

December 15, 2017

Advice Letter No. 334-EA

("U 913 E")

Canceling

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

CPUC Sheet No. Revised No. 2465-E*	Title of Sheet Schedule No. A-1 General Service-Small Page 1	Canceling CPUC Sheet No. Revised No. 2417-E
Revised No.2466-E*	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2418-E
Revised No. 2467-E*	Schedule No. A-3 General Service-Large Page 1	Revised No. 2419-E
Revised No. 2468-E*	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2420-E
Revised No. 2469-E*	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2421-E
Revised No. 2470-E*	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2422-E
Revised No. 2471-E*	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2423-E

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December 15, 2017

Revised No. 2472-E* Schedule No. DE Revised No. 2424-E Domestic Service Single-Family Accommodation (Employee) Page 1 Revised No. 2473-E* Schedule No. D-LI Revised No. 2425-E Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1 Revised No. 2474-E* Schedule No. DM Revised No. 2426-E Domestic Service Multi-Family Accommodation Page 1 Revised No. 2475-E* Schedule No. DMS Revised No. 2427-E Domestic Service Multi-Family Accommodation Page 1 Revised No. 2476-E* Schedule No. DMS Revised No. 2428-E Domestic Service Multi-Family Accommodation Page 2

Revised No. 2477-E*

Schedule No. DO

Domestic Service-Other

Page 1

Revised No. 2478-E*

Schedule No. GSD

General Service - Demand

Page 1

Revised No. 2479-E*

Schedule No. SL Street Lighting Service

Page 1

Revised No. 2430-E

Revised No. 2429-E

Revised No. 2431-E

Revised No. 2480-E*

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Page 1 of 2

Revised No. 2464-E

SUBJECT: 2014 Base Revenue Requirement Balancing Account Surcharge Termination

SUPPLEMENT

The purpose of this supplemental advice letter filing is to make changes to the canceled tariff sheets originally noted in Advice Letter 334-E. GSWC supplemented its Advice Letter 331-E and is amending Advice Letter 334-E accordingly. The tariffs contained in Advice Letter 331-E were removed because the scope of the advice letter changed and the tariffs are no longer being updated. This supplement filing for Advice Letter 334-E will now cancel the tariffs approved in Advice Letter 323-E. This supplement replaces Advice Letter 334-E in its entirety.

PURPOSE

The purpose of this Advice Letter is to fulfill the requirements noted in Advice Letter ("AL") 299-E, which the California Public Utilities Commission ("Commission") approved on May 21, 2015, effective March 1, 2015. In AL 299-E, the Commission authorized BVES to amortize, over 24 months, the amount of \$3,059,633 recorded on the 2014 Base Revenue Requirement Balancing Account. This advice letter requests Commission authority to terminate the surcharge rates of \$0.00823/kWh for low income customer under CARE and \$0.01028/kWh for Non-CARE customers.

BACKGROUND

Pursuant to Decision No. 14-11-002, on February 23, 2015, BVES submitted AL 299-E to request the amortization of \$3,059,633 recorded in the 2014 Base Revenue Requirement Balancing Account ("BRRBA"). \(^1\) As shown in AL 299-E, at page 6, Table 2 below provides the recorded amount of 2014 BBRAM and the components of the 2014 BRRAM as shown in AL 299-E at page 6.

Table 2 - Amount of 2014 BRRAM Requested for Recovery

2014 BRRAM	\$3,063,140
Adjustment to the 2013 accrued Interest	(\$3,544)
Residual Balance of GOAMA	\$37
Total 2014 BRRAM	\$3,059,633

¹ The term BRRBA is used interchangeably with the Base Revenue Requirement Adjustment Mechanism or BRRAM.

To minimize the potential rate shock on its customers, BVES requested that the total 2014 BRRAM amount of \$3,059,633 be amortized over a 24-month period, beginning on March 1, 2015. BVES implemented the following surcharges to recover the \$3,059,633 over a 24-month period:

Low Income customers under CARE: \$0.00823/kWh
Non-CARE customers: \$0.01028/kWh

The above rates were effective from March 1, 2015 through February 28, 2017. However at the end of February 2017 there was a residual balance of \$433,210.30 due to lower sales. This amount is shown in Attachment B. BVES inadvertently did not terminate the two surcharges on February 28, 2017 and it resulted in an over-collection of \$335,722.04, as of October 31, 2017. The two surcharges are scheduled to be removed from rates on December 1, 2017. The over-collected amount of \$335,722.04 will be refunded to BVES customers as an adjustment to the 2016 BRRBA, which will be submitted subsequent to this advice letter.

Attachment A to this Advice Letter includes AL 299-E

As shown in the above table, the 2014 BRRAM amortized amount of \$3,059,433 includes accrued interest for 2014 of \$1,563, an adjustment of (\$3,544) for the 2013 accrued interest and a residual balance of \$37 in the General Office Allocation Memorandum Account (GOAMA).

Attachment B to this Advice Letter includes the monthly balance from March 1, 2015 through October 31, 2017 of the amortized amount of \$3,059,633.

As of October 31, 2017, the residual balance in the 2014 BRRBA was an over-collection of \$335,722.04.

This over-collected amount will be shown in a new advice letter to be filed subsequent to this Advice Letter as a refunded amount that net out the amount to be recovered in the 2016 BRRBA.

Attachment C to this Advice Letter includes all the tariff schedules with the adjusted Base Adjustment Rates being zero resulting from the termination of the 2014 BRRBA surcharg rates.

BILL IMPACT

The Table below provides the bill impact on a residential customer bill at two levels of energy usage as a result of a refund credit

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	54.22	50.97	-5.99%
Typical Bill	350	61.13	57.53	-5.89%

TIER DESIGNATION

GSWC is filing this Advice Letter with a Tier 1 designation.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective December 4, 2017.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room

4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

- Sincerely,

Nguyen Quan

Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC – Energy Division James Loewen, Energy Division

for Namon

R. Mark Pocta, ORA

AGNES ROBERTS, FINANCIAL ANALYST BIG BEAR CITY COMMUNITY SERVICES DISTRICT AGNES.ROBERTS@BBCCSD.ORG Email Only

CITY ATTORNEY CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

COUNTY COUNSEL COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVE., 4TH FLOOR SAN BERNARDINO, CA 92415-0140

WADE REESER, VP, OPERATIONS BIG BEAR MOUNTAIN RESORTS P.O. BOX 77, 880 SUMMIT BLVD. BIG BEAR LAKE CA. 92315 WREESER@MAMMOTHRESORTS.COM CITY CLERK CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

COUNTY CLERK COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVE., 2ND FLOOR SAN BERNARDINO, CA 92415-0140

DAVE MORSE 2436 RIVENDELL LANE DAVIS, CA 95616

ATTACHMENT A APPROVED ADVICE LETTER 299 - E

PUBLIC UTILITIES COMMISSION SAS VANNERS AVERUE

SANFRANCISCO, CA ONICE-1200



May 21, 2015

Advice Letter 299-E

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Footbill Blvd. San Dimas, California 91773

SUBJECT: Implementation of the Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002

Dear Mr. Quan:

Advice Letter 299-E is effective as of March 1, 2015.

Sincerely,

Edward Rankfith

Edward Randolph Director, Energy Division

RECEIVED

JUL 1 3 2015

GOLGEN STATE WATER COMPANY REGULATORY AFFAIRS

CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

TO MUST BE COMPL	ETED BY OTTETY (A	ttach additional pages as needed)					
Company name/CPUC Utility No. Go	lden State Water Co	mpany (DBA Bear Valley Electric Service)/ 913-E					
Utility type:	Contact Person: Nguyen Quan						
XELC DGAS	Phone #: (909) 394-3600 ext. 664						
□ PLC □ HEAT □ WATER	E-mail: nquan@gaw						
EXPLANATION OF UTILITY		(Date Filed/ Received Stamp by CPUC)					
ELC = Electric GAS = Gas		(Date Files) Received Stamp by CPUC)					
PLC = Pipeline HEAT = Heat	WATER = Water						
Advice Letter (AL) #: 299-E Subject of AL: Implementation of the Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002. Keywords (choose from CPUC listing): Compliance, Balancing Account							
AL filing type: Monthly Quarterly A	nnual X One-Time	Other					
If AL filed in compliance with a Commission	n order, indicate relevar	at Decision/Resolution #: D.74-17-002					
Does AL replace a withdrawn or rejected A	L? If so, identify the pri	or AL No					
Summarize differences between the AL and	the prior withdrawn or	rejected ALI: N/A					
Resolution Required? Yes X No		Tier Designation 1X 2□ 3□					
Requested effective date: March 1, 2015		No. of tariff sheets: 16					
Estimated system annual revenue effect: (%)							
Estimated system average rate effect (%): 28	.1%						
commercial, mike C\ 1, aktientings, tikutik	hment in AL showing a	verage rate effects on customer classes (residential, small					
Tariff schedules affected: See attachment							
Service affected and changes proposed: Nor	<u>e</u>						
Pending advice letters that revise the same tariff sheets: None							
Protests and all other correspondence regard otherwise authorized by the Commission,	ding this AL are due nand shall be sent to:	o later than 20 days after the date of this filing, unless					
CPUC, Energy Division		Golden State Water Company					
Attention: Tariff Unit		Attention: Nguyen Quan					
505 Van Ness Ave., San Francisco, CA 94102		Regulatory Affairs Dept.					
EDTariffUnit@cpuc.ca.gov	12	630 E. Foothill Blvd.,					
The second secon		San Dimas, CA 91773 nquan@gswater.com					
		udrivumszwater.com					



February 23, 2015

Advice Letter No. 299-E

("U 913 E")

California Public Utilities Commission

In accordance with the California Public Utilities Commission Decision No. 14-11-002, BVES hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment B and are attached hereto.

CPUC Sheet No. Revised No. 2203-E	Title of Sheet Schedule No. A-1 General Service-Small Page 1	Canceling CPUC Sheet No. Revised No. 2185-E
Revised No. 2204-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2186-E
Revised No. 2205-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2187-E
Revised No. 2206-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2188-E
Revised No. 2207-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2189-E
Revised No. 2208-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2190-E
Revised No. 2209-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2191-E

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Revised No. 2210-E Schedule No. DE Revised No. 2192-E

Domestic Service

Single-Family Accommodation (Employee)

Page 1

Revised No. 2211-E Schedule No. D-LI Revised No. 2193-E

Domestic Service

California Alternate Rates for Energy (CARE)

Single-Family Accommodation

Page 1

Revised No. 2212-E Schedule No. DM Revised No. 2194-E

Domestic Service

Multi-Family Accommodation

Page 1

Revised No. 2213-E Schedule No. DMS Revised No. 2195-E

Domestic Service

Multi-Family Accommodation

Page 1

Revised No. 2214-E Schedule No. DMS Revised No. 2196-E

Domestic Service

Multi-Family Accommodation

Page 2

Revised No. 2215-E Schedule No. DO Revised No. 2197-E

Domestic Service-Other

Page 1

Revised No. 2216-E Schedule No. GSD Revised No. 2198-E

General Service - Demand

Page 1

Revised No. 2217-E Schedule No. SL Revised No. 2199-E

Street Lighting Service

Page 1

Revised No. 2218-E

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Revised No. 2051-E

Page 1 of 2

SUBJECT: Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.

PURPOSE

The purpose of this Advice Letter is to comply and make effective the rates approved by the California Public Utilities Commission ("Commission") in D.14-31-002. This Advice Letter is being filed in accordance and in compliance with Ordering Paragraph No. 3 in D.14-11-002.

BACKGROUND

On February 16, 2012, GSWC, on behalf of its BVES Division filed Application (A.) 12-02-013 ("Application") to increase rates charged for electric service within its BVES service territory by 9.85%, which results in a proposed rate increase of 7.79%. On April 5, 2012, BVES filed its Amended Application. On March 8, 2012, Resolution ALJ-176-3290 determined that this proceeding was rate-setting and that hearings would be necessary. Protests were filed by Snow Summit, Inc. ("Snow Summit") on March 21, 2012, by the Office of Ratepayer Advocates ("ORA") on March 23, 2012, and individually by Big Bear Area Regional Wastewater Agency ("BBARWA") and the City of Big Bear Lake ("City") on April 18, 2012. These protests were filed in response to BVES Application and Amended Application. BVES filed responses to these protests on April 2, 2012 and April 20, 2012. On April 17, 2012, the Prehearing Conference ("PHC") took place in San Francisco to establish the service list for the proceeding, discuss the scope of the proceeding, and develop a procedural timetable for the management of the proceeding. Besides BVES, parties to this proceeding include Snow Summit, ORA, BBARWA, and the City.

On April 26, 2012, BVES filed a motion requesting authority to open a General Rate Case ("GRC") Memorandum Account. On August 2, 2012, the Commission issued D.12-08-006, in which it authorized BVES to establish a GRC Memorandum Account.

Two Public Participation Hearings were held in Big Bear Lake on August 27, 2012. The primary concern of the customers that spoke was the level of BVES's requested rate increase. On September 17-19, 2012, Evidentiary Hearings were held. BVES, ORA, BBARWA, and City presented witnesses in support of their respective testimonies.

On November 9, 2012, BVES filed a motion requesting the reopening of the record. Administrative Law Judge Sean Wilson granted the motion to reopen the record on December 14, 2012, and she also set a second PHC for January 3, 2013. Based on its interest on the matter of undergrounding of overhead transmission lines, Southern California Edison ("SCE") requested party status in order to participate in this proceeding. SCE's request was granted.

The scope of the second phase was limited to review and assessment of new information regarding BVES' proposed undergrounding of poles on Big Bear Boulevard. New information was presented at the evidentiary hearing on October 30, 2013.

In late April 2014 and in early May 2014 the parties convened settlement conferences to address outstanding issues, including cost allocation and residential rate design. On May 12, 2014, two motions were filed for the Commission approval. One requests the adoption of an Uncontested Settlement Agreement, and the other the adoption of Cost Allocation and Residential Customer Rate Design Settlement Agreement. The ORA did not sign the second settlement agreement. On November 6, 204, the Commission issued D.14-11-002 and adopted both settlements.

COMPLIANCE

On November 20, 2014, BVES filed Tier 1 Advice Letter ("AL") 292-E effective December 1, 2014 in compliance with D.14-11-002, Ordering Paragraphs No. 1 through 8. This Advice Letter, BVES revisits Ordering Paragraph No. 3.

D.14-11-002, Ordering Paragraph No. 3 states:

- 3. For the disposition of 2014 amounts in the General Rate Case Memorandum Account (GRC Memo Account), Bear Valley Electric Service Division (BVES) shall:
 - a. Follow its existing Base Revenue Requirement Balancing Account process through the filing of a Tier 1 Advice Letter to request recovery of any shortfall plus applicable interest;
 - b. Because this decision is issued prior to the end of 2014, BVES will not have collected 12 months of interim rates (pursuant to Decision 12-08-006). That being the case, this partial year balance in the GRC Memo Account shall be offset by a fraction of the agreed upon 2014 revenue requirement, based on

the number of months for which interim rates were collected, instead of the full year amount; and

c. After such recovery of 2014 amounts, and once a decision has been issued in this proceeding, the GRC Memo account shall be closed.

In AL 292-E, at page 6, BVES notes that together the energy surcharges including prior authorized surcharges and the shortfall in the 2013 Base Revenue Requirement Balancing Account (BRRBA) are as follows:

CARE customers: Non-CARE customers:

\$0.02107 per kWh \$0.02634 per kWh

The surcharges for both CARE and Non-CARE customers have been effective December 1, 2014.

Disposition of the 2014 BRRBA

In D.14-11-002, at page 22, the Commission notes that:

"For disposition of 2014 amounts in the GRC Memo Account, BVES shall determine any shortfall by deducting its actual 2014 collections recorded into the GRC Memo Account from the agreed-upon 2014 revenue requirement in the First Settlement of \$20,100,000 (if approved) and request recovery."

In D.14-11-002, Appendix A, Uncontested Settlement Agreement, ¹ at page 6, the Commission authorizes a base revenue requirement of \$20,100,000 for 2014.

As shown in Attachment A of this Advice Letter, the amount of actual sales revenue for 2014 as recorded in the BRRBA is \$17,038,423 or a shortfall of \$3,061,577 relative to the authorized base revenue requirement of \$20,100,000 (Attachment A-BRRBA, line item 19, column 6). The date of issuance of D.14-11-002 was November 10, 2014, and pursuant to Ordering Paragraph No. 3b, the shortfall authorized to be recovered is from January to November 2014. The shortfall over these 11 months amounts to \$2,514,491. The shortfall for December 2014 was \$547,086. The Commission authorizes a base revenue requirement of \$20,100,000 for 2014 and pursuant to D.14-11-002, at page 22,

In D.14-11-002, Footnote 4, at page 6, the Commission refers the Uncontested Settlement Agreement as the First Agreement.

BVES also requests recovery of the December shortfall. In summary, the amount of shortfall to be recovered for 2014 is as follows:

Shortfall from January to November 2014	\$2,214,491
Shortfall for December 2014	\$547,086
The authorized shortfall in the BRRBA:	\$3,061.577
Accrued interest from January to December 2014	\$1,563
Total shortfall for 2014	\$3,063,140

BVES discovers that it has made an error in determining the accrued interest for the 2013 shortfall. In Al 292-E, the reported accrued interest of \$7,607 is not correct, it should have been lower by \$3,544.

In addition, BVES requests to recover the residual balance shortfall of \$37 recorded in the General Office Allocation Memorandum Account (GOAMA). The Commission approved AL 231-E, which requested cost recovery of the GOAMA, effective June 4, 2009.

In summary, the effective shortfall in the 2014 BRRBA to be amortized is

Total shortfall for 2014:	\$3,063,140
Adjustment to the 2013 accrued interest	(\$3,544)
GOAMA remaining shortfall	\$37
Adjusted total shortfall for 2014	\$3,059,633

Based on the forecasted sales for 2015 of 147,888,461 kWh, and for 2016 of 149,479,404 kWh for a total of 297,367,866 kWh, the two-year or 24-month amortization rate is \$0.01028/kWh. Attachment B to this Advice Letter provides the projected sales for 2015 and 2016.

The amortization rate will be applied to the 2015 Base Energy Adjustment (BasAdj) in the tariff schedules as follows:

CARE customers:	\$0.00823 per kWh
Non-CARE customers:	\$0.01028 per kWh

Adjustments to the 2015 Rates

In AL 292-E, effective December 1, 2014, the Commission authorizes the recovery of the 2013 shortfall recorded in the BRRBA based on the following amortization rates:

CARE customers:	_	\$0.02107 per kWh
Non-CARE customers:		\$0.02634 per kWh

The authorized recovery of the shortfall in the 2014 BRRBA will increase Base Energy Adjustment rates in the tariff schedules as follows:

CARE customers:

Non-CARE customers:

\$0.02930 per kWh \$0.03663 per kWh

Attachment C to this Advice Letter includes all the tariff schedules with the new Base Adjustment Rates.

TIER DESIGNATION

As authorized in D. 14-11-002, GSWC is filing a Tier 1 Advice Letter to implement the base rates adopted for year 2014. GSWC is requesting that the tariffs contained in this Advice Letter be approved with the effective date of March 1, 2015.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective March 1, 2015. No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-A, Section III-G

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.12-02-013.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. 5an Dimas, California 91773 Email: nquan@gswater.com The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

Nguyen Quan

Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division

Don Lafrenz, Energy Division

R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist P. O. Box 558 Big Bear City, CA 92314

City Attorney
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

County Counsel County of San Bernardino 385 N. Arrowhead Ave., 4th Floor San Bernardino, CA 92415-0140

Brent Tregaskis Bear Mountain Resort PO Box 77 Big Bear Lake, CA 92315 City Clerk City of Big Bear Lake P. O. Box 2800 Big Bear Lake, CA 92315

County Clerk County of San Bernardino 385 N. Arrowhead Ave., 2nd Floor San Bernardino, CA 92415-0140

Dave Morse 2436 Rivendelt Lane Davis, CA 95616 davidmorse9@gmail.com

ATTACHMENT A BASE REVENUE REQUIREMENT BALANCING ACCOUNT

ATTACHMENT A - BRRBA

Page 22 CANE discounts Page 22 CANE disc	Cumulative BRRAM Under <dver>collection</dver>	(col. 9)		78 ¢ 314 131 33	, u	, ,	, v	•	. 4		· v	v	•	- 47	Г		ध \$ (3,543.73)		14 \$ 3,059,632.64
Total Authorized	Actrued	(col. 8)		5	2	\$ 50 S		2001	1262	138.1	5 162.9	\$ 157.9	\$ 173.7	5 195.9	\$02.1		slance intere	GDAMA	נופ2/15/2נו קו
Total Authorized 2014 Revenue First Settlement Actual Bills w/o Add Back CARE Brounts Requirement Page 22 CARE discounts discounts Cover D.14-11-002 D.14-11-002 CARE discounts discounts Cover CCol. 2) [col. 3] (col. 4) (col. 5) (col. 5) ((col. 5) (1.24-11-002 Spread S.1.627,685.92 S.1.630.00 Spread S.1.637,685.92 S.1.630.00 S.1.637,680.00 Spread S.1.637,680.00 Spread S.1.637,680.00 Spread S.1.637,680.00 Spread S.1.637,680.00 Spread S.1.637,893.85 S.1.639.82 S.1.639.82 S.1.639.82 S.1.637,680.00 Spread S.1.637,893.85 S.1.637,893.81 S.1.631,270.00 Spread S.1.277,850.00 Spread S.1.277,893.85 S.1.277,11.19 S.1.631,270.00 Spread S.1.277,893.85 S.1.277,893.81 S.1.277,993.81 S.1.277,993.91 S.1.277,993.81 S.1.277,993.91 S.1.2777,993.91 S.1.2777,993.91	90 Oays Commercial Paper Rate	(col. 7)		260.0	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.11%	0.10%	0.10%	0.10%	0.13%		Adjust 2013 Bi		Adj Balance
Total Authorized 2014 Revenue First Settlement Actual Bills w/o Add Back CARE Requirement Page 22 CARE discounts discounts D.14-11-002 D.14-11-002 (col. 2) (col. 2) (col. 3) (col. 4) (col. 5) \$ 20,100,000.00 Spread \$ 1,587,390.00 Spread \$ 1,758,750.00 Spread \$ 1,449,210.00 T.27% Spread \$ 1,449,210.00 T.27% Spread \$ 1,449,210.00 T.21% Spread \$ 1,509,510.00 T.21% Spread \$ 1,500,500.00 T.21% Spread \$ 2,500,500.00 T.21% Spread \$ 2,500,5	BREAM Under Overscollection	(col. 6)		314,220.55	208.074.08	392,667.67	287,187.82	233,538.63	157,295.30	129,221.34	109,637.46	125,295.01	252,633.93	304,719.64	547,085.53	3,061,576.95			
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ATTACHMENT B FORECASTED SALES 2015 AND 2016

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ATTACHMENT C 2015 TARIFF SCHEDULES

Canceling Revised Cal. P.U.C. Sheet No. 2185-E

Schedule No. A-1

Page 1 of 2

GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedula, consistent with the Applicability paragraphs for those rates

TERRITORY

Big Bear Lake and vicinity, San Bemardino County.

RATES

Service Charges

Per Meter, per day

\$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (S per kW per meter per month)

None None

Energy Charges' S Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 49 3** kWh day	S0 13905	\$0.03663	50 03300	\$0 05372	\$3 01729	\$0,27969	711
Remaining kWh	\$0.13905	\$0 03663	\$0 03300	\$0.10452	\$0 01729	\$0.33059	70
WINTER	Base1	BasAdi2	Trans3	Supply4	SuplyAdj5	TOTAL	3.71
First 49 311 kWh day	\$0.13905	\$0 03663	\$0 03300	\$0 05372	\$0.01729	\$0.27969	- 70
Remaining kWh	\$0 13905	50 03663	\$0 03300	\$0.10452	50 01729	\$0.33059	01

Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charnes

0.00738 S/KWh

Taxes & leas!

0 00053 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

Base 2 BasAdj # Local Generation plus Local Transmission & Distribution charges

a Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

= Transmission Charges (SCE & California Independent System Operator charges)

Trans Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D, and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program

Taxes & Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002

Issued by **R.J.SPROWLS** President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No._____

^{**} This daily allowance is equivalent to an average of 1,500 kWh/month

Canceling Revised Cal. P.U.C. Sheet No. 2186-E

Schedule No. A-2

Page 1 of 2

GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day

\$2.36

Demand Charges

Summer Maximum Demand (Siper kW per meler per month) Winter Maximum Demand (5 per kW per meter per month)

None None

Energy Charges* 5 Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
First 246.6** kWh day	\$0,13884	\$0 03663	\$0.03300	\$0 05067	50.01729	\$0.27643) (1
Remaining kWh	\$0,13884	\$0.03661	\$0 03300	50.10157	50.01729	\$0.32733	(1)
WINTER	Basel	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 246 6** kWn day	\$0 13884	\$0.03661	\$0.03300	\$0 05067	50 01729	\$0,27643	(1
Remaining kWh	\$0.13884	\$0,03563	50.03300	\$0.10157	\$0 01729	\$0,32733	a
* Cumphi abanasa u 19 ana	ha a satisfact to the de-						1 1

Supply charges will not be applicable to direct access purchases all other charges will be essessed.

Other Energy Charges

PPPC 4

0 00738 S/KWh

Taxes & fees!

0 00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

Base 2 BasAdj

* Local Generation plus Local Transmission & Distribution charges

3 Trans = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

a Transmission Charges (SCE & California Independent System Operator charges)

Supply

* Fuel & Purchased Fower costs incurred in providing energy to customers plus Generation charges, if any

5 SupplyAcj a Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Changes to fund public goods programs authorized by the CFUC including, the CFC renewable

Taxes &

technologies, R&D, and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

low income payment assistance (CARE) program

Fees

* Public USIJes Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No.____

[&]quot;This daily allowance is equivalent to an average of 7,500 kWh per month

Canceling Revised Cal. P.U.C. Sheet No. 2187-E

Schedule No. A-3 GENERAL SERVICE - LARGE

Page 1 of 2

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper matered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand. Is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates

TERRITORY

Big Bear Lake and vicinity, San Bernarding County.

RATES

Service Charges

Per Meter, per day

\$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (Siper kW per meter per month)

\$9.00

\$9.00

Energy Charnes* S Per kWh

SUMMER	Baset	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
First 657.5** kWh day	\$0.12401	\$0 03663	\$0.03300	50 04417	\$0 01729	\$0.25510
Remaining kWh	\$0,12401	\$0.03663	\$0 03300	\$0 09507	\$0 01729	\$0.30600
WINTER	Baset	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
First 657.5** kWh day	\$0.12401	50 03663	50 03300	\$0 04417	\$0 01729	\$0.25510
Remaining kWh	SO 12401	50 03663	50 03300	\$0 09507	\$0.01729	\$0,30600

Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charges

PPPC 5 Taxes & lees! 0.00738 SIKWh

0 00053 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

Base 2 BasAdi = Local Generation plus Local Transmission & Distribution charges

3 Trans = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

Бирр!у

= Transmission Charges (SCE & Colifornia Independent System Operator charges)

5

Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

SupplyAdj PPPC

* Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

* Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable lectrologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

low income payment assistance (CARE) program

Lazes &

Fees

* Public Utilities Commission Reimburgement Surcharge described in Schedule No. UF-E plus the Energy Commission

Surcharge that has been established by the Coolomia Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015

Resolution No.

[&]quot;This daily allowance is equivalent to an average of 20,000 kV/h/month.

Canceling Revised Cal. P.U.C. Sheet No. 2188-E

Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE

Page 1 of 3

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernarding County.

RATES

Service Charges

Per Meler, per day	\$16.40
Demand Charges	210,70
Monthly Non TOU Maximum Demand (5 per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (5 per kW per meter per month)	\$0.00
Summer Month On-Peak Base (3 per kW per mater per month)	\$10.00
Winter Month On Peak Supply (5 per kW per meter per month)	\$0.00
Winter Month On-Peak Base (5 per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

THE CHIEF CO	FEIRITI						
SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	}
On peak	\$0.11612	\$0 03663	50 03300	50.12462	\$0.01729	10.32766	1
Mid-peak	\$0.11612	\$0 03663	\$0 03300	\$0.09122	\$0 01729	\$0.29426	1 (
O!I-peak	\$0 11612	\$0 03663	\$0.03300	\$0 06895	\$0.01729	\$0.27199) (
WINTER	Basel	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
On-peak	50.11612	\$0,03663	\$0.03300	\$0 12452	\$0 01729	\$0,32766	1 (
Mid-peak	50.11612	\$0 036E3	50 03300	50,09122	\$0.01729	50.29126	d
Off-peak	\$0,11612	\$0 03663	\$0.03300	\$0.06895	\$0.01729	\$0.27199	(1

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charges

PPPC 6

0.00738 \$:KWh

Taxes & fees?

0 00053 \$/KYVħ

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3,00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

Ŧ	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can

Trans Transmissen Charges (SCE & California Independent System Operator charges)

Supply Feel & Purchased Power costs Incurred in providing energy to customers plus Generator charges, if any

SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D, and damonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program.

7 Taxes 6 = Public Utilities Commission Reimbursement Surcharge described in Schedule No UF E plus the Energy Commission

Face 5 | Surphyron Institute Commission Reimbursement Surcharge described in Schedule No UF E plus the Energy Commission

Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002 Issued by R.J.SPROWLS President

Date Filed: <u>February 23, 2015</u> Effective Date: <u>March 1, 2015</u> Resolution No.

Schedule No. A-5 TOU Primary Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

Page 1 of 3

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

-	á	_	-	e
H.	А	ı	t	2

	harges

Periteter, per Day	\$85.80
Ocmand Charges Siper kW per meler per month	
Summer Maximum Monthly Demand (Firm Service)	5476
Summer Un-real Supply (ram & Non-Firm Service)	03.13
Survice On reak base (ram Service)	C17 18
Surmer UniPeak Base (Agni-Firm Service)	EC 00
Summer Mid Peak Base (Fern & Non-Firm)	63.50
YYME! Maimum Monthly Demand (Firm Service)	84.20
Vinter United Supply (Fum & Monitum Service)	E A ED
Vyinter Uni Petik Base (Finth Service)	612 28
vanier un reax base (von irm Service)	66.00
Variar Nati Peak base (Fam & Non-Fam)	\$3.59
Energy Charges: \$ per KV/h	

SUMMER	Basel	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
On-peak	\$0.02184	\$0.03663	\$0.03300	\$0.06856	\$0 01729	\$0,17732	1
Mid-peak	\$0 02184	\$0.03663	50.03300	\$0,03761	\$0.01729	\$0,14537	
Off-peak	\$0.02164	\$0.03663	\$0 03300	\$0.02421	\$0.01729	\$0,13297	
WINTER	Basel	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02184	\$0.03663	50 03300	\$0.06657	\$0 01729	\$0.17533	
Mid-peak	50 02184	\$0.03663	\$0 03300	\$0 03632	50 01723	\$0.14508	
O'l-peak	\$0 02184	\$0 03663	\$0 03300	\$0.02322	\$0.01729	\$0,13198	

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 4 0 00738 SAKWII

Taxes & lees? 0 00053 SAWM

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

- BasAdi
- Local Generation plus Local Transmission & Distribution charges
- 2 1 Trans
- = Adjustments to 'Base' charges above authorized by the CPUC (can be negative or positive)
- Supply
- = Transmission Charges (SCE & California Independent System Operator charges) = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 SupplyAdj
- = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- PPPC
- = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
- technologies, R&D, and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the
- faw income payment assistance (CARE) program
- Taxes & Fees
- a Public Utilises Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. <u>14-11-002</u>

Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015

Resolution No.

Canceling Revised Cal. P.U.C. Sheet No. 2190-E

Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

Page 1 of 3

(1) (1) (0)

(1) (1) (4)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Beinardino County

R	A	T	Ę	S	

Service Charges

Per Meter, per Day	n.
<u>Demand Charges</u> 5 per kyy per meter per month	
Summer Maximum Monthly Demand (Firm Service)	a
Summer On-Peak Supply (Firm & Non-Firm Service)	í
Summer On-Peak Base (Furn Service)	9
Summer On-Peak Base (Non-Firm Service)	3
Summer Mid-Peak Base (Firm & Non-Firm)	,
Winter Maximum Monthly Demand (Firm Service) \$4,30	,
Winter On-Peak Supply (Firm & Non-Firm Service)	3
Winter On Peak Base (Firm Service)	j
Winter On Peak Base (Non-firm Service) \$1.00	1
Winter Mid-Peak Base (Firm & Mon-Firm)	J
Energy Charges: \$ per KWh	}

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
On-peak	\$0 05306	50 03663	50 03300	\$0.12462	\$0.01729	\$0.26460
Mid-peak	S0 05306	\$0 03653	\$0,03300	\$0.09122	50 01729	\$0.23120
Off-peak	\$0 05306	30 03663	\$0.03300	\$0 06895	50 01729	\$0.20893
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
On-peak	\$0.05396	\$0 03683	50 03300	\$0,06856	\$0 01729	30 20854
Mid-peak	\$0.05306	\$0 03663	\$0 03300	\$0.03761	50 01729	\$0.17759
Off-peak	\$0.05306	\$0 01663	50 03300	SD 02421	SO 01729	\$0.16419

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 5 0 00738 SANYh Taxes & less! 0 00053 \$70Wh

Minimum Charge

Will be equal to the Service Charge per meter, par day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) Explanation of obbreviations used in table above

- Base BasAdj
- Local Generation plus Local Transmission & Distribution charges
- Trans
- Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive).
- Supply
- * Transmission Charges (SCE & California Independent System Operator charges) Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
 - SupplyAdj # Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D, and demonstration programs, low income energy efficiency programs, energy efficiency, solar impative and the

low income payment assistance (CARE) program Taxes & Public Utibes Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Fces

Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002

issued by **R.J.SPROWLS** President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No._____

Canceling Revised Cal. P.U.C. Sheet No. 2191-E

Schedule No. D

Page 1 of 3

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bemarding County,

RATES

Service Charge

Per Meter, per Day \$0 210

Energy Charges S per kWh

SUMMER	Base1	Bas Adj ^a	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08899	\$0.03563	\$0 03300	\$0.02307	\$0 01729	\$0,19898
Tier #2 ***	50.11446	\$0.03663	\$0 03300	50 04667	\$0.01729	\$0.24805
Trer #3 Remaining	\$0.13637	\$0 03663	\$0,00300	\$9,13482	\$0 01729	\$0.35811
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	50 08899	\$0.03663	\$0 03300	\$3 02307	\$0.01729	\$0,19898
Tier #2 ***	\$0.11446	50 03663	\$0 03300	50 04667	\$0.01729	\$0,24805
Tier #3 Remaining	\$0.13637	\$0 03663	50 03300	50 13482	50.01729	50.35811

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charges

PPPC #

0 00738 S/KWh

Taxes & lees!

0 00053 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above.

Base

= Local Generation ples Local Transmission & Ostribution charges

2 BasAdi * Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

Trans A

a Transmission Charges (SCE & California Independent System Operator charges)

Supply

= Fire! & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

SupplyAdj

* Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

* Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R8O and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

fow Income payment assistance (CARE) program

Taxes &

Fees

= Public Utilities Commission Rembursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surpharge that has been established by the Catilomia Energy Commission

Advice Letter No. 299-E Decision No. _14-11-002

Issued by **R.J.SPROWLS** President

Date Filed: February 23, 2015 Effective Date: March 1, 2015

Resolution No.

[&]quot;Tier#1 a Baseline allowance includes use up to 10 52 kWh/day

^{*** 130%} of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2192-E

Schedule No. DE

Page 1 of 2

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County

RATES

Service Charge

Energy Charges 5 per KWh

SUMMER	Daset	BasAdj?	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0,04722	\$0.03663	\$0.01650	\$0.01154	\$0 008E5	\$0.12854
Tier #2 ***	\$0 05995	\$0 03663	\$0 01650	50 02334	\$0,00865	\$0.14508
Tier #3 Remaining	\$0.07091	\$0.03663	30 01650	50 06741	\$0,00865	50 20010
WINTER	Basel	BasAdj!	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.04722	\$0,03563	\$0.01650	\$0.01154	\$0 00855	\$0.12054
Tier #2 ***	SD 05996	\$0.03663	\$0.01650	\$0 02334	\$0,00865	\$0.14508
Tier #3 Remaining	\$0,07091	\$0 03663	\$0.01650	S0 0G741	\$0.00865	\$0.20010

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charges

PPPC 4

0 00738 SJKWh

Taxes & fees1 0.00053 \$AKWIN

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

Base

= Local Generation plus Local Transmission & Distribution charges

2 BasAd 3

Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

Trans

a Transmission Charges (SCE & California Independent System Operator charges)

Supply 5

= Fixel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

SupplyAdj PPPC

* Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable lechnologies, R&D and demonstration programs, low income energy efficiency programs and the low income

payment assistance (CARE) program

Taxes &

Fees

* Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Surcharge that has been established by the Cotilomia Energy Commission

Advice Letter No. 299-E Decision No. <u>14-11-002</u>

Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No.____

[&]quot;Tier#1 a Baseline allowance includes use up to 10 52 kWh/day

^{*** 130%} of baseline allowance includes use between 10 52 kV/t/day up to 13 68 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2193-E

Schedule No. D-LI

Page 1 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day

Energy Charge, S per KWh

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SupiyAdi5	TOTAL
Tier#1 Baseline**	\$0.07120	\$0.02910	\$0 02640	\$0.01846	\$0,01383	\$0,75919
Tier #2 ***	\$0.03157	\$0 02930	\$0 02640	50 03734	\$0.01383	\$0.19844
Tier #3 Remaining	\$0.10910	\$0,02930	50 02640	50 10786	50 01383	\$0 28649
WINTER	Base1	BasAdi²	Trans3	Supply4	SuplyAdj5	TOTAL
Tier#1 Baseline**	SO 07 120	50 02930	\$0.02640	\$0.01846	\$0 01383	30.15919
Tier #2 ***	\$0 09157	\$0.02930	\$0.02540	\$9 03734	\$0 01383	\$0,19844
Tier #3 Remaining	\$0.10910	\$0.02930	\$0.02640	SO 10786	50 01383	\$0 28649

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed

"Tier#1 a Baseline allowance includes use up to 10 52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC I Taxes & fees!. 0.00518 S/KWh 0.00053 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above.

Base

Local Generation plus Local Transmission & Distribution charges

BasAdi 3 Trans Supply

Adjustments to 'Base' charges above authorized by the CPUC (can be negative or positive)
 Transmission Charges (SCE & Coldomia Independent System Operator charges)

= Fire! & Purchased Power costs incurred in providing energy to customers plus Generation charges, it any,

SupplyAd) PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

lechnologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

low income payment assistance (CARE) program

7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E clus the Energy Commission

Sumharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015

Resolution No.

Canceling Revised Cal. P.U.C. Sheet No. 2194-E

Schedule No. DM

Page 1 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single phase service to a multi-family accommedation on a single premise where all single family accommodations are not separately metered. This schedule is closed to new installations

TERRITORY

Big Bear Lake and vicinity, San Bernardino County

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, 5 per KWh

SUMMER	Base1	BasAdjZ	Trans3	Supply4	SuplyAdj5	TOTAL
Tier#I Baseline**	\$0 08899	SD 03663	\$0 03300	50 02307	\$0.01729	\$0,19898
Tier #2 ***	59.11446	\$0 03663	50 03300	\$0.04667	\$0.01729	\$0.24805
Tier #3.Remaining	\$0.13637	\$0.03663	\$0.03300	\$0,13482	\$0.01729	\$0.35811
WINTER	Baset	BasAdi2	Trans3	Supply4	SuplyAdi5	TOTAL
Tier#1 Baseline**	\$0.02899	50 03663	\$0 03300	\$0 02307	\$0.01729	\$0.19898
Tier #2 ***	S9 11446	\$0 03663	\$0,03300	\$0.04667	\$0.01729	\$0.24805
Tie: #3 Remaining	SO 13637	\$0 03663	\$0,03300	\$0.13482	\$0.01729	\$0.35811

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

0 00738 \$/KWh

Taxes & fees* 0.00053 \$0000h

Minimum Charge

5

Will be equal to the Service Charge per meter, per day

Explanation of attreviations used in table above.

Base BasAdj

= Local Generation plus Local Transmission & Distribution charges

Trans

Supply SupplyAdj PPPC

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) ■ Transmission Charges (SCE & Cariomia Independent System Operator charges) = Firel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

lectinologies, R&D, and demonstration programs, low income energy efficiency programs, energy efficiency, solar indicative and the low income payment assistance (CARE) program

7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

> Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No.

Advice Letter No. 299-E Decision No. 14-11-002

[&]quot;Tres#1 a Baseline allowance includes use up to 3 29 kWh/day

^{*** 136%} of baseisne allowance includes use from 3 29 kWh/day up to 4.27 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2195-E

Schedule No. DMS

Page 1 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bemartino County,

RATES

Service Charge

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

Base1	BasAdj2	Trans3	Supply4	Suply/Adj5	TOTAL
\$0 08899	\$0,03663	\$0 03300	\$0 02307	\$0.01729	\$0,19898
\$0.11446	\$0.03663	\$0.00300	50 04667	\$0.01729	\$0.24805
50.13637	\$0 03663	\$0 03300	50 13482	50 01729	\$0.35811
Base1	BasAdj2	Trans3	Supply4	SuplyAdi5	TOTAL
\$0 08939	\$0 03663	\$0 03300	\$0 02307		\$0.19898
50 11446	SD 03663	\$0 03300	\$0 04567	50 01729	30.24805
\$0.13637	\$0 03663	20 03300	\$0.13452		\$0.35811
	\$0.08899 \$0.11446 \$0.13637 Base1 \$0.08939 \$0.11446	\$0.08599 \$0.03663 \$0.11446 \$0.03663 \$0.13637 \$0.03663 Base1 BasAdj2 \$0.08399 \$0.03663 \$0.11446 \$0.03663	\$0.08599 \$0.03663 \$0.03300 \$0.11446 \$0.03663 \$0.03300 \$0.13637 \$0.03663 \$0.03300 \$0.13637 \$0.03663 \$0.03300 \$0.08529 \$0.03663 \$0.03300 \$0.11446 \$0.03663 \$0.03300 \$0.	\$0.03699 \$0.03663 \$0.03300 \$0.02307 \$0.11446 \$0.03663 \$0.03300 \$0.04667 \$0.13637 \$0.03663 \$0.03300 \$0.13482 Base1 BasAdj2 Trans3 \$upply4 \$0.08999 \$0.03663 \$0.03300 \$0.02307 \$0.11446 \$0.03663 \$0.03300 \$0.04567	50 08699 \$0 03663 \$0 03300 \$0 02307 \$0 01729 \$0 11446 \$0 03663 \$0 03300 \$0 04667 \$0 01729 \$0 13637 \$0 03663 \$0 03300 \$0 13482 \$0 01729 Base1 BasAdj2 Trans3 \$upply4 \$uplyAdj5 \$0 08839 \$0 03663 \$0 03300 \$0 02307 \$0 01729 \$0 11446 \$0 03663 \$0 03300 \$0 04567 \$0 01729

[&]quot; Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

Baset	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
\$0.07120	50.02930	50 02640	\$9.01846	\$0.01383	\$0.15919
\$0.09157	\$0 02930	\$0 02640	\$0.03734	50 01383	\$0,19844
\$0,16910	\$0 02930	\$0,02649	50.10786	SD 01383	\$0.28649
Basel	BasAdj2	Trans3	Supply4		TOTAL
S0 07 120	\$0 02930	\$0.02640	\$0.01846	S0 01383	\$0,15919
\$0 09157	\$0 02930	\$0.02649	\$0.03734		\$0.19844
50.10910	\$0 02930	\$0 02640	\$0.10786		\$0.28649
	\$0 07120 \$0 09157 \$0 10910 Base1 \$0 07120 \$0 09157	\$0 07120 \$0 02930 \$0 09157 \$0 02930 \$0 16910 \$0 02930 Base1 BasAdj2 \$0 07120 \$0 02930 \$0 09157 \$0 02930	\$0 07120 \$0 02930 \$0 02640 \$0 09157 \$0 02930 \$0 02640 \$0 16910 \$0 02930 \$0 02640 Base1 BasAdj2 Trans3 \$0 07120 \$0 02930 \$0 02640 \$0 09157 \$0 02930 \$0 02640	\$0.07120 \$0.02930 \$0.02640 \$0.01846 \$0.09157 \$0.02930 \$0.02640 \$0.03734 \$0.10910 \$0.02930 \$0.02640 \$0.10786 Base1 BasAdj2 Trans3 Supply4 \$0.07120 \$0.02930 \$0.02640 \$0.01846 \$0.09157 \$0.02930 \$0.02640 \$0.03734	\$0.07120 \$0.02930 \$0.02640 \$0.01846 \$0.01383 \$0.09157 \$0.02930 \$0.02640 \$0.03734 \$0.01383 \$0.10910 \$0.02930 \$0.02640 \$0.10786 \$0.01383 Base1 BasAdj2 Trans3 \$upply4 \$uplyAdj5 \$0.07120 \$0.02930 \$0.02640 \$0.01846 \$0.01383 \$0.09157 \$0.02930 \$0.02640 \$0.01846 \$0.01383 \$0.09157 \$0.02930 \$0.02649 \$0.03734 \$0.01383

[&]quot;Tren#1 a Baseline allowance includes use up to 10.52 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdi2	Trans3	Supply4	Sup'yAdi5		TOTAL	ר
	\$0 17786	\$0,03663	50 03300	\$0.10855	\$0.01729		TOTAL	-
WINTER	Base1	BasAdi2	Trans3	Supply4	SuplyAdj5		\$0.37333 TOTAL	-
	\$0.17786	\$0 03663	\$0 03300	\$0.10855	50 01729		50 37333	1
1.C LL.	71 1.4 11	5.4			0001723	1	10 31 333	

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of eccupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Advice Letter No. 299-E Decision No. 14-11-002 Issued by R.J.SPROWLS President

Date Filed: February 23, 2015
Effective Date: March 1, 2015
Resolution No.

(I) (I)

^{*** 130%} of baseline allowance includes use between 10 52 kWhilday up to 13 68 kWhilday

^{*** 130%} of baseline allowance includes use between 10.52 kWh/day up to 13 68 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2196-E

Schedule No. DMS

Page 2 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION (Continued)

Other Energy Charges

PPPC * 0 00738 SXWh Taxes & lees * 0 00053 SXWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

напан	on of abbrevial	IONS LISED IN TABLE Above
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	 Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
J	Trans	= Transmission Charges (SCE & Callinnia Independent System Operator charges)
4	Supply	Fixed & Purchased Power costs incurred in providing energy to customers plus Generation charges if any
5	SupplyAdj	 Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	* Public Purpose Charges to fund public goods programs authorized by the CPLIC tooks on the CPC manustre
		technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar instative and the low income payment assistance (CARE) program
7	Taxes & Fees	Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
		•••••••••••••••••••••••••••••••••••••••

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC
- 2 Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category <u>Permanent Residential</u>	Number of Occupied Spaces	Multiplier	Baseline kWhiday
Schedule "D" Schedule "DLI" (CARE) Ule Support	A B C	A / (A+B+C+D) B / (A+B+C+D) C / (A+B+C+D)	10 52 10 52
Seasonal Residential Schedule 'DO'	D	0 / (A+B+C+D)	27.02 0

3. Supplemental Baseline Altowance - Life Support Devices - Eligible permanent residential customers may be altowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supptant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential file-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Issued by
R.J.SPROWLS
President

Date Filed: <u>February 23, 2015</u> Effective Date: <u>January 1, 2015</u> Resolution No.

Advice Letter No. 299-E Decision No. 14-11-002

Canceling Revised Cal. P.U.C. Sheet No. 2197-E

Schedule No. DO

Page 1 of 2

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule 'D'

TERRITORY

Big Bear Lake and vicinity, San Bernardino County,

RATES

Service Charges

Energy Charges, S per KWh

SUAMMER	Base)	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17786	S0 03663	\$9,03300	SD 10855	50 01729	\$0 37333	(0)
WINTER	Baset	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	117
Ļ	\$0.17786	\$0.03663	\$0 03300	S0 10855	5001729	\$0.37333	(1)

^{*} Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Engray Charges

PPPC 4

0.00738 SAKWIN

Taxes & lees! 0.00053 \$AKWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

1	Base	* Local Generation plus Local Transmission & Distribution charges
2	BasAdj	 Adjustments to "Base" charges above authorized by the CPUC (ca

Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 Transmission Charges (SCE & Caldomia Independent System Operator charges) = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any Supply

= Public Purpose Charges to fund public goods programs authorized by the CPLIC including, the CEC renewable technologies, RSD and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the lew Income payment assistance (CARE) program

Taxes & = Public Bottles Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Fees Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002

Issued by **R.J.SPROWLS** President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No.

SupplyAd₁ * Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC

Canceling Revised Cal. P.U.C. Sheet No. 2198-E

Schedule No. GSD

Page 1 of 2

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315

TERRITORY

Big Bear Lake and vicinity, San Bemardino County

RATES

Service Charges

Per Meter, per Day

\$0.230

Demand Charges

Summer Maximum Demand (Siper kW per meter per month) Winter Maximum Demand (Siper kW per meter per month)

\$9.00

\$9.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdi5	TOTAL	ì
All metered kWh	\$0 10546	\$0 03663	\$0 03300	50 03987	\$0 01729	\$0,23225	m
WINTER	Baset	ĐasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	. "
All matered kWh	\$0 11933	\$0 03663	\$0 03300	\$9 03987	\$0.01729	50.24612	6

^{*} Supply charges will not be applicable to direct access purchases, all other charges will be assessed

Other Energy Charges

PPPC 6

0 00738 5/KWh

Taxes & fees!

0 00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

1 Base

■ Local Generation plus Local Transmission & Distribution charges

2 BasAdj 3 Trans * Adjustments to "Base" charges above authorized by the CPUC (can be negative or poscive)

Supply

= Transmission Charges (SCE & California Independent System Operator charges)

SupplyAdj

Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
 Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC

Rubble Purpose Charges to fund public goods programs authorized by the CPUC Including, the CEC renewable

lectinologies, R&D and demonstration programs low income energy efficiency programs, energy efficiency, solar initiative and the

low income payment assistance (CARE) program

Taxes & Fees = Public Utilities Commission Remoursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Suicharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. 14-11-002 Issued by R.J.SPROWLS President

Date Filed: February 23, 2015 Effective Date: March 1, 2015

Resolution No.

Canceling Revised Cal. P.U.C. Sheet No. 2199-E

Schedule No. SL

Page 1 of 2

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocolls and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Wall, 9,500 Lumens, having a 1 141 kWh energy use per day

Servico Chargo:

S per account per day

\$0.210

Fixed Charge

\$ per day per lamp

\$0.434

(1)

(1)

Energy Charges S per kWh

SUMMER	Base1	BosAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
All KWh estimated	\$0.14212	\$0.03663	\$0 03300	\$0.03631	50 01729	\$0.26535
WINTER	Baset	Bas Adj2	Trans3	Supply4	SuplyAdj5	TOTAL
All KV/h est maled	\$0.14212	\$0 03663	\$0 03300	50.03631	\$0.01729	\$0.26535

Other Energy Charges

PPPC 4

0.00738 \$/KWh

Taxes & lees?

0.00053 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

o notenelos	encilaivardda l	used	n table	above

m 1 + mb m mb	A. MAD. P. 1-02-74-73	MACO III MANE DAG	,
1	Base	= Local Generalis	١

ration plus Local Transmission & Distribution charges

BasAd 3 Trans

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) = Transmission Charges (SCE & California Independent System Operator charges)

Supply

= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any

PPPC

SupplyAd] = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D, and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program

Taxes &

Fees

= Public Utaties Commission Reimbursement Surcharge described in Schedule No. UF-E class the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. 299-E Decision No. _14-11-002

Issued by **R.J.SPROWLS** President

Date Filed: February 23, 2015 Effective Date: March 1, 2015 Resolution No.____

ATTACHMENT B AMORTIZATION OF 2014 BRRAM

BVES AL 334-E A

Attachment B

	Amortization net	
	of interest	Cumulative
	accrual	Balance
Per Advice letter		
299-E		3,059,633.00
02/28/15	305.96	3,059,938.96
03/31/15	(104,499.82)	2,955,439.14
04/30/15	(97,627.40)	2,857,811.74
05/31/15	(88,834.12)	2,768,977.62
06/30/15	(89,192.01)	2,679,785.61
07/31/15	(100,340.37)	2,579,445.24
08/31/15	(100,384.70)	2,479,060.54
09/30/15	(95,579.33)	2,383,481.21
10/31/15	(86,159.09)	2,297,322.12
11/30/15	(117,847.79)	2,179,474.33
12/31/15	(145,682.77)	2,033,791.56
01/31/16	(157,114.78)	1,876,676.78
02/29/16	(126,463.78)	1,750,213.00
03/31/16	(104,536.38)	1,645,676.62
04/30/16	(102,469.74)	1,543,206.88
05/31/16	(84,732.09)	1,458,474.79
06/30/16	(93,330.49)	1,365,144.30
07/31/16	(102,490.86)	1,262,653.44
08/31/16	(92,317.67)	1,170,335.77
09/30/16	(95,354.31)	1,074,981.46
10/31/16	(92,289.38)	982,692.08
11/30/16	(91,304.81)	891,387.27
12/31/16	(150,054.41)	741,332.86
01/31/17	(181,284.33)	560,048.53
02/28/17	(126,838.23)	433,210.30
03/31/17	(114,869.85)	318,340.45
04/30/17	(100,125.09)	218,215.36
05/31/17	(80,668.48)	137,546.88
06/30/17	(93,096.04)	44,450.84
07/31/17	(101,654.77)	(57,203.93)
08/31/17	(93,042.13)	(150,246.06)
09/30/17	(98,432.98)	(248,679.04)
10/31/17	(87,043.00)	(335,722.04)

ATTACHMENT C ADJUSTED TARIFF SCHEDULES

Canceling Revised Cal. P.U.C. Sheet No. 2417-E

Schedule No. A-1

Page 1 of 2

GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$0,450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (S per kW per meter per month)

None None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
First 49.3" kWh day	\$0.15119	\$0.00000	\$0.03300	\$0.05372	(\$0 01582)	\$0.22209	1 (A
Remaining kWh	S0.15119	\$0.00000	\$0.03300	\$0.10462	(\$0 01582)	\$0.27299	i (A
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	1 `
First 49.3" kWh day	\$0.15119	\$0.00000	\$0.03300	\$0.05372	(S0 01582)	\$0.22209	1 (R
Remaining kWh	\$0.15119	\$0.00000	\$0.03300	\$0.10462	(\$0.01582)	\$0.27299	i (R

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees7 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

Base

= Local Generation plus Local Transmission & Distribution charges

2 BasAd| = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

3 Trans = Transmission Charges (SCE & California Independent System Operator charges)

Supply SupplyAdj = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any,

PPPC

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

low income payment assistance (CARE) program

Taxes &

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Fees

Surcharge that has been established by the California Energy Commission

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017

Decision No. 14-11-002

Advice Letter No. 334-EA

Resolution No. _____

^{**} This daily allowance is equivalent to an average of 1,500 kWh/month

GOLDEN STATE WATER COMPANY (U 913 E) 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 2466-E*

Canceling Revised Cal. P.U.C. Sheet No. 2418-E

Schedule No. A-2

Page 1 of 2

GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by 8VES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day

\$2.36

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)

None None

Energy Charges* S Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL]
First 246.6** kWh day	\$0.15098	\$0.00000	\$0.03300	\$0.05067	(\$0.01582)	\$0.21883	(F
Remaining kWh	\$0.15098	\$0.00000	\$0.03300	\$0.10157	(S0.01582)	\$0.26973	(F
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	1
First 246.6** kWh day	\$0.15098	\$0.00000	\$0.03300	\$0.05067	(\$0.01582)	\$0.21883] (F
Remaining kWh	\$0.15098	\$0,00000	\$0.03300	\$0.10157	(\$0.01582)	\$0.26973] (F

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees?

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

BasAd

= Local Generation plus Local Transmission & Distribution charges

Trans

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

= Transmission Charges (SCE & California Independent System Operator charges)

Supply

= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.

SupplyAdj

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, so ar

initiative and the low income payment assistance (CARE) program

Taxes & Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedu'e No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. 334-EA Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017

Resolution No.

^{**} This daily allowance is equivalent to an average of 7,500 kWh per month

Canceling Revised Cal. P.U.C. Sheet No. 2419-E

Schedule No. A-3 **GENERAL SERVICE - LARGE**

Page 1 of 2

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$6.60

Demand Charges

Summer Maximum Demand (S per kW per meter per month) Winter Maximum Demand (S per kW per meter per month)

\$9.00 \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupłyAdj5	TOTAL
First 657.5** kWh day	\$0.13615	\$0.00000	\$0.03300	\$0.04417	(\$0.01582)	\$0.19750
Remaining kWh	\$0.13615	\$0.00000	\$0.03300	\$0.09507	(\$0.01582)	\$0.24840
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13615	\$0.00000	\$0.03300	\$0.04417	(\$0.01582)	\$0.19750
Remaining kWh	\$0.13615	\$0.00000	\$0.03300	\$0.09507	(\$0.01582)	\$0.24840

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees7

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1 Base 2 BasAdi = Local Generation plus Local Transmission & Distribution charges

Trans 3

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

= Transmission Charges (SCE & California Independent System Operator charges)

Supply

= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.

SupplyAdj

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar

initiative and the low income payment assistance (CARE) program

Taxes & Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy

Surcharge that has been established by the California Energy Commission

Advice Letter No. 334-EA Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017

Resolution No.____

^{**} This daily allowance is equivalent to an average of 20,000 kWh/month.

Canceling Revised Cal. P.U.C. Sheet No. 2420-E

etc An

Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE

Page 1 of 3

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

Demand Charges	010,40
Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (Siper kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupiyAdj5	TOTAL
On-peak	\$0.12826	\$0.00000	\$0.03300	\$0.12462	(\$0.01582)	\$0.27006
Mid-peak	\$0.12826	\$0.00000	\$0.03300	\$0.09122	(\$0.01582)	\$0.23666
Off-peak	S0.12826	\$0.00000	\$0.03300	\$0.06895	(S0.01582)	\$0.21439
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.12826	\$0.00000	\$0.03300	\$0.12462	(\$0.01582)	\$0.27006
Mid-peak	\$0.12826	\$0.00000	\$0.03300	\$0.09122	(\$0.01582)	\$0.23666
Off-peak	\$0.12826	\$0.00000	\$0.03300	\$0.06895	(\$0 01582)	\$0.21439

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

bbbC e

0.00738 S/KWh

Taxes & fees7

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3,00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

1 Base 2 BasAd = Local Generation plus Local Transmission & Distribution charges

3 Trans 4 Supply

PPPC

- Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- = Transmission Charges (SCE & California Independent System Operator charges)
- Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.

 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 - Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes 4 = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission
 Fees Surcharge that has been established by the California Energy Commission

Issued by
R.J.SPROWLS
President

Advice Letter No. <u>334-EA</u> Decision No. <u>14-11-002</u> Date Filed: <u>December 15, 2017</u> Effective Date: <u>December 4, 2017</u> Resolution No. SAN DIMAS, CALIFORNIA 91773-9016

Page 1 of 3

Canceling Revised Cal. P.U.C. Sheet No. 2421-E

Schedule No. A-5 TOU Primary Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4.160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernarding County.

RATES

Service Charges

Pe	r Meter, per Day	\$65.80
Demand	d Charges S per kW per meter per month	
Sun	nmer Maximum Monthly Demand (Firm Service)	\$4.30
วเก	nmer Un-reak Supply (Firm & Non-Firm Service)	\$4 KD
Sun	nmer Un-Peak Base (Firm Service)	\$12.28
Sun	mmer On-Peak Base (Non-Firm Service)	00.32
Sun	nmer Mid-Peak Base (Firm & Non-Firm)	63.60
Win	ter Maximum Monthly Demand (Firm Service)	64.20
Win	ter On-Peak Supply (Firm & Non-Firm Service)	\$4.50
105-	4 A A LA A	41.GO

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
On-peak	\$0.03398	\$0.00000	\$0.03300	\$0.06856	(SO 01582)	\$0.11972
Mid-peak	\$0.03398	\$0.00000	\$0.03300	\$0.03761	(\$0.01582)	\$0.08877
Off-peak	\$0.03398	\$0.00000	\$0.03300	\$0.02421	(\$0.01582)	\$0.07537
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03398	\$0.00000	\$0.03300	\$0.06657	(\$0.01582)	\$0.11773
Mid-peak	\$0.03398	\$0.00000	\$0.03300	\$0.03632	(S0 01582)	\$0.08748
Off-peak	\$0.03398	\$0.00000	\$0.03300	\$0.02322	(S0 01582)	\$0.07438

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees?

0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, p'us \$1.50 per kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above

Base 1

Local Generation plus Local Transmission & Distribution charges

2 BasAdi 3 Trans

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

4 Supply ■ Transmission Charges (SCE & California Independent System Operator charges)

SupplyAdj

Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any,

PPPC

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and

Taxes &

low income payment assistance (CARE) program

Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No <u>334-EA</u> Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017 Resolution No.

Page 1 of 3

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2242-E

Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TEARITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day	55.80
Demand Charges S per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	S4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	S4. 6 0
Winter On-Peak Base (Firm Service)	12.38
Winter On-Peak Base (Non-firm Service)	
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Francy Charges: S nor KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
On-peak	\$0.06520	\$0,00000	\$0.03300	\$0.12462	(SO 01582)	\$0 20700
Mid-peak	\$0.06520	\$0.00000	\$0.03300	\$0.09122	(\$0.01582)	\$0.17360
Off-peak	\$0.06520	\$0 00000	\$0.03300	\$0.06895	(\$0.01582)	\$0.15133
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06520	\$0 00000	\$0.03300	\$0.06856	(S0.01582)	\$0.15094
Mid-peak	\$0.06520	\$0 00000	\$0.03300	\$0.03761	(S0.01582)	\$0.11999
Off-peak	\$0.06520	\$0,00000	\$0.03300	\$0.02421	(\$0.01582)	\$0.10659

Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees7

0 00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

2 BasAdi Local Generation plus Local Transmission & Distribution charges

Base

Trans 3

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

= Transmission Charges (SCE & California Independent System Operator charges)

Supply SupplyAdj 5

= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC

 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

7 Taxes & Fees

low income payment assistance (CARE) program = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. 334-EA Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017 Resolution No.

Canceling Revised Cal. P.U.C. Sheet No. 2423-E

Schedule No. D

Page 1 of 3

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Energy Charges S per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10113	\$0.00000	\$0.03300	\$0.02307	(S0.01582)	\$0.14138
Tier #2 ***	\$0.12660	\$0.00000	\$0.03300	\$0.04667	(\$0.01582)	\$0.19045
Tier #3 Remaining	\$0.14851	\$0.00000	\$0.03300	\$0.13482	(\$0.01582)	\$0.30051
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10113	\$0.00000	\$0.03300	\$0.02307	(S0.01582)	\$0.14138
Tier #2 ***	\$0.12660	\$0.00000	\$0.03300	\$0.04667	(S0.01582)	\$0.19045
Tier #3 Remaining	\$0.14851	\$0.00000	\$0.03300	\$0.13482	(S0 01582) =	\$0.30051

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees?

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- Base 2 BasAdj
- Local Generation plus Local Transmission & Distribution charges
- 3 Trans
- = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- Supply
- = Transmission Charges (SCE & California Independent System Operator charges)
- SupplyAd] PPPC
- = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any, = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
- technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees
- = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

^{**} Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

^{*** 130%} of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2424-E

Schedule No. DE

Page 1 of 2

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

<u>rates</u>

Service Charge

Per Meter, per day

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05057	\$0.00000	\$0.01650	\$0.01154	(\$0.00791)	\$0.07070
Tier #2 ***	\$0.06330	\$0.00000	\$0.01650	\$0.02334	(\$0.00791)	\$0.09523
Tier #3 Remaining	\$0.07426	\$0.00000	\$0.01650	\$0.06741	(\$0.00791)	\$0.15026
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05057	\$0.00000	\$0.01650	\$0.01154	(\$0.00791)	\$0.07070
Tier #2 ***	\$0.06330	\$0.00000	\$0.01650	\$0.02334	(\$0.00791)	50.09523
Tier #3 Remaining	\$0.07426	\$0.00000	\$0.01650	\$0.06741	(\$0.00791)	\$0.15026

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees?

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- Base 2 BasAdj
- = Local Generation plus Local Transmission & Distribution charges
- 3 Trans
- = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) = Transmission Charges (SCE & California Independent System Operator charges)
- Supply
- = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj PPPC
- = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income
- payment assistance (CARE) program
- Taxes & Fees
- = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by R.J.SPROWLS President

Advice Letter No. 334-EA Decision No. 14-11-002

Date Filed: December 15, 2017 Effective Date: December 4, 2017 Resolution No.____

^{**} Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

^{***130%} of baseline allowance includes use between 10.52 kWh/day up to 13 68 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2425-E

Schedule No. D-LI

Page 1 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) **DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to law-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day ________ \$0.168

Energy Charge, S per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08090	\$0.00000	\$0.02640	\$0.01846	(\$0.01266)	\$0.11310
Tier #2 ***	\$0.10128	\$0.00000	\$0.02640	\$0.03734	(\$0.01266)	\$0.15236
Tier #3 Remaining	\$0.11881	\$0.00000	\$0.02640	\$0.10786	(\$0.01266)	\$0.24041
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdi5	TOTAL
Tier #1 Base!me**	\$0.08090	\$0.00000	\$0.02640	\$0.01846	(S0.01266)	\$0,11310
Tier #2 ***	\$0.10128	\$0.00000	\$0.02640	\$0.03734	(\$0.01266)	\$0.15236
Tier #3 Remaining	\$0.11881	\$0.00000	\$0.02640	\$0.10786	(\$0.01266)	\$0.24041

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 1:

0.00518 S/KWh

Taxes & fees1:

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 2 BasAdi
- = Local Generation plus Local Transmission & Distribution charges
- 3 Trans
- = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) = Transmission Charges (SCE & California Independent System Operator charges)
- Supply
- = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
- = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- PPPC
- = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program

7 Taxes & Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. 334-EA Decision No. 14-11-002

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017

Resolution No.___

^{**} Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

^{*** 130%} of baseline allowance includes use between 10.52 kWh/day up to 13 68 kWh/day

Canceling Revised Cal. P.U.C. Sheet No. 2426-E

Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

Page 1 of 3

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day

Energy Charges, Sper KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
Tier #1 Baseline**	\$0.10113	\$0.00000	\$0 03300	\$0.02307	(\$0.01582)	\$0.14138	(R)
Tier #2 ***	\$0.12660	\$0.00000	\$0.03300	\$0.04667	(\$0.01582)	\$0.19045	(R
Tier #3 Remaining	\$0.14851	\$0.00000	\$0.03300	\$0.13482	(\$0.01582)	\$0.30051	(R
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	50.10113	\$0.00000	\$0.03300	\$0.02307	(SO 01582)	\$0.14138	(A)
Tier #2 ***	\$0.12660	\$0.00000	\$0.03300	\$0.04667	(\$0.01582)	\$0.19045	(A
Tier #3 Remaining	\$0.14851	\$0.00000	\$0.03300	\$0.13482	(\$0.01582)	\$0.30051	(A

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 \$/KWh

Taxes & fees7

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

Base

= Local Generation plus Local Transmission & Distribution charges

BasAdj 3 Trans

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

= Transmission Charges (SCE & California Independent System Operator charges)

Supply

= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.

SupplyAdj PPPC

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program

7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

> Issued by President

R.J.SPROWLS

Date Filed: December 15, 2017 Effective Date: December 4, 2017 Resolution No.

Advice Letter No. <u>334-EA</u> Decision No. 14-11-002

^{**} Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

^{*** 130%} of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016 Revised Cal. P.U.C. Sheet No. 2475-E*

Canceling Revised Cal. P.U.C. Sheet No. 2427-E

Schedule No. DMS

Page 1 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bemardino County.

RATES

Service Charge

Energy Charges, Sper KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

Baset	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
\$0.10113	\$0.00000	\$0.03300	\$0.02307		S0.14138	(4
\$0.12660	\$0.00000	\$0.03300	\$0.04667			ĺ
\$0.14851	\$0.00000	\$0.03300	\$0.13482			ĺ
Base1	BasAdj2	Trans3	Supply4			,
\$0.10113	\$0.00000	\$0.03300	\$0.02307			(1
\$0.12660	\$0.00000	\$0.03300	\$0.04667		111111111111	(
\$0.14851	\$0.00000	\$0.03300	\$0.13482			(i
	\$0.10113 \$0.12660 \$0.14851 Base1 \$0.10113 \$0.12660	\$0.10113 \$0.00000 \$0.12650 \$0.00000 \$0.14851 \$0.00000 Base1 BasAdj2 \$0.10113 \$0.00000 \$0.12660 \$0.00000	\$0.10113 \$0.00000 \$0.03300 \$0.12660 \$0.00000 \$0.03300 \$0.14851 \$0.00000 \$0.03300 Base1 \$asAd 2 Trans3 \$0.10113 \$0.00000 \$0.03300 \$0.12660 \$0.00000 \$0.03300	S0.10113 S0.00000 \$0.03300 \$0.02307 \$0.12660 \$0.00000 \$0.03300 \$0.04667 \$0.14851 \$0.00000 \$0.03300 \$0.13482 Base1 BasAdj2 Trans3 Supply4 \$0.10113 \$0.00000 \$0.03300 \$0.02307 \$0.12660 \$0.00000 \$0.03300 \$0.04667	\$0.10113 \$0.00000 \$0.03300 \$0.02307 \$0.01582 \$0.12660 \$0.00000 \$0.03300 \$0.04667 \$0.01582 \$0.14851 \$0.00000 \$0.03300 \$0.13482 \$0.01582 Base1 BasAdj2 Trans3 Suppty4 SupptyAdj5 \$0.10113 \$0.00000 \$0.03300 \$0.02307 \$0.01582 \$0.12660 \$0.00000 \$0.03300 \$0.04667 \$0.01582	S0.10113 \$0.00000 \$0.03300 \$0.02307 \$0.01582 \$0.14138 \$0.12660 \$0.00000 \$0.03300 \$0.04667 \$0.01582 \$0.19045 \$0.14851 \$0.00000 \$0.03300 \$0.13482 \$0.01582 \$0.30051 Base1 \$asAdj2 Trans3 \$uppty4 \$upptyAdj5 TOTAL \$0.10113 \$0.00000 \$0.03300 \$0.02307 \$0.01582 \$0.14138 \$0.12660 \$0.00000 \$0.03300 \$0.04667 \$0.01582 \$0.19045

^{**} Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08090	\$0.00000	\$0.02640	\$0.01846	(\$0.01266)	\$0.11310
Tier #2 ***	\$0.10128	\$0.00000	\$0.02640	\$0.03734	(\$0.01266)	\$0.15236
Tier #3 Remaining	\$0.11881	\$0.00000	\$0.02640	\$0.10786	(\$0.01266)	\$0.24041
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdi5	TOTAL
Tier #1 Baseline**	\$0.08090	\$0.00000	\$0.02640	\$0.01846	(\$0.01266)	\$0.11310
Tier #2 ***	\$0.10128	\$0.00000	\$0.02640	\$0.03734	(\$0.01266)	\$0.15236
Tier #3 Remaining	\$0.11881	\$0.00000	\$0.02640	\$0.10786	(\$0.01266)	\$0.24041

[&]quot;Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Baset	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.19000	\$0.00000	\$0.03300	\$0.10855	(S0 01582)	\$0.31573	(R)
WINTER	Baset	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	S0.19000	\$0.00000	\$0.03300	\$0.10855	(\$0.01582)	\$0.31573	(R)

Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Advice Letter No <u>334-EA</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS
President

Date Filed: <u>December 15, 2017</u> Effective Date: <u>December 4, 2017</u>

Resolution No _____

^{*** 130%} of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

^{*** 130%} of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

GOLDEN STATE WATER COMPANY (U 913 E) 630 E. FOOTHILL BLVD. P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 2476-E*

Canceling Revised Cal. P.U.C. Sheet No. 2428-E

Schedule No. DMS

Page 2 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION (Continued)

Other Energy Charges

PPPC 6 0.00738 S/KWh Taxes & lees7 0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

		10-10-00-0-11 (2010-02-04-04-04-04-04-04-04-04-04-04-04-04-04-
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable lectinologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate	Number of		Baseline
Category	Occupied Spaces	Multiplier	kWh/day
Permanent Residential	• •	•	•
Schedule "D"	Α	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	В	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
Seasonal Residential		•	
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

> Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017

Resolution No.

Advice Letter No. 334-EA Decision No. 14-11-002

Canceling Revised Cal. P.U.C. Sheet No. 2429-E

Schedule No. DO

Page 1 of 2

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.19000	\$0.00000	\$0.03300	\$0.10855	(\$0.01582)	\$0.31573	(FI)
WINTER	Base 1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	, ,
	\$0.19000	\$0.00000	\$0.03300	\$0.10855	(S0.01582)	\$0.31573	(R)

Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 \$/KWh

Taxes & fees7

0.00072 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

Base BasAdj 2

= Local Generation plus Local Transmission & Distribution charges

Trans

= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

= Transmission Charges (SCE & California Independent System Operator charges)

Supply SupplyAdj = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any,

= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the

low income payment assistance (CARE) program

Taxes & Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Surcharge that has been established by the California Energy Commission

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017 Resolution No.

Advice Letter No. 334-EA Decision No. 14-11-002

GOLDEN STATE WATER COMPANY(U 913 E) 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 2478-E*

Canceling Revised Cal. P.U.C. Sheet No. 2430-E

Schedule No. GSD

Page 1 of 2

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day

S_{0.230}

Demand Charges

Summer Maximum Demand (Siper kW per meter per month) Winter Maximum Demand (S per kW per meter per month)

\$9.00 \$9.00

Energy* Charges \$ PerkWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
All metered kWh	\$0.11760	\$0.00000	\$0.03300	\$0.03987	(S0.01582)	\$0.17465	(A)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.13147	\$0.00000	\$0.03300	\$0.03987	(S0 01582)	\$0.18852	(R)

^{*} Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees7

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table abova:

Base

- 2 BasAdj
- = Local Generation plus Local Transmission & Distribution charges
- Trans
- Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3
- = Transmission Charges (SCE & California Independent System Operator charges)
- Supply
- * Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj
- = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
- technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar mitiative and the low income payment assistance (CARE) program
- Taxes & Fees
- ≈ Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the Catifornia Energy Commission

Issued by R.J.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017

Resolution No.

Advice Letter No. <u>334-EA</u> Decision No. 14-11-002

Canceling Revised Cal. P.U.C. Sheet No. 2431-E

Schedule No. SL

Page 1 of 2

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day

S0.210

Fixed Charge

\$ per day per lamp

S0.434

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupiyAdj5	TOTAL	
All KWh estimated	\$0.15426	\$0.00000	\$0.03300	\$0.03631	(S0 01582)	\$0.20775	(A)
WINTER	Base 1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All KWh estimated	S0.15426	\$0.00000	\$0.03300	\$0,03631	(\$0.01582)	\$0.20775	(A)

Other Energy Charges

PPPC 6

0.00738 S/KWh

Taxes & fees7

0.00072 S/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- Base 2 BasAdj
- = Local Generation plus Local Transmission & Distribution charges
- 3 Trans
- = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) # Transmission Charges (SCE & California Independent System Operator charges)
- Supply
- SupplyAdj
- = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- * Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable lechnologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program

Taxes &

Fees

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Surcharge that has been established by the California Energy Commission

Issued by R.I.SPROWLS President

Date Filed: December 15, 2017 Effective Date: December 4, 2017 Resolution No.

Advice Letter No. 334-EA Decision No. 14-11-002

Canceling Revised Cal. P.U.C. Sheet No. 2464-E

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Issued by R. J. SPROWLS

President

Date Filed: November 29, 2017 Effective Date: December 4, 2017

Resolution No._____