compliance with Decision (D.)11-06-016, BVES hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets and new filed form are attached hereto.

Purpose

BVES proposes to revise and amend Schedule No. NEM-S, Net Energy Metering-Small and Schedule No. NEM-L, Net Energy Metering-Large, to provide Net Surplus Compensation (NSC) to eligible customer-generators served on these schedules for net surplus electricity they generate during a 12-month period.

Background

Prior to January 1, 2010, customers taking service on net energy metering (NEM) schedules who generated more energy than they consumed in their designated 12-month "relevant period" or who otherwise had outstanding bill credits, which were associated with their generation at the conclusion of their relevant period, obtained no additional compensation for such net surplus energy. Pursuant to Public Utilities (PU) Code Section 2827, at the end of the relevant period, any remaining energy was retained by the Investor-Owned Utility (IOU).

On October 11, 2009, then Governor Arnold Schwarzenegger signed into law Assembly Bill (AB) 920 which, among other things, amended PU Code Section 2827 to require compensation for net surplus generation.

AB 920 revised PU Code Section 2827 to require the California Public Utilities Commission (Commission) to adopt, by January 1, 2011, a net surplus electricity compensation valuation and to authorize compensation for net surplus electricity generated and delivered to the grid by an eligible customer-generator. The revised Section 2827 requires electric utilities to offer a standard contract or tariff to eligible customer-generators that includes compensation for the value of the net surplus electricity. The electric utility is required to, upon an affirmative election by the eligible customer-generator to receive service pursuant to this contract or tariff, either: (1) provide net surplus electricity compensation for any net surplus electricity generated in the relevant period, or (2) allow the eligible customer-generator to apply the net surplus electricity as a credit towards kilowatt-hours (kWhs) supplied by the electric utility to the customer-generator in a subsequent relevant period. If an eligible customer-generator declines to elect compensation for net surplus electricity, the electric utility retains any excess kWhs generated during the relevant period.

Pursuant to the revised statute, BVES was required by January 31, 2010, to provide notice to eligible customer-generators that: (1) they are now eligible to receive compensation for net surplus electricity, and (2) they must elect to receive NSC.

As required by statute, in early January 2010, BVES provided notice to all eligible NEM customers of the changes to the NEM tariff required by AB 920 and their eligibility to receive net surplus electricity compensation. On July 19, 2010, BVES filed Advice Letter 243-E to revise Schedule No. NEM-S and Schedule No. NEM-L to include information on the compensation to be provided to eligible net surplus generators under AB 920. The filing included an Internet link to a form (Form 30) to allow eligible NEM customers to affirmatively elect to participate in NSC, as required by statute.

On June 9, 2011, the Commission adopted D.11-06-016 to implement provisions for the NSC program required under AB 920 and pursuant to PU Code Section 2827. In D.11-06-016, the Commission:

- Requires eligible customers to elect a form of compensation, either through direct payment or as a monetary credit to be carried forward on the customer's bill;
- Requires that eligible customers certify to the IOU that their generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification at the Federal Energy Regulatory Commission (FERC);
- Adopts a net surplus compensation rate (NSCR) for net surplus energy based on an average of market energy prices over the 12 months corresponding to the relevant period;
- Requires that eligible customers with relevant periods ending in January 2011 and thereafter be compensated for net surplus energy once the Commission has approved advice filings required in the Decision;
- Adopts an interim renewable adder for compensating eligible customers for the renewable attributes of net surplus generation, based on the average of renewable premiums offered in voluntary programs in states within the Western Energy Coordinating Council (WECC) published by the United States Department of Energy (DOE);
- Requires that the California Energy Commission (CEC) establish a system for verifying the ownership of Renewable Energy Credits (RECs) produced by eligible net surplus generators and the tracking of RECs purchased by the IOUs under the NSC program;
- Delays the implementation of compensation for RECs created by net surplus generators until the CEC has completed the required ownership and tracking system;
- Exempts the IOUs from providing NSC to Direct Access (DA) and Community Choice Aggregation (CCA) customers;

In addition, Ordering Paragraphs (OPs) 12 and 13 require that:

OP #12 - Within 60 days of the effective date of this decision, small and multi-jurisdictional investor-owned electric utilities operating in California, other than Sierra Pacific Power Company (now known as California Pacific Electric Company), and PacifiCorp, shall either file a Tier 2 advice letter to adopt the net surplus compensation rate of Pacific Gas and Electric Company, Southern California Edison Company, or San Diego Gas & Electric Company, or file an application describing an alternative net surplus compensation rate and a detailed explanation why a deviation from the methodology adopted in this decision is necessary for their operations.

OP #13 - This decision shall be served on Bear Valley Electric Service and Mountain Utilities, Inc

Proposed Tariff Changes

Pursuant to PU Code Section 2827 and in compliance with D.11-06-016, BVES proposes to revise and amend Schedule No. NEM-S, Net Energy Metering-Small, and Schedule No. NEM-L, Net Energy Metering-Large. The proposed revisions and additions are described below.

Eligibility and Requirements to Receive Compensation

AB 920 limits NSC to NEM customer-generators employing solar or wind generation of less than 1 MW capacity to serve a portion, or their entire onsite load. Thus, all customers served on Schedule NEM are eligible for NSC, with one exception. D.11-06-016 does not require the IOUs to provide NSC to CCA or DA customers because the IOUs do not supply generation service to these customers. BVES will not offer NSC to CCA customers who may potentially receive service on Schedule NEM.

As noted above, BVES informed all eligible NEM customers of the new NSC program in January 2010. At that time, customers were allowed to elect to participate in compensation and to adjust their Relevant Period if they desired. Customers new to schedules NEM incorporating NSC will be offered the opportunity to elect to participate or decline at the time service is requested.

In D. 11-06-016, OP #12, the Commission directs small utilities like BVES to adopt the net surplus compensation rate (NSCR) of Pacific Gas & Electric Company, Southern California Edison, or San Diego Gas & Electric Company, or file an alternative NSCR. All BVES customers who elect to participate shall receive the same NSCR as that of Southern California Edison (SCE) customers.

Schedules NEM-S and NEM-L

BVES will adopt the process established by SCE for its NSCR. At the conclusion of each customer's relevant period in 2011, BVES will determine whether the customer is an eligible net surplus generator, and if the customer has elected to receive compensation. Prior to the end of the customer's relevant period, BVES will make available an election form, Form No. 41, to select compensation either through cash payment or a bill credit. Pursuant to D.11-06-016, Form No. 41 will also require that the customer certify that his generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification filing at the FERC as a condition of compensation. The proposed Form No. 41, Net Energy Metering (NEM), Net Surplus Compensation Rate Selection Form, is attached herewith. With the final billing of the relevant period, BVES will, based on the customer's election, either issue a bill credit or send payment for net surplus at the applicable rate, which is discussed below. In both

cases, pursuant to D.11-06-016, the amount of compensation will be offset by the customer's current charges. All remaining NEM credits and net surplus production are then reset to zero with the start of the next relevant period.

Net Surplus Compensation Rate - NSCR

In compliance with D.11-06-016, BVES will adopt the monthly NSCR determined by SCE and published on SCE's website.

The amount of compensation provided to eligible customers at the conclusion of the relevant period is equal to net surplus energy in kWh multiplied by the NSCR. Pursuant to PU Code Section 2827, the NSCR may consist of a component for energy plus a premium for the renewable attributes of the net surplus energy. As discussed below, until the CEC determines that RECs are created for sale by net surplus generators, the NSCR will consist of the energy component only (NSCR energy price). The NSCR energy price is calculated monthly based on the hourly day-ahead electricity market price at SCE's "default load aggregation point," or DLAP price. Prices are effective on the first day of the month for purposes of determining NSC for customers with relevant periods ending in that month.

D.11-06-016 requires an NSCR energy price which corresponds to the net surplus customers' relevant period, over which net surplus energy is produced. The NSCR energy price equals the simple average of hourly DLAP prices between the hours of 7 a.m. and 5 p.m. (Hour Ended (HE) 08 through HE17) for the 12-month period ending on the 20th day of each month, and is calculated within five days of the first day of the following month. This approach provides sufficient time for any adjustments or corrections to be made by the California Independent System Operator (CAISO) to the hourly data, and provides flexibility as to when the actual calculation is made to account for weekends and holidays. For example, the NSCR energy price applicable for July 2011 (for all relevant periods ending in July) is calculated using hourly prices from June 21, 2010 through June 20, 2011. The 5-day buffer also provides adequate time to validate the new NSCR energy price and post to the SCE public website before the first of the month.

As required by D.11-06-016, and based on SCE's NSCR energy prices BVES provides below, the monthly NSCR energy prices applicable for January through July 2011. Table 1 also shows the 12-month period over which the DLAP prices are averaged.

Table 1 – Southern California Edison Net Surplus Compensation Rate (NSCR) Energy Prices for BVES Customers

For Relevant Period Ending In	Data Start Date	Data End Date	NSCR Energy (\$/kWh)
January 2011	12/21/2009	12/20/2010	0.03991
February 2011	1/21/2010	1/20/2011	0.03874
March 2011	2/21/2010	2/20/2011	0.03757
April 2011	3/21/2010	3/20/2011	0.03638
May 2011	4/21/2010	4/20/2011	0.03587
June 2011	5/21/2010	5/20/2011	0.03610
July 2011	6/21/2010	6/20/2011	0.03603

BVES will monitor these NSCR energy prices that are posted and updated monthly on SCE Web site:

<http://www.sce.com/AboutSCE/Regulatory/tariffbooks/ratespricing/nscr.htm>.

Once the Commission authorizes this advice letter, BVES will initiate NSC payments (or credits) for all eligible customers (i.e. those who have elected to receive compensation and who have a surplus over the relevant period), with relevant periods ending between January 2011 and the effective date of this advice letter. Compensation will be based on the monthly NSCR energy price corresponding to the month in which the customer's relevant period ends.

Compensation for Renewable Attributes of Net Surplus Energy

AB 920 provides that the IOU purchasing net surplus energy from eligible generators receive any associated RECs to be counted toward the State's Renewables Portfolio Standard (RPS) goals. D.11-06-016, OP #3, requires that the IOUs include in the NSCR a renewable premium adder, based on the most recent WECC average renewable premium as reflected in DOE published data. This interim renewable attribute adder is currently calculated to be 1.83 cents per kWh. However, D.11-06-016 sets certain preconditions which must be fulfilled before eligible customers may be compensated for the renewable attributes of any net energy produced.

D.11-06-016 finds that renewable energy may not be purchased and counted by the IOUs toward RPS procurement targets until the NEM customer's generator is certified by the CEC and their RECs are tracked in a CEC-approved system. That is, until the CEC determines that RECs are actually created and made available for purchase, the IOUs should not include the renewable premium adopted in the NSCR. D.11-06-016

calls upon the IOUs to work with the CEC to establish RPS certification, tracking and accounting requirements, including methods to verify ownership, and address split-ownership and aggregation.

BVES does not intend to include provisions related to compensation for renewable attributes of net surplus energy until the CEC completes the tasks set out for it in D.11-06-016. At that time BVES will again revise the applicable NEM tariffs to include the adopted premium in the NSCR and to incorporate any applicable rules concerning REC ownership verification.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

Tier Designation and Effective Date

Pursuant to D.11-06-016, OP #12, this advice letter is submitted with a Tier 2 designation. The rates and processes included herein will be used to compensate eligible net surplus generators with relevant periods ended January 1, 2011 or thereafter.

Notice and Protests

A copy of this filing has been served on the utilities and interested parties shown on the attached list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

August 8, 2011

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: jnj@cpuc.ca.gov or Maria Salinas (mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely yours,



Nguyen Quan
Manager, Regulatory Affairs

c: Julie Fitch, Chief - Energy Division
Donald Lafrenz - Energy Division
Mark Pocta - Division of Ratepayer Advocates
Service List for A.10-03-001

Schedule No. NEM-L
NET ENERGY METERING-LARGE

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APPLICABILITY

Applicable to Eligible Large Customer-Generators or "CG", including CGs utilizing Wind Energy Co-Metering, as defined in Special Condition 5.b, pursuant to Public Utilities Code (PU Code) Sections 2827 and 2827.8, with a generating capacity of 30 kW or greater, but not more than 1,000 kW. Note that Residential and Small Commercial customers are served under Schedule No. NEM-S. Availability of Schedule No. NEM-L will be on a first come, first serve basis until such time as the total rated generating capacity provided by all CGs under Net Energy Metering (NEM-S plus NEM-L) equals five percent (5%) of Bear Valley Electric Service (BVES) aggregate customer peak demand. An executed Net Energy Metering Surplus Generation Selection Form is required for eligible customers electing Net Surplus Compensation as provided in Special Conditions 4.c

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

In each billing period, it will be determined whether a CG is a net consumer of energy or a net producer of energy by quantifying the difference between the electricity supplied and/or delivered by BVES, and the electricity produced by the CG and delivered into BVES electric system each billing period.

Thus, where "ES" is "energy supplied" and/or delivered by BVES, and "EP" is "energy produced" by the CG and delivered into BVES system: Net Energy = ES minus EP

When Net Energy is positive, the CG is a "net energy consumer".

When Net Energy is negative, the CG is a "net energy producer".

As determined in each billing period, when the CG is a net energy consumer the charge for energy consumption will be based on all applicable energy charges, calculated by multiplying the customer's net consumed kilowatt-hours (kWh) by the applicable energy rate components of the customer's Otherwise Applicable Tariff (OAT).

As determined in each billing period, when a CG is a net energy producer, the resulting Net Energy produced will be used to calculate energy credits, calculated by multiplying the customer's net produced kWh by the applicable energy rate components of the customer's OAT in each billing period.

When a CG utilizing Wind Energy Co-Metering as defined in Special Condition 5.j., is a net producer of energy, the resulting net produced energy will be used in the calculation of generation energy credits, by multiplying the customer's net produced kWh in each billing period by the applicable Utility Energy Supply related rate in each billing period.

Net Surplus Compensation (NSC) is equal to the Net Surplus Compensation Rate (NSCR) multiplied by the Net Surplus Energy. Pursuant to PU Code Section 2827 (h)(4)(a), NSC is designed to compensate NEM customers for Net Surplus Energy they produced in excess of their on-site load over their Relevant Period. NSCR calculation is based on the default load aggregation point (DLAP) price. See Special Conditions 4 (g) for calculation of NSCR.

(N)

SPECIAL CONDITIONS

1. **Required Application Contract:** An Application for Interconnection and Net Energy Metering (Form No. 25) and an executed Interconnection and Net Energy Metering Agreement (Form No. 27) are required for service under this schedule.

(N)

(Continued)

Schedule No. NEM-L
NET ENERGY METERING-LARGE

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Eligible customers electing NSC must execute:

- a) Net Energy Metering (NEM) Surplus Electricity Compensation Selection Form (Form 30),
- b) Net Surplus Compensation Rate Selection Form (Form 41):
 - 1) Certify the customer's generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification at the Federal Energy Regulatory Commission and
 - 2) Select compensation in the form of either a check payment or credit rollover

Eligible customers must provide BVES all required forms in order to receive compensation.

(N)

(N)

2. Metering:

- a. Net energy shall be measured (metered) using a single meter capable of registering the flow of electricity in two directions. If the customer's existing meter is not capable of measuring the flow of electricity in two directions, an appropriate standard meter shall be provided at BVES expense. Any upgraded net meter, if requested by the customer in writing, will be installed at the customer's expense. BVES may elect to install an additional meter or meters, at its expense, with the customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the customer.
- b. For all customers served under this Schedule, when BVES determines that dual metering is required and such customer refuses consent for installation of dual metering, BVES shall have the right to refuse interconnection.

3. Billing:

- a. For all customers served under this Schedule all applicable Service Charges as defined in Special Condition 5.g, and Demand Charges as defined in Special Condition 5.e., and/or other non-energy related charges, as defined in the customer's OAT, shall apply, regardless of the CG's monthly net production.
- b. BVES will provide the CG with net energy consumption information every billing period, upon the customer's inquiry, that will include the current accrued balance owed to BVES for positive net energy charges, if any.
- c. It is mandatory under this schedule to pay all applicable charges, energy and non-energy related, every billing period, in accordance with the customer's OAT.
- d. For all customers served under this Schedule, except CGs Utilizing Wind Energy Co-Metering, energy credits will be used to offset the energy-related charges on the final bill when they cease service under this Schedule. However, at no time will energy credits be applied towards any non-energy related charges.
- e. For all CGs Utilizing Wind Energy Co-Metering, generation energy credits will be used to offset generation-related energy charges on the final bill when they cease service under this Schedule. The generation energy credits of a CGs Utilizing Wind Energy Co-Metering can only be used to offset the generation portion of the energy related charges in accordance with the customer's applicable TOU rate as provided for in Special Condition 5.i.
- f. If a customer terminates service under this Schedule prior to the end of the Relevant Period, BVES shall reconcile the customer's consumption and production of electricity and bill the customer for positive Net Energy charges (if any).

(Continued)

Schedule No. NEM-L
NET ENERGY METERING-LARGE

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4. **Annual Energy Reconciliation:** All CG's will receive an annual reconciliation of all energy charges and payments made for the energy component of service provided by BVES. This reconciliation will occur at the end of each Relevant Period. At this reconciliation all energy charges, energy credits and energy payments made, if any, will be tallied and reconciled in the final bill of the Relevant Period:
- a. Should the sum of energy payments received by BVES for energy use billed during the Relevant Period plus energy credits from net production exceed the charges for energy use at the Annual Energy Reconciliation, such excess payment up to the total amount paid by the CG for energy use during the Relevant Period shall be carried forward as a one-time credit to the next billing period.
 - b. However, to the extent that energy credits exceed energy use, BVES shall neither pay the customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence. Customers electing Net Surplus Compensation as provided for in part 4.c of this Special Conditions may receive additional credit or compensation.
 - c. Effective January 1, 2010, eligible customers who qualify as Net Surplus Generators (as defined in Special Condition 5) may be eligible for compensation for Net Surplus Energy produced during a Relevant Period commencing in 2010 or thereafter. Net Surplus Generators must elect compensation by executing a Net Energy Metering (NEM) Surplus Generation Selection Form (Form No. 28). The Relevant Period used for purposes of measuring Net Surplus Energy commences with the election by the Customer of Net Surplus Energy compensation.
 - i. The Customer may elect to begin Net Surplus Energy compensation with the start of their next Relevant Period. BVES will perform the bill reconciliation as described above, and any unused energy credits and/or generation energy credits remaining shall be zeroed out prior to the commencement of the new Relevant Period.; or
 - ii. The Customer may establish a new Relevant Period, commencing with the next regularly scheduled meter read date following the execution of a Surplus Generation Selection Form. BVES will perform the bill reconciliation as described in Section c.i above, and any unused energy credits and/or generation energy credits remaining shall be zeroed out prior to the commencement of the new Relevant period.
 - d. Customers electing to receive compensation for Net Surplus Energy may begin receiving such compensation beginning with the conclusion of the Customer's Relevant Period in 2011. Customers electing Net Surplus Energy compensation will continue to receive such compensation for each Relevant Period following the execution of such election, unless the Customer affirmatively elects to end Net Surplus Energy compensation. Customers are eligible to revise their Net Surplus Energy elections annually
 - e. The customer is eligible to receive the NSC if at the conclusion of the Relevant Period the true-up process indicates that the customer is a Net Surplus Generator, and if the customer has executed all forms identified in Special Condition 1. If no Net Surplus Energy is produced, the customer is not eligible to receive NSC. Eligible customers from whom BVES has not obtained all required forms at the time of the processing of the final bill of the Relevant Period will not receive NSC.

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NET ENERGY METERING-LARGE
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(N)

- f. To calculate the NSC, the kilowatt hours of Net Surplus Energy are multiplied by the NSCR. For the customer that elects the payment option, the NSC will be reduced by any amount that the customer owes BVES before a check is issued to the customer. For the customer that elects the rollover option, the NSC will be applied to future charges (customer's bill account) in the next Relevant Period. Net Surplus Energy is set to zero at the start of the next Relevant Period.

The customer may choose to change the compensation option from a check payment to a rollover or vice versa once a year.

- g. NSCR is equal to the simple rolling average of the SCE hourly \$-per-kWh prices from the hour ending 08 through hour ending 17 (7 a.m. to 5 p.m.) for each day for the 12 month period corresponding to the customer's 12-month Relevant Period. The rolling average is calculated on a monthly basis to be effective the first of each month and is applied to all customers with a Relevant Period ending in that month. BVES, mimicking SCE methodology, uses a full 12 months (365 days, or 366 days in a leap year) of DLAP prices, as published on the CAISO Open Access Same-time Information System (OASIS), ending the twentieth (20th) day of each month. BVES then calculates the NSCR within five days of the first of the month to allow the CAISO to finalize the day-ahead DLAP prices. The rate will be applied to all eligible net surplus generators, irrespective of their rate class. The NSCR will be posted on SCE's website and updated monthly.
- h. If any customer terminates service under this schedule prior to the end of a Relevant Period, BVES shall reconcile the customer's consumption and production of electricity and bill the customer for positive net energy charges, if any, as provided in Special Condition 3e.

(N)

5. **Definitions:** The following definitions are applicable to service provided under this Schedule.
- a. **Eligible Large Customer-Generator (CG) under Schedule NEM-L:** Includes all Commercial Customers, as defined in Special Condition 5.d. who use a Facility as defined in Special Condition 5.f. Note that Schedule NEM-L does not apply to residential and small commercial Facilities, see NEM-S. The CG Facility qualifying for service under NEM-L must: be located on the eligible Customer's Premises as defined in Special Condition 5.c.; be interconnected and operated in parallel with BVES electric system; be intended primarily to offset part or all of the customer's own electrical requirements; and meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.
- b. **Eligible Large Customer-Generator Utilizing Wind Energy Co-Metering:** In accordance with Section 2827.8 of the PU Code, any CG with a wind turbine having an electrical generating nameplate capacity greater than 50 kW taking service under this tariff, is required to do so pursuant to this section. This includes eligible CGs with a solar and wind hybrid system that is located on the eligible Customer's Premises, that is interconnected and operated in parallel with BVES electric system, and that is intended primarily to offset part or all of the customer's own electrical requirements, and that meets all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability
- c. **CAISO:** California Independent System Operator

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NET ENERGY METERING-LARGE

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- d. **Customer's Premises:** The rented, leased or owned commercial establishment to which the solar, wind or hybrid system of both is connected.
- e. **Commercial Customer:** A Commercial customer presently served under rate schedules A-2, A-3 or A-4 TOU.
- f. **Demand Charges:** One component of an electric customer's bill, (along with the customer charge and the energy charge). This charge recovers some of the costs BVES incurs in providing sufficient operating capacity to meet that customer's maximum demand. The demand charge is based on the highest level of kW required by the customer during a billing period.
- g. **Facility:** A solar or wind turbine electrical generating facility, or a hybrid system of both, with a total capacity of more than 30 kW up to a limit of 1,000 kW.
- h. **Service Charges:** Includes all customer related charges such as the meter charge, and the minimum charge, as defined in the customer's applicable rate.
- i. **Relevant Period:** A twelve-month period, or portion thereof, if the agreement is terminated before the period ends, and commencing on the effective date of the executed Interconnection and Net Energy Metering Agreement.
- j. **Utility Energy Supply:** The energy supply components and costs in the customer's applicable rate are indicated by asterisks in each schedule. For CGs Utilizing Wind Energy Co-Metering, BVES Energy Supply is the only portion of their applicable rate that will be offset by energy they produce.
- k. **Wind Energy Co-Metering:** A CG with a facility that includes a wind generator with a capacity greater than 50 kW. The output of a Wind Energy Co-Metered facility will offset only BVES Energy Supply as defined above.
- l. **Net Surplus Energy:** All electricity generated by an eligible customer-generator measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer-generator.
- m. **Net Surplus Generator:** An eligible customer-generator that generates more electricity during a 12-month period than is supplied by the electric utility to the eligible customer-generator during the same 12-month period.

Schedule No. NEM-S
NET ENERGY METERING-SMALL

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APPLICABILITY

Applicable to Eligible Small Customer-Generators (CG), as defined in Special Condition 5.a., pursuant to Public Utilities Code (PU) Sections 2827 and 2827.8, with a generating capacity of less than 30 kilowatts (kW). Large commercial customers or customers with renewable generating capacity of 30 kW and greater are served under Schedule No. NEM-L. Availability of Schedule No. NEM-S will be on a first come, first serve basis until such time as the total rated generating capacity provided by all CGs under Net Energy Metering (NEM-S plus NEM-L) equals five percent (5%) of Bear Valley Electric Service (BVES) aggregate customer peak demand. An executed Net Energy Metering Surplus Generation Selection Form is required for eligible customers electing Net Surplus Compensation as provided in Special Conditions 4b

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

In each billing period, it will be determined whether a CG is a net consumer of energy or a net producer of energy by quantifying the difference between the electricity supplied and/or delivered by BVES, and the electricity produced by the CG and delivered into BVES' electric system each billing period.

Thus, where "ES" is "energy supplied" and/or delivered by BVES, and "EP" is "energy produced" by the CG and delivered into BVES system: Net Energy = ES minus EP

When Net Energy is positive, the CG is a "net energy consumer".

When Net Energy is negative, the CG is a "net energy producer".

As determined in each billing period, when the CG is a net energy consumer the charge for energy consumption will be based on all applicable energy charges, calculated by multiplying the customer's net consumed kilowatt-hours (kWh) by the applicable energy rate components of the customer's Otherwise Applicable Tariff (OAT).

As determined in each billing period, when a CG is a net energy producer, the resulting Net Energy produced will be used to calculate energy credits, calculated by multiplying the customer's net produced kWh by the applicable energy rate components of the customer's OAT.

Net Surplus Compensation (NSC) is equal to the Net Surplus Compensation Rate (NSCR) multiplied by the Net Surplus Energy. Pursuant to PU Code Section 2827 (h)(4)(a), NSC is designed to compensate NEM customers for Net Surplus Energy they produced in excess of their on-site load over their Relevant Period. NSCR calculation is based on the default load aggregation point (DLAP) price. See Special Conditions 4 (g) for calculation of NSCR.

SPECIAL CONDITIONS

1. Required Application and Contract: An Application for Interconnection and Net Energy Metering (Form No. 24) and an executed Interconnection and Net Energy Metering Agreement (Form No. 26) are required for service under this schedule.

(Continued)

(N)

(N)

Schedule No. NEM-S
NET ENERGY METERING-SMALL
(Continued)

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Eligible customers electing NSC must execute:

- a) Net Energy Metering (NEM) Surplus Electricity Compensation Selection Form (Form 30),
- b) Net Surplus Compensation Rate Selection Form (Form 41):
 - 1) Certify the customer's generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification at the Federal Energy Regulatory Commission and
 - 2) Select compensation in the form of either a check payment or credit rollover

Eligible customers must provide BVES all required forms in order to receive compensation.

2. Metering:

Net energy shall be measured (metered) using a single meter capable of registering the flow of electricity in two directions. If the customer's existing meter is not capable of measuring the flow of electricity in two directions, an appropriate standard meter shall be provided at BVES' expense. Any upgraded net meter, if requested in writing by the customer, will be installed at the customer's expense. BVES may elect to install an additional meter or meters, at BVES expense, with the customer's consent. Such additional metering shall be used only to provide the information necessary to accurately bill or credit the customer.

3. Billing:

- a. For all customers served under this Schedule all applicable Monthly Service Charges as defined in Special Condition 5.e., and/or other non-energy related charges, as defined in the customer's OAT, shall apply, regardless of the CG's monthly net production. Energy credits may not be used to offset these charges.
- b. BVES will provide the CG with net energy consumption information every billing period, upon the customer's inquiry, that will include the current accrued balance owed to BVES for positive net energy charges, if any.
- c. For Residential Customers as defined in Special Condition 5.g. and Small Commercial Customers as defined in Special Condition 5.c., energy related charges and credits are accumulated until the end of a Relevant Period as defined in Special Condition 5.f. at which time BVES will reconcile all charges for net energy use and net energy credits as provided in Special Condition 4. However, upon a customer's request, BVES shall permit a Residential Customer or Small Commercial Customer to pay all applicable energy charges every billing period in accordance with the customer's OAT. Such request must be made by the customer upon initiation of service under this Schedule or upon written notice to BVES no later than thirty (30) days prior to the end of a Relevant Period, whichever applies, and customers cannot change their billing preference at any other time.
- d. For all customers served under this Schedule, energy credits will be used to offset the energy-related charges on the final bill when they cease service under this Schedule. However, at no time will energy credits be applied towards any non-energy related charges.
- e. If a customer terminates service under this Schedule prior to the end of the Relevant Period, BVES shall reconcile the customer's consumption and production of electricity and bill the customer for positive Net Energy charges, plus any outstanding applicable charges (if any).

(Continued)

Schedule No. NEM-S
NET ENERGY METERING-SMALL
(Continued)

Page 3 of 5

4. Annual Energy Reconciliation: All CG's will receive an annual reconciliation of all energy charges and payments made for the energy component of service provided by BVES. This reconciliation will occur at the end of each Relevant Period. At this reconciliation all energy charges, energy credits and energy payments made, if any, will be tallied and reconciled in the final bill of the current Relevant Period:
- a. For all Residential Customers and Small Commercial Customers who did not choose to be billed every billing period for their energy related charges, BVES will subtract all accrued energy credits from all accrued energy charges. If this calculation results in monies owed BVES, such energy charges shall be due and payable in accordance with the customer's OAT and Rule 9. However, if this calculation results in an energy credit, Utility shall neither pay the customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence.
 - b. For all Residential Customers and Small Commercial Customers who chose to be billed each billing period in accordance with the customer's OAT per Special Condition 3.c. for their energy related charges, should be the sum of CGs energy payments received by BVES for energy use billed during the Relevant Period plus energy credits from net production exceed the charges for energy use at the end of the Relevant Period, such excess payment up to the total amount paid by the CG for energy use, calculated at the end of the Relevant Period, shall be carried forward as a one-time credit to the next billing period. However, to the extent that energy credits exceed energy use, BVES shall neither pay the customer for any unused energy credit nor carry forward any unused energy credit. The unused energy credit shall be zeroed out and a new Relevant Period shall commence.
 - c. Effective January 1, 2010, eligible customers who qualify as Net Surplus Generators (as defined in Special Condition 5) may be eligible for compensation for Net Surplus Energy produced during a Relevant Period commencing in 2010 or thereafter. Net Surplus Generators must elect compensation by executing a Net Energy Metering (NEM) Surplus Generation Selection Form (Form No.30) and the Net Surplus Compensation Rate Form (Form 41). The Relevant Period used for purposes of measuring Net Surplus Energy commences with the election by the Customer of Net Surplus Energy compensation.
 - i. The Customer may elect to begin Net Surplus Energy compensation with the start of their next Relevant Period. BVES will perform the bill reconciliation as described above, and any unused energy credits and/or generation energy credits remaining shall be zeroed out prior to the commencement of the new Relevant Period.; or
 - ii. The Customer may establish a new Relevant Period, commencing with the next regularly scheduled meter read date following the execution of a Surplus Generation Selection Form. BVES will perform the bill reconciliation as described in Section bi above, and any unused energy credits and/or generation energy credits remaining shall be zeroed out prior to the commencement of the new Relevant period.
 - d. Customers electing to receive compensation for Net Surplus Energy may begin receiving such compensation beginning with the conclusion of the Customer's Relevant Period in 2011. Customers electing Net Surplus Energy compensation will continue to receive such compensation for each Relevant Period following the execution of such election, unless the Customer affirmatively elects to end Net Surplus Energy compensation. Customers are eligible to revise their Net Surplus Energy elections annually

(Continued)

Schedule No. NEM-S
NET ENERGY METERING-SMALL
(Continued)

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- e. The customer is eligible to receive the NSC if at the conclusion of the Relevant Period the true-up process indicates that the customer is a Net Surplus Generator, and if the customer has executed all forms identified in Special Condition 1. If no Net Surplus Energy is produced, the customer is not eligible to receive NSC. Eligible customers from whom BVES has not obtained all required forms at the time of the processing of the final bill of the Relevant Period will not receive NSC.
- f. To calculate the NSC, the kilowatt hours of Net Surplus Energy are multiplied by the NSCR. For the customer that elects the payment option, the NSC will be reduced by any amount that the customer owes BVES before a check is issued to the customer. For the customer that elects the rollover option, the NSC will be applied to future charges (customer's bill account) in the next Relevant Period. Net Surplus Energy is set to zero at the start of the next Relevant Period.
- The customer may choose to change the compensation option from a check payment to a rollover or vice versa once a year.
- g. NSCR is equal to the simple rolling average of the SCE hourly \$-per-kWh prices from the hour ending 08 through hour ending 17 (7 a.m. to 5 p.m.) for each day for the 12 month period corresponding to the customer's 12-month Relevant Period. The rolling average is calculated on a monthly basis to be effective the first of each month and is applied to all customers with a Relevant Period ending in that month. BVES, mimicking SCE methodology, uses a full 12 months (365 days, or 366 days in a leap year) of DLAP prices, as published on the CAISO Open Access Same-time Information System (OASIS), ending the twentieth (20th) day of each month. BVES then calculates the NSCR within five days of the first of the month to allow the CAISO to finalize the day-ahead DLAP prices. The rate will be applied to all eligible net surplus generators, irrespective of their rate class. The NSCR will be posted on SCE's website and updated monthly.
- h. If any customer terminates service under this schedule prior to the end of a Relevant Period, BVES shall reconcile the customer's consumption and production of electricity and bill the customer for positive net energy charges, if any, as provided in Special Condition 3e.
5. Definitions: The following definitions are applicable to service provided under this Schedule.
- a. Eligible Small Customer-Generator (CG): Residential Customers, Small Commercial Customers, who use a Facility as defined in Special Condition 5.d. The CG Facility must: be located on the eligible Customer's Premises as defined in Special Condition 5.b.; be interconnected and operate in parallel with BVES electric system; be intended primarily to offset part or all of the customer's own electrical requirements; and meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.
- b. CAISO: California Independent System Operator.
- c. Customer's Premises: The rented, leased or owned single family residence or commercial establishment to which the solar, wind or hybrid system of both is connected.
- d. Service Charges: Includes all customer related charges as defined in the customer's OAT. The single exception is that for Residential Customers served under the "DO" tariff Service Charges will not include the Minimum Charge as defined in the DO tariff.

(Continued)

Schedule No. NEM-S
NET ENERGY METERING-SMALL

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- e. **Relevant Period:** A twelve-month period, or portion thereof if the agreement is terminated before the period ends, and commencing on the effective date of the executed Interconnection and Net Energy Metering Agreement.
- f. **Commercial Customer, Small:** A Small Commercial Customer is served under rate schedule A-1, which is consistent with the definition of Small Commercial in Public Utilities (PU) Code 331.
- g. **Facility:** A solar or wind turbine electrical generating facility, or a hybrid system of both, with a total capacity of less than 30 kW.
- h. **Residential Customer:** A customer served under rate schedules D, DO, DE or DLI.
- h. **Net Surplus Energy:** All electricity generated by an eligible customer-generator measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer-generator.
- i. **Net Surplus Generator:** An eligible customer-generator that generates more electricity during a 12-month period than is supplied by the electric utility to the eligible customer-generator during the same 12-month period.
- j. **SCE:** Southern California Edison

GOLDEN STATE WATER COMPANY

630 E. FOOTHILL BLVD. - P. O. BOX 9016
SAN DIMAS, CALIFORNIA 91773-9016

Original Cal. P.U.C. Sheet No. 1941-E*

Canceling _____ Cal. P.U.C. Sheet No. _____

Form No. 41

NET ENERGY METERING (NEM)

Net Surplus Compensation Rate (NSCR) Form

(N)

Customer Information (as it appears on your monthly BVES statement)

Customer or Business Name	
Service Address (if different from mailing address)	
City, State, Zip	
Phone	
Account No.	

Net Surplus Compensation Rate (NSCR):

Bear Valley Electric Service has enrolled your account in the Net Surplus Compensation program, which allows you to receive compensation when your generating system produces more energy than you have consumed during your relevant period. You have the option to receive your compensation in a form of a check or to apply your compensation toward future electric charges. The NSCR is determined by using a simple rolling average of the day-ahead "default load aggregation point" electricity prices from 7 a.m. to 5 p.m., corresponding to the customer's 12-month relevant period. The NSCR will be posted on a monthly basis at:

<http://www.sce.com/AboutSCE/Regulatory/tariffbooks/ratespricing/nscr.htm>.

In order to receive the NSCR, I certify that my generating facility is a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 that is exempt from certification filing at the Federal Energy Regulatory Commission

Net Surplus Compensation Option (please check one box below):

I elect to receive a check for my NSC at the end of my relevant period. BVES will perform a normal reconciliation and zero out the account.

I elect to roll over any credit for my NSC to my next relevant period. BVES will perform a normal reconciliation and zero out my account. Any NSC credit will be carried over into the next relevant period and applied to my future electricity bills.

By completing and returning this form to BVES, I confirm the above NSC payment selections. I understand that the terms of my selections are subject to any future changes directed by the legislature, the California Public Utilities Commission, or applicable law. I understand that I can change my compensation selection once every 12 months.

For your convenience, if required, this form will be mailed to you by BVES.

Customer Signature

Print name

Date

Please return this form to: Bear Valley Electric Service
42020 Garstin Road
P. O. Box 1547
Big Bear Lake, CA 92315

(N)

ISSUED BY

R. J. Sprowls

President

Date Filed: August 8, 2011

Effective Date: September 8, 2011

Resolution No. _____

Advice Letter No. 257-E

Decision No. 11-06-016

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ISSUED BY

R. J. Sprowls
 President

Date Filed: August 8, 2011

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Resolution No. _____

Advice Letter No. 257-E
 Decision No. 11-06-016

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(Continued)

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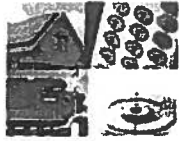
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California Public Utilities Commission

CPUC Home

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LIST NAME: LIST
LAST CHANGED: JULY 26, 2011**

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