

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.15119	\$0.01029	\$0.03300	\$0.05372	(\$0.01582)		\$0.23238	(l)
Remaining kWh	\$0.15119	\$0.01029	\$0.03300	\$0.10462	(\$0.01582)		\$0.28328	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.15119	\$0.01029	\$0.03300	\$0.05372	(\$0.01582)		\$0.23238	(l)
Remaining kWh	\$0.15119	\$0.01029	\$0.03300	\$0.10462	(\$0.01582)		\$0.28328	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-1

Page 2 of 2

GENERAL SERVICE –SMALL
(Continued)

SPECIAL CONDITIONS

1. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.15098	\$0.01029	\$0.03300	\$0.05067	(\$0.01582)		\$0.22912	(l)
Remaining kWh	\$0.15098	\$0.01029	\$0.03300	\$0.10157	(\$0.01582)		\$0.28002	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.15098	\$0.01029	\$0.03300	\$0.05067	(\$0.01582)		\$0.22912	(l)
Remaining kWh	\$0.15098	\$0.01029	\$0.03300	\$0.10157	(\$0.01582)		\$0.28002	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

Page 2 of 2

GENERAL SERVICE – MEDIUM

(Continued)

SPECIAL CONDITIONS

1. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from the Utility and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

**Schedule No. A-3
 GENERAL SERVICE – LARGE**

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13615	\$0.01029	\$0.03300	\$0.04417	(\$0.01582)		\$0.20779	(l)
Remaining kWh	\$0.13615	\$0.01029	\$0.03300	\$0.09507	(\$0.01582)		\$0.25869	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13615	\$0.01029	\$0.03300	\$0.04417	(\$0.01582)		\$0.20779	(l)
Remaining kWh	\$0.13615	\$0.01029	\$0.03300	\$0.09507	(\$0.01582)		\$0.25869	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE
(Continued)

Page 2 of 2

SPECIAL CONDITIONS

1. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years

**Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE**

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.12826	\$0.01029	\$0.03300	\$0.12462	(\$0.01582)		\$0.28035	(l)
Mid-peak	\$0.12826	\$0.01029	\$0.03300	\$0.09122	(\$0.01582)		\$0.24695	(l)
Off-peak	\$0.12826	\$0.01029	\$0.03300	\$0.06895	(\$0.01582)		\$0.22468	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.12826	\$0.01029	\$0.03300	\$0.12462	(\$0.01582)		\$0.28035	(l)
Mid-peak	\$0.12826	\$0.01029	\$0.03300	\$0.09122	(\$0.01582)		\$0.24695	(l)
Off-peak	\$0.12826	\$0.01029	\$0.03300	\$0.06895	(\$0.01582)		\$0.22468	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

Page 2 of 3

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: 4:00 p.m. to 10:00 p.m. Summer
5:00 p.m. to 10:00 p.m. Winter

Mid-Peak: 7:00 a.m. to 4:00 p.m. Summer
6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight Winter

Off-Peak: All other hours.

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

2. Once the initial Service connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment..
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5
5. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. On-Peak Supply Demand: The On-Peak Supply Demand shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Supply Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or, no energy use for extended periods of time or, when the customer's meter has not recorded an On-peak Demand, the Supply Demand Charge may be established at 75 percent of the customer's highest On-peak Demand reading in the past two years.

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

Page 3 of 3

(Continued)

7. On-Peak Base Demand: The On-Peak Base Demand Charge shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Base Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded an On-Peak Demand, the Base Demand Charge may be established at 75 percent of the customer's highest On-Peak Demand reading in the past two years.

8. Maximum Non-TOU Billing Demand: The Maximum (non-TOU) Billing Demand shall be the kilowatts of Maximum Demand occurring in any hour during the billing period determined to the nearest kW, as indicated in Special Condition 5, multiplied by the Maximum Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Maximum Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.03398	\$0.01029	\$0.03300	\$0.06856	(\$0.01582)		\$0.13001	(l)
Mid-peak	\$0.03398	\$0.01029	\$0.03300	\$0.03761	(\$0.01582)		\$0.09906	(l)
Off-peak	\$0.03398	\$0.01029	\$0.03300	\$0.02421	(\$0.01582)		\$0.08566	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.03398	\$0.01029	\$0.03300	\$0.06657	(\$0.01582)		\$0.12802	(l)
Mid-peak	\$0.03398	\$0.01029	\$0.03300	\$0.03632	(\$0.01582)		\$0.09777	(l)
Off-peak	\$0.03398	\$0.01029	\$0.03300	\$0.02322	(\$0.01582)		\$0.08467	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)
(Continued)

Page 2 of 3

SPECIAL CONDITIONS

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month
3. Contract Demand: -Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time periods are defined as follows:

	SUMMER	WINTER
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
MID-PEAK:	7:00 a.m. to 4:00 p.m	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
OFF-PEAK:	All other hours.	All other hours.

All time periods listed are applicable to local time.

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.

5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)
(Continued)

Page 3 of 3

8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
9. Interruptible Option
 - a. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
 - b. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
 - c. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
 - d. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
 - e. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
 - f. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
 - g. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$7.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$7.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06520	\$0.01029	\$0.03300	\$0.12462	(\$0.01582)	\$0.21729	(I)
Mid-peak	\$0.06520	\$0.01029	\$0.03300	\$0.09122	(\$0.01582)	\$0.18389	(I)
Off-peak	\$0.06520	\$0.01029	\$0.03300	\$0.06895	(\$0.01582)	\$0.16162	(I)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06520	\$0.01029	\$0.03300	\$0.06856	(\$0.01582)	\$0.16123	(I)
Mid-peak	\$0.06520	\$0.01029	\$0.03300	\$0.03761	(\$0.01582)	\$0.13028	(I)
Off-peak	\$0.06520	\$0.01029	\$0.03300	\$0.02421	(\$0.01582)	\$0.11688	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)
(Continued)

SPECIAL CONDITIONS

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month
3. Contract Demand: -Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time periods are defined as follows:

	SUMMER	WINTER
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
MID-PEAK:	7:00 a.m. to 4:00 p.m.	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
OFF-PEAK:	All other hours.	All other hours.

All time periods listed are applicable to local time.

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.

5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)
(Continued)

Page 3 of 3

8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
9. Interruptible Option
 - a. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
 - b. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
 - c. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
 - d. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
 - e. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
 - f. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
 - g. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)		\$0.15167	(l)
Tier #2 ***	\$0.12660	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)		\$0.20074	(l)
Tier #3 Remaining	\$0.14851	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)		\$0.31080	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)		\$0.15167	(l)
Tier #2 ***	\$0.12660	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)		\$0.20074	(l)
Tier #3 Remaining	\$0.14851	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)		\$0.31080	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION
(Continued)

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "D" will be required to show proof of satisfying Special Condition 1 above and may be required to sign a form that declares that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory)
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)

<u>Base Allowance</u>			<u>All-Electric Allowance</u>		
Summer	10.52	kWh	Summer	10.52	kWh
Winter	10.52	kWh	Winter	29.13	kWh

5. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 6.
6. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. D

Page 3 of 3

DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION
(Continued)

8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	\$0.01029	\$0.01650	\$0.01154	(\$0.00791)	\$0.08098	(l)
Tier #2 ***	\$0.06330	\$0.01029	\$0.01650	\$0.02334	(\$0.00791)	\$0.10552	(l)
Tier #3 Remaining	\$0.07426	\$0.01029	\$0.01650	\$0.06741	(\$0.00791)	\$0.16055	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	\$0.01029	\$0.01650	\$0.01154	(\$0.00791)	\$0.08098	(l)
Tier #2 ***	\$0.06330	\$0.01029	\$0.01650	\$0.02334	(\$0.00791)	\$0.10552	(l)
Tier #3 Remaining	\$0.07426	\$0.01029	\$0.01650	\$0.06741	(\$0.00791)	\$0.16055	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

Page 2 of 2

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)
(Continued)

SPECIAL CONDITIONS

1. Employee is defined for the purpose of this Schedule as one who has been employed in a permanent full time position by BVES for six months or more, and retirees, or spouses of deceased employees of the Company
2. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
3. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)

<u>Base Allowance</u>			<u>All-Electric Allowance</u>		
Summer	10.52	kWh	Summer	10.52	kWh
Winter	10.52	kWh	Winter	29.13	kWh

4. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source.
5. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. D-LI

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08090	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)		\$0.12133	(I)
Tier #2 ***	\$0.10128	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)		\$0.16059	(I)
Tier #3 Remaining	\$0.11881	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)		\$0.24864	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08090	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)		\$0.12133	(I)
Tier #2 ***	\$0.10128	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)		\$0.16059	(I)
Tier #3 Remaining	\$0.11881	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)		\$0.24864	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh

Taxes & fees⁷: 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

(Continued)

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DLI" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2016 to May 31, 2017		(T)
<u>No. of Person In Household</u>	<u>Total Gross Annual Income</u>	
1-2	\$ 32,040	
3	\$ 40,320	
4	\$ 48,600	
5	\$ 56,880	
6	\$ 65,160	
7	\$ 73,460	
8	\$ 81,780	
Each Additional	\$ 8,320	

4. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required every two years and may be required at the Company's discretion.
5. An applicant for new service shall pay a service establishment charge as shown on Schedule No. SSC.

Schedule No. D-LI

Page 3 of 4

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

(Continued)

SPECIAL CONDITIONS

6. Baseline rates under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for California Alternate Rates for Energy (CARE) rates. The following quantities of electricity are to be billed at the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)

<u>Base Allowance</u>		<u>All-Electric Allowance</u>	
Summer	10.52 kWh	Summer	10.52 kWh
Winter	10.52 kWh	Winter	29.13 kWh

7. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 8.
8. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
9. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
10. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by BVES.
11. Verification: Information provided by the applicant is subject to verification by BVES. Refusal or failure of a customer to provide documentation of eligibility acceptable to BVES, upon request by BVES, shall result in removal from this rate schedule.

Schedule No. D-LI

Page 4 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

(Continued)

SPECIAL CONDITIONS

12. Notice From Customer: It is the customer's responsibility to notify BVES if there is a change of eligibility status.
13. Rebilling: Customers may be re-billed for periods of ineligibility under the Applicable rate schedule.
14. Combined Rates: This schedule may not be combined with any other rate schedule, except for sub-metered multi-family rate schedules.
15. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill

Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10113	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)		\$0.15167
Tier #2 ***	\$0.12660	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)		\$0.20074
Tier #3 Remaining	\$0.14851	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)		\$0.31080
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10113	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)		\$0.15167
Tier #2 ***	\$0.12660	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)		\$0.20074
Tier #3 Remaining	\$0.14851	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)		\$0.31080

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION
(Continued)

Page 2 of 3

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DM" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)
Summer 3.29 kWh Winter 3.29 kWh

5. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Multiplier: In determination of the multiplier it is the responsibility of the customer to advise the Utility within 15 days following any change in the number of single-family accommodations on the meter.
7. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.
8. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3 or A-4 TOU.

Schedule No. DM

Page 3 of 3

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

(Continued)

6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)		\$0.15167	(I)
Tier #2 ***	\$0.12660	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)		\$0.20074	(I)
Tier #3 Remaining	\$0.14851	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)		\$0.31080	(I)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)		\$0.15167	(I)
Tier #2 ***	\$0.12660	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)		\$0.20074	(I)
Tier #3 Remaining	\$0.14851	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)		\$0.31080	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08090	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)		\$0.12133	(I)
Tier #2 ***	\$0.10128	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)		\$0.16059	(I)
Tier #3 Remaining	\$0.11881	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)		\$0.24864	(I)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08090	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)		\$0.12133	(I)
Tier #2 ***	\$0.10128	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)		\$0.16059	(I)
Tier #3 Remaining	\$0.11881	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)		\$0.24864	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	(I)
<u>WINTER</u>	\$0.19000	\$0.01029	\$0.03300	\$0.10855	(\$0.01582)		\$0.32602	(I)
	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplier</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DMS

Page 3 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage
5. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3, A-4 TOU or A-5 TOU.
6. California Alternate Rates for Energy (CARE):
Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
 - a. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
 - b. Customers served under this schedule shall provide application and declaration forms for the CARE rate to their sub-metered residential tenants. The completed application forms of eligible low-income tenants shall be mailed to BVES.
 - c. When the BVES receives an application from a qualifying low-income submetered tenant, the information will be forwarded to the Company's customer receiving service under this schedule.
 - d. It is the responsibility of the DMS customer to notify BVES immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify BVES.
 - e. Renewal of eligibility declaration will be required every year and may be required at BVES discretion.
 - f. DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.
7. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	(l)
	\$0.19000	\$0.01029	\$0.03300	\$0.10855	(\$0.01582)		\$0.32602	
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	(l)
	\$0.19000	\$0.01029	\$0.03300	\$0.10855	(\$0.01582)		\$0.32602	

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DO

Page 2 of 2

DOMESTIC SERVICE - OTHER
(Continued)

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC
2. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill
3. Minimum Charge: A minimum charge applied to the calculation of the total bill will be assessed when the sum of the standard energy, transmission and supply charges is less than the specified Minimum Charge.
4. Temporary Discontinuance of Service: Where the customer requests turn-off service for a term in excess of twelve months there will not be a charge for Temporary Discontinuance unless the customer requests reinstatement of service within less than twelve months after such service was discontinued. If the request is for less than twelve months of discontinuance, the customer will be required to pay all Minimum Charges which would have been billed if service had not been discontinued.
5. Seasons are defined as follows:
The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All metered kWh	\$0.11760	\$0.01029	\$0.03300	\$0.03987	(\$0.01582)		\$0.18494
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All metered kWh	\$0.13147	\$0.01029	\$0.03300	\$0.03987	(\$0.01582)		\$0.19881

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* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

Page 2 of 2

GENERAL SERVICE - DEMAND

SPECIAL CONDITIONS

1. In addition to the rates above, this rate also includes the applicable regulatory surcharges that apply to all customers and the Public Purpose Program Charge (PPPC)
2. Service connection having been made, the customer is not permitted to increase the load without first notifying Bear Valley Electric Service (BVES).
3. Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
4. Voltage: Service will be supplied at one standard voltage
5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest tenth of a kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.