

December 18, 2018

Advice Letter No. 356-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

CPUC Sheet No.	<u>Title of Sheet</u>	Canceling Sheet No.
Revised No. 2614-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2582-E
Revised No. 2615-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2583-E
Revised No. 2616-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2584-E
Revised No. 2617-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2585-E
Revised No. 2618-E	Schedule No. A-5 TOU- Primary Page 1	Revised No. 2586-E
Revised No. 2619-E	Schedule No. A-5 TOU- Secondary Page 1	Revised No. 2587-E
Revised No. 2620-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2588-E

Revised No. 2621-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2589-E
Revised No. 2622-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2590-E
Revised No. 2623-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2591-E
Revised No. 2624-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2549-E
Revised No. 2625-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2592-E
Revised No. 2626-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2593-E
Revised No. 2627-E	Schedule No. GSD General Service – Demand Page 1	Revised No. 2594-E
Revised No. 2628-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2595-E
Revised No. 2629-E	Table of Content Page 1	Revised No. 2613-E

SUBJECT: <u>Revisions to BVES' Taxes and Fees surcharges, to implement the 2019 Energy</u> <u>Commission electric rate surcharge pursuant of Energy Commission Resolution No. 18-1107-5.</u>

PURPOSE

The purpose of this Advice Letter (AL) is to revise the State Energy Resources Conservation and Development Commission (Energy Commission) surcharge. GSWC was notified that the Energy Commission surcharge rate will increase to \$0.0003/kWh from \$0.00029/kWh, as of January 1, 2019, pursuant to the Energy Commission's Resolution No. 18-1107-5, dated November 7, 2018.

BACKGROUND

The purpose of the Energy Commission surcharge is to help fund the its activities and to contribute to the operating budget of the Department of Water Resources, Department of General Services, the Electricity Oversight Board, and the Board of Equalization. BVES collects the Energy Commission surcharge, pursuant to part 19 of Division 2 of the California Revenue and Taxation Code. The Energy Commission surcharge is part of the "Taxes and Fees" rate shown on customers' bills. This total is the sum of the Energy Commission surcharge and the surcharge noted in Schedule UF-E, adopted by the California Public Utilities Commission (CPUC).

COMPLIANCE

Pursuant to Energy Commission's Resolution No. 18-1107-5, BVES is modifying its Energy Commission surcharge from the current rate of \$0.00029/kWh to \$0.0003/kWh on January 1, 2019. As a result, all BVES rate schedules will show the line item for "Taxes and Fees" at a rate of \$0.00076/kWh; an increase from the current rate of \$0.00075/kWh

Information on the updated rate can be found on the Energy Commission websites: http://www.cdtfa.ca.gov/taxes-and-fees/tax-rates-stfd.htm and https://www.energy.ca.gov/business_meetings/2018_packets/2018-11-07/Item_05_ERPA.pdf.

Additionally, BVES is terminating the Supply Adjustment Balancing Account surcredit of \$0.01582/kWh on December 31, 2018. This action is compliant with the July 20, 2018 disposition letter from the Energy Division in regards to Advice Letter 343-E. Advice Letter 343-E, filed April 26, 2018, requested to terminate the Supply Adjustment Balancing Account surcredit because the adopted amortization period was set to expire on May 1, 2018. In their July 20, 2018 disposition letter, the Energy Division ordered GSWC to continue the Supply Adjustment Balancing Account surcredit until December 31, 2018, due to the substantial residual balancing in the Supply Adjustment Balancing Account at the time the surcredit was scheduled to terminate.

TIER DESIGNATION

GSWC requests this Advice Letter, which implements the Energy Commission surcharge for Calendar Year 2019, be filed with a Tier 1 designation.

EFFECTIVE DATE

BVES seeks an effective date of January 1, 2019.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to: California Public Utilities Commission, Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at: Golden State Water Company ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427 E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: nquan@gswater.com The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely, - For NQ

Nguyen Quan Manager, Regulatory Affairs

c: Edward Randolph, Director, CPUC – Energy Division Franz Cheng, Energy Division R. Mark Pocta, CalPA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC SERVICE DIVISION

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Canceling Revised Cal. P.U.C. Sheet No. 2582-E

Schedule No. A-1

Page 1 of 2

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	\$0.00000	\$0.23909
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	\$0.00000	\$0.28999
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	\$0.00000	\$0.23909
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	\$0.00000	\$0.28999

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00076 \$/KWh
MHP BTM	
Capital	0.00194 \$/KWh
Project	

Minimum Charge

3

4

5

6

7

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- = Local Generation plus Local Transmission & Distribution charges Base 1 2
 - BasAdi = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges) Supply
 - = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. SupplyAdj
 - = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 - PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
 - = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Taxes & Fees Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President

Date Filed: December 18, 2018 Effective Date: January 01, 2019 Resolution No.

\$0.450

None None

GOLDEN STATE WATER COMPANY (U 913 E)

Canceling Revised Cal. P.U.C. Sheet No. 2583-E

\$2.36

None

None

Schedule No. A-2

Page 1 of 2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)

Energy Charges* \$ Per kWh

				1			1
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	\$0.00000	\$0.23583	(
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	\$0.00000	\$0.28673	(!
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	\$0.00000	\$0.23583	(!
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	\$0.00000	\$0.28673	(

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees7	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh
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Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar
		initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____

GOLDEN STATE WATER COMPANY(U 913E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2584-E

Schedule No. A-3 GENERAL SERVICE – LARGE

Page 1 of 2

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

<u>Service Charges</u> Per Meter, per day	\$6.60
<u>Demand Charges</u> Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)	\$9.00 \$9.00

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	\$0.00000	\$0.21450
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	\$0.00000	\$0.26540
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	\$0.00000	\$0.21450
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	\$0.00000	\$0.26540

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees7	0.00076 \$/KWh
MHP BTM	0.00194 \$/KWh
Capital Project	0.00134 W/IXWII

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

	in or approviation	
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____

GOLDEN STATE WATER COMPANY (U 913E)

Canceling Revised Cal. P.U.C. Sheet No. 2585-E

Schedule No. A-4 TOU GENERAL SERVICE – TIME-OF-USE

Page 1 of 3

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

	\$16.40
Demand Charges	
Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

CUMMED	_					
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.28706
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.25366
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.23139
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.28706
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.25366
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.23139

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC [®]	0.00816 \$/KWh
Taxes & fees7	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand Explanation of abbreviations used in table above:

	I Base	= Local Generation plus Local Transmission & Distribution charges
:	2 BasAdj	= Adjustments to "Base" charges above authorized by the CPU \overline{C} (can be negative or positive)
;	3 Trans	= Transmission Charges (SCE & California Independent System Operator charges)
	4 Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
:	5 SupplyAd	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
(6 PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the
	7 Taxes &	low income payment assistance (CARE) program = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission
	Fees	Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____

(1)

SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2586-E

Schedule No. A-5 TOU Primary Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

Page 1 of 3

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges	
Per Meter, per Day	\$65.80
Demand Charges \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06856	\$0.00000	\$0.13672
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03761	\$0.00000	\$0.10577
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02421	\$0.00000	\$0.09237
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	. SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06657	\$0.00000	\$0.13473
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03632	\$0.00000	\$0.10448
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02322	\$0.00000	\$0.09138

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees ⁷	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

1 Base = Local Generation plus Local Transmission & Distribution charges

2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
		technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the
		low income payment assistance (CARE) program
7	Tayes &	- Public Utilities Commission Reimburgement Surcharge described in Schedule No. LIE E plus the Energy Commission

Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Advice Letter No. <u>356-E</u> Decision No. _____ Issued by **R.J.SPROWLS** President Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016

SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 2619-E

Canceling Revised Cal. P.U.C. Sheet No. 2587-E

Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4.160 KV)

Page 1 of 3

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges	
Per Meter, per Day\$65	5.80
Demand Charges \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service) \$4	1.30
Summer On-Peak Supply (Firm & Non-Firm Service) \$4	1.60
Summer On-Peak Base (Firm Service) \$12	2.38
Summer On-Peak Base (Non-Firm Service)	7.00
Summer Mid-Peak Base (Firm & Non-Firm) \$3	3.50
Winter Maximum Monthly Demand (Firm Service) \$4	1.30
Winter On-Peak Supply (Firm & Non-Firm Service) \$4	1.60
Winter On-Peak Base (Firm Service) \$12	
Winter On-Peak Base (Non-firm Service) \$7	
Winter Mid-Peak Base (Firm & Non-Firm) \$3	

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.22400
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.19060
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.16833
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06856	\$0.00000	\$0.16794
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.03761	\$0.00000	\$0.13699
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.02421	\$0.00000	\$0.12359

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees7	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

= Local Generation plus Local Transmission & Distribution charges Base 1 2 BasAdi = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) = Transmission Charges (SCE & California Independent System Operator charges) 3 Trans 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable 6 PPPC technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission 7 Taxes & Fees Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President

Date Filed: December 18, 2018 Effective Date: January 01, 2019 Resolution No.

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. 2588-E

Schedule No. D

Page 1 of 3

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day	\$0.210
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Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000	\$0.15838
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000	\$0.20745
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000	\$0.31751
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000	\$0.15838
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000	\$0.20745
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000	\$0.31751

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees ⁷	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

Minimum Charge

2

3

4

5

6

7

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- Base = Local Generation plus Local Transmission & Distribution charges
 - BasAdi = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges) Supply
 - = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
 - SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 - = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
 - technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- Taxes & Fees

PPPC

= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Date Filed: December 18, 2018 Effective Date: January 01, 2019 Resolution No.

630 E. FOOTHILL BLVD. - P.O. BOX 9016

SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2589-E

Schedule No. DE

Page 1 of 2

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day	210
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Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	\$0.00000	\$0.07800	(
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	\$0.00000	\$0.10253	(
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	\$0.00000	\$0.15756	(
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	Ì
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	\$0.00000	\$0.07800	(
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	\$0.00000	\$0.10253	(
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	\$0.00000	\$0.15756	(i

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees7	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

Lindianatio	in or appreviatio	is used in table above.
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2590-E</u>

Schedule No. D-LI Page 1 of 4 CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION **APPLICABILITY** Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. TERRITORY Big Bear Lake and vicinity, San Bernardino County. RATES Service Charge Per Meter, per Day \$0.168 Energy Charge, \$ per KWh SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Tier #1 Baseline** (\$0.00193) (I) \$0.08377 \$0.02640 \$0.01846 \$0.00000 \$0.12670 Tier #2 *** \$0.10415 (\$0.00193)\$0.02640 \$0.03734 \$0.00000 \$0.16596 (I) Tier #3 Remaining \$0.12168 (\$0.00193) \$0.02640 \$0.10786 \$0.00000 (I) \$0.25401 WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Tier #1 Baseline** \$0.08377 (\$0.00193) \$0.02640 (I) \$0.01846 \$0.00000 \$0.12670 Tier #2 *** \$0.10415 (\$0.00193)\$0.02640 \$0.03734 \$0.00000 \$0.16596 (I) Tier #3 Remaining \$0.12168 \$0.02640 (1)(\$0.00193)\$0.00000 \$0.10786 \$0.25401 * Supply charges will not be applicable to direct access purchases all other charges will be assessed. ** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day *** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day Other Energy Charges PPPC 6: 0.00393 \$/KWh Taxes & fees7: 0.00076 \$/KWh (I) MHP BTM Capital Project 0.00155 \$/KWh Minimum Charge Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdi = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 = Transmission Charges (SCE & California Independent System Operator charges) Trans 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 5 SupplyAdj 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program 7 = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Taxes & Fees Surcharge that has been established by the California Energy Commission

Advice Letter No. <u>356-E</u> Decision No. _____ Issued by **R.J.SPROWLS** President

Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____

GOLDEN STATE WATER COMPANY(U 913 E)

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2591-E</u>

Schedule No. DM Page 1 of 3 DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION APPLICABILITY Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations. TERRITORY Big Bear Lake and vicinity, San Bernardino County. RATES Service Charge Per Meter, per Day\$0.210 Energy Charges, \$ per KWh SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Tier #1 Baseline** \$0.10472 (\$0.00241)\$0.03300 \$0.02307 \$0.00000 (I) \$0.15838 Tier #2 *** \$0.13019 (I) (\$0.00241) \$0.03300 \$0.04667 \$0.00000 \$0.20745 Tier #3 Remaining \$0.15210 (\$0.00241) \$0.03300 \$0.13482 (I)\$0.00000 \$0.31751 WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Tier #1 Baseline** \$0.10472 (\$0.00241)\$0.03300 (I) \$0.02307 \$0.00000 \$0.15838 Tier #2 *** \$0.13019 (\$0.00241) \$0.03300 \$0.04667 \$0.00000 \$0.20745 (I)Tier #3 Remaining \$0.15210 (\$0.00241) \$0.03300 \$0.13482 \$0.00000 \$0.31751 (I) * Supply charges will not be applicable to direct access purchases all other charges will be assessed. ** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day *** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day **Other Energy Charges** PPPC⁶ 0.00816 \$/KWh Taxes & fees7 0.00076 \$/KWh (I) MHP BTM 0.00194 \$/KWh Capital Project Minimum Charge Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: Base = Local Generation plus Local Transmission & Distribution charges 1 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 4 Supply 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC 6 = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission 7 Taxes & Fees Surcharge that has been established by the California Energy Commission Issued by Date Filed: December 18, 2018

Advice Letter No. <u>356-E</u> Decision No. _____ Issued by **R.J.SPROWLS** President

Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____

Canceling Revised Cal. P.U.C. Sheet No. 2549-E

			Schedule	No. DMS		Page 1 of 3
	DOM	ESTIC SERVIC	E - MULTI-FAN	IILY ACCOMM	ODATION - SUBM	ETERED
	n a single premise	where all single-f			hase service to a mu ately metered and bil	
RRITORY Big Bear Lake	and vicinity, San I	Bernardino Count	ty.			
TES						
Service Charge		_				
Special Discount, F Per Meter, per Day Energy Charges, \$ pe A. For All Occupied	er KWh					\$0.210
Per Meter, per Day <u>Energy Charges, </u> \$ pe	er KWh				ic energy rates app	\$0.210
Per Meter, per Day Energy Charges, \$ pe A. For All Occupied	er KWh Spaces qualifyin	g as "Permanen	t" residences th	e following bas		\$0.210 Ly TOTAL
Per Meter, per Day Energy Charges, \$ pe A. For All Occupied SUMMER	er KWh Spaces qualifyin Base1	g as "Permanen BasAdj2	t" residences th Trans3	e following bas	ic energy rates app SupplyAdj5	\$0.210 ly TOTAL \$0.15838
Per Meter, per Day <u>Energy Charges,</u> \$ pe <u>A. For All Occupied</u> <u>SUMMER</u> Tier #1 Baseline**	er KWh Spaces qualifying Base1 \$0.10472	g as "Permanen BasAdj2 (\$0.00241)	t" residences th Trans3 \$0.03300	e following bas Supply4 \$0.02307	ic energy rates app SupplyAdj5 \$0.00000	\$0.210 Ly TOTAL \$0.15838 \$0.20745
Per Meter, per Day Energy Charges, \$ pa A. For All Occupied SUMMER Tier #1 Baseline** Tier #2 ***	er KWh Spaces qualifying Base1 \$0.10472 \$0.13019	g as "Permanen BasAdj2 (\$0.00241) (\$0.00241)	t" residences th Trans3 \$0.03300 \$0.03300	e following bas Supply4 \$0.02307 \$0.04667	ic energy rates app SupplyAdj5 \$0.00000 \$0.00000	\$0.210 Ly TOTAL \$0.15838 \$0.20745
Per Meter, per Day Energy Charges, \$ pa A. For All Occupied SUMMER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining	er KWh Spaces qualifying Base1 \$0.10472 \$0.13019 \$0.15210	g as "Permanen BasAdj2 (\$0.00241) (\$0.00241) (\$0.00241)	t" residences th Trans3 \$0.03300 \$0.03300 \$0.03300	e following bas Supply4 \$0.02307 \$0.04667 \$0.13482	ic energy rates app SupplyAdj5 \$0.00000 \$0.00000 \$0.00000	\$0.210 Y TOTAL \$0.15838 \$0.20745 \$0.31751
Per Meter, per Day Energy Charges, \$ pe A. For All Occupied SUMMER Tier #1 Baseline** Tier #2 *** Tier #3 Remaining <u>WINTER</u>	er KWh Spaces qualifying Base1 \$0.10472 \$0.13019 \$0.15210 Base1	g as "Permanen BasAdj2 (\$0.00241) (\$0.00241) (\$0.00241) BasAdj2	t" residences th Trans3 \$0.03300 \$0.03300 \$0.03300 Trans3	e following bas Supply4 \$0.02307 \$0.04667 \$0.13482 Supply4	ic energy rates app SupplyAdj5 \$0.00000 \$0.00000 \$0.00000 SupplyAdj5	LY SO.210 V TOTAL \$0.15838 \$0.20745 \$0.31751 TOTAL

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000	\$0.12670
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000	\$0.16596
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000	\$0.25401
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000	\$0.12670
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000	\$0.16596
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000	\$0.25401

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000	\$0.33273
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000	\$0.33273

Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

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GOLDEN STATE WATER COMPANY (U 913 E)

Canceling Revised Cal. P.U.C. Sheet No. 2592-E

			Schedule N	o. DMS	Pa	ge 2 of 3
		DOM	IESTIC SERVICE - MULTI-I	FAMILY ACCOMMODAT	ION	
			(Contin			
ther End	ergy Charg	95				
		0.00816 \$/KWh				
Tax	tes & fees7	0.00076 \$/KWh				(I)
MH	P BTM	0.00194 \$/KWh				(.)
Cap	oital Project					
linimun	n Charge					
Will b	be equal to the	e Service Charge pe	er meter, per day			
Explanati	ion of abbrevia	tions used in table abo	ove:			
1	Base		us Local Transmission & Distributi	ion charges		
2	BasAdj		se" charges above authorized by t		ositive)	
3	Trans	= Transmission Charg	ges (SCE & California Independen	nt System Operator charges)		
4	Supply	= Fuel & Purchased F	Power costs incurred in providing e	energy to customers plus Gener	ration charges, if any.	
5 6	SupplyAdj PPPC	= Adjustments to the	"Supply" charges above authorized arges to fund public goods program	a by the CPUC (can be negativ	e or positive)	
0	FFFG		and demonstration programs, low			r initiativo and th
			it assistance (CARE) program	rincome energy eniciency prog	rams, energy eniciency, sola	i initiative and th
7	Taxes &		mission Reimbursement Surcharg	e described in Schedule No. U	F-E plus the Energy Commis	sion
			have a stabilitational bould a Oalthouse			
	Fees CONDITIONS An applicant fo		been established by the California ervice establishment charge as		SC.	
1. A 2. M S	ONDITIONS An applicant fo Multiplier: In th Service (BVES	r service shall pay a se		s shown on Schedule No. SS	Bear Valley Electric	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In the Service (BVES In each of the r	r service shall pay a se ne determination of the) within 15 days followi	ervice establishment charge as multiplier it is the responsibility	s shown on Schedule No. SS	Bear Valley Electric	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In th Service (BVES n each of the r	r service shall pay a se ne determination of the) within 15 days followi ate categories below.	ervice establishment charge as multiplier it is the responsibility ing any change in the number o	s shown on Schedule No. SS	Bear Valley Electric commodations	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In th Service (BVES In each of the r I Ca Permanent	r service shall pay a set the determination of the) within 15 days followi ate categories below. Rate tegory t Residential	ervice establishment charge as multiplier it is the responsibility ing any change in the number of Number of	s shown on Schedule No. SS y of the customer to advise E of occupied single-family acc	Bear Valley Electric commodations Baseline	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In th Service (BVES In each of the r In Ca Permanen Sche	r service shall pay a set the determination of the) within 15 days followi ate categories below. Rate Regory <u>: Residential</u> dule "D"	ervice establishment charge as multiplier it is the responsibility ing any change in the number of Number of	s shown on Schedule No. SS y of the customer to advise E of occupied single-family acc Multiplier A / (A+B+C+D)	Bear Valley Electric commodations Baseline	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In th Service (BVES n each of the r I Ca <u>Permanen</u> Sche Sche	r service shall pay a set the determination of the) within 15 days followi ate categories below. Rate Regory <u>: Residential</u> dule "D" dule "DLI" (CARE)	ervice establishment charge as multiplier it is the responsibility ing any change in the number of Number of Occupied Spaces A B	s shown on Schedule No. SS y of the customer to advise E of occupied single-family acc Multiplier A / (A+B+C+D) B / (A+B+C+D)	Bear Valley Electric commodations Baseline kWh/day 10.52 10.52	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In th Service (BVES n each of the r Permanen Sche Sche Life S	r service shall pay a set the determination of the) within 15 days followi ate categories below. Rate tegory <u>t Residential</u> dule "D" dule "DLI" (CARE) Support	ervice establishment charge as multiplier it is the responsibility ing any change in the number of Number of Occupied Spaces A	s shown on Schedule No. SS y of the customer to advise E of occupied single-family acc Multiplier A / (A+B+C+D)	Bear Valley Electric commodations Baseline kWh/day 10.52	
1. A 2. M S	ONDITIONS An applicant fo Aultiplier: In th Service (BVES n each of the r Ca <u>Permanen</u> Sche Sche Life S <u>Seasonal</u>	r service shall pay a se the determination of the) within 15 days followi ate categories below. Rate tegory t <u>Residential</u> dule "D" dule "DLI" (CARE) Support Residential	ervice establishment charge as multiplier it is the responsibility ing any change in the number of Number of Occupied Spaces A B C	s shown on Schedule No. SS y of the customer to advise E of occupied single-family acc Multiplier A / (A+B+C+D) B / (A+B+C+D) C / (A+B+C+D) C / (A+B+C+D)	Bear Valley Electric commodations Baseline kWh/day 10.52 10.52	
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Issued by **R.J.SPROWLS** President

Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No.____

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2593-E</u>

							Page	1 of 2
		DC	MESTIC SEI					
PLICABILITY								
	to nonpermane							
	family accommo	odation. Does	not apply to	permanent re	esidents, see			
Schedule "	D".							
RRITORY								
	ake and vicinity,	. San Bernardi	no Countv.					
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Ber Motor, por dou						¢	0.010	
Per Meter, per day .	••••••		•••••	•••••		\$	0.210	
Energy Charges,	\$ per KWh							
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273	(I)
WINTED	D 4							
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	(1)
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Issued by **R.J.SPROWLS** President

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2594-E</u>

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315. ERITORY Big Bear Lake and vicinity, San Bernardino County. ATES Per Meter, per Day \$0.230 emand Charges Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kW per meter per month) \$9.00 Minter Maximum Demand (\$ per kWh Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Minter Energy Charges PPPC [§] 0.00816 \$/KWh Taxes & fees ⁷ 0.00076 \$/KWh Minter B TM 0.00194 \$/KWh Capital Project Minter Charge Will be equal to the Service Charge per meter, per day				Schedule	No. GSD		Page	1 of 2
Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315. EMICOPY Big Bear Lake and vicinity, San Bernardino County. ATES ervice Charges Per Meter, per Day \$0.230 emand Charges Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 winter Maximum Demand (\$ per kW per meter per month) \$9.00 mercay* Charges All metered kWh \$0.12119 (\$0.00241) \$0.03300 \$0.03987 \$0.00000 \$0.19165 (1) All metered kWh \$0.13506 (\$0.00241) \$0.03300 \$0.03987 \$0.00000 \$0.19165 (1) * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. (1) (1) * Supply charges 0.00816 \$/KWh Taxes & fees? 0.00816 \$/KWh Capital Project (1) Immun Charge 0.01944 \$/KWh Capital Project 0.01944 \$/KWh Capital Project (1) Base = Local Generation plus Local Transmission & Distribution charges = Transmission Charges (CAE California Independent System Operator charge) (1) 3 Trans = Local Generation plus Local Transmission & Distribution charges if any 5			<u>GENE</u>	RAL SERV	ICE - DEN	<u>MAND</u>		
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Winter Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.12119 (\$0.00241) \$0.03300 \$0.03987 \$0.00000 \$0.19165 WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL (1) All metered kWh \$0.13506 (\$0.00241) \$0.03300 \$0.03987 \$0.00000 \$0.20552 (1) * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. (1) * PPPC 6 0.00816 \$/KWh Taxes & fees7 0.00076 \$/KWh (1) Taxes & fees7 0.00194 \$/KWh Capital Project (1) Milb e equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: (1) 1 Base = Local Generation plus Local Transmission & Distribution charges (2) BasAdj = Adjustments to Harges (2) & Califonia Independent System Operator charges) (3) 2 BasAdj = Adjustments to Harges (2) & Califonia Independent System Operator charges) (4)	<u>ervice Charges</u> Per Meter, per Day						\$0.230	
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All metered kWh \$0.12119 (\$0.00241) \$0.03300 \$0.03887 \$0.00000 \$0.19165 (1) WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13506 (\$0.00241) \$0.03300 \$0.03987 \$0.00000 \$0.20552 (1) * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. \$0.0000 \$0.20552 (1) * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. \$0.00076 %/KWh (1) * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. (1) Minmum Charge Will be equal to the Service Charge per meter, per day (1) Explanation of abbreviations used in table above: 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Transmission Charges (SCE & California Independent System Operator charges) 4 Supply4 = Adjustments to the "Supply" california Independent System Operator charges) 4 Supply4 = Adjustments to the "Supply" carges above authorized by the CPUC (can be negative or positive)	SUMMER	- Base1	BasAdi2	Trans3	Supply4	SupplyAdi5	TOTAL	٦
All metered kWh \$0.13506 (\$0.00241) \$0.03300 \$0.03987 \$0.00000 \$0.20552 (1) * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. ther Energy Charges PPPC 6 0.00816 \$/KWh Taxes & fees7 0.00076 \$/KWh (I) MH P BTM 0.00194 \$/KWh (I) thinmum Charge Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply di and power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 6 PPPC = Public Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. = Public Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration program,	All metered kWh	\$0.12119						(I)
 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. * Taxes & fees7 0.00816 \$/KWh Taxes & fees7 0.00076 \$/KWh MHP BTM 0.00194 \$/KWh Capital Project Inimum Charge Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: Base Local Generation plus Local Transmission & Distribution charges Base Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) Trans Transmission Charges (SCE & California Independent System Operator charges) SupplyAdj Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) SupplyAdj Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. SupplyAdj Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC Public Purpose Charges to fund public goods programs authorized by the CPUC (including, the CEC renewable technologies, R&D and demonstration program, low income energy efficiency programs, energy efficiency, solar initiative ar low income payment assistance (CARE) program Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission 		Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Taxes & fees7 0.00076 \$/KWh (I) MHP BTM 0.00194 \$/KWh (I) Capital Project 0.00194 \$/KWh (I) Inimum Charge Image: Charge per meter, per day Image: Charge per meter, per day Explanation of abbreviations used in table above: Image: Charge per meter, per day Image: Charge per meter, per day 1 Base = Local Generation plus Local Transmission & Distribution charges Image: Charge per meter, per day 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) Image: Charge per meter, per day 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) Image: Charge per meter, per day 4 SupplyAdj = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative ar low income payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E			\$/K\Mh				2	
Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: 1 Base 2 BasAdj 3 Trans 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 9 Public Purpose Charges to fund public goods programs authorized by the CPUC (can be negative or positive) 6 PPPC 7 Taxes &	Taxes & fee MHP BTM	s ⁷ 0.00076 \$ 0.00194	\$/KWh					(I)
2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 9 PUblic Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative ar low income payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission								
7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission	2 BasAdj 3 Trans 4 Supply 5 SupplyAdj	 Adjustments to Transmission 1 Fuel & Purcha Adjustments to Public Purpose technologies, I 	p "Base" charges at Charges (SCE & Ca sed Power costs in p the "Supply" charge charges to fund p R&D and demonsti	ove authorized by alifornia Independe curred in providing les above authorize ublic goods progra ation programs, low	the CPUC (can be nt System Operato energy to custome ed by the CPUC (c ms authorized by t	or charges) ers plus Generation an be negative or p the CPUC including	charges, if any. ositive) , the CEC renewable	itiative and t
		= Public Utilities	Commission Reim	oursement Surchar			lus the Energy Commissio	n

Issued by R.J.SPROWLS President 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2595-E</u>

			Schedule	No. SL		Page	1 of 2
		<u>STF</u>	EET LIGH	TING SERV	<u>/ICE</u>		
PPLICABILITY Applicable to mun where the utility or				hting service s	upplied from overhe	ad lines	
ERRITORY Big Bear Lake an	d vicinity, San Be	rnardino Coun	ty.				
ATES							
usk to Dawn Servi Service will be fro 4,165 burning hou	urs per year.	nt controlled by	photocells and	l resulting in ap	proximately		
igh Pressure Sodi All lamps are 100		ens, having a	1.141 kWh ene	rgy use per day	/		
<u>ervice Charge:</u> \$ per account per	day					\$0.210	
ixed Charge \$ per day per lam						\$0.434	
nergy Charges \$ p					I		
SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	45
All KWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	\$0.00000	\$0.22475	(I)
WINTER All KWh estimated	Base1 \$0.15785	BasAdj2 (\$0.00241)	Trans3 \$0.03300	Supply4 \$0.03631	SupplyAdj5 \$0.00000	TOTAL \$0.22475	(I)
ner Energy Cha PPPC ⁶ Taxes & fee MHP BTM	0.00816 \$ s ⁷ 0.00076 \$ 0.00194 \$	/KWh					(I)
ner Energy Cha PPPC ⁶ Taxes & fee	0.00816 \$ s ⁷ 0.00076 \$ 0.00194 \$	/KWh					(I)

Issued by **R.J.SPROWLS** President Date Filed: <u>December 18, 2018</u> Effective Date: <u>January 01, 2019</u> Resolution No._____ GOLDEN STATE WATER COMPANY (U 913 E)

Revised Ca

630 E. FOOTHILL BLVD. – P.O. BOX 9016

SAN DIMAS, CALIFORNIA 91773-9016

Cancelling Revised

Cal. P.U.C. Sheet No. 2613-E

	TABLE OF CONTENTS	Dec. 1
The following tar information relati	ff sheets contain all effective rates and rules affecting rates and service of the utility, together with ng thereto:	Page 1
	1441-E 1441-E	(T)
Rate Schedule		
No. UF-E No. TOU-EV- No. TOU-EV-	Smart Meter Opt-Out Residential Service2445-FPublic Purpose Charge-Low Income2596-FPublic Purpose Charge-Other Than Low Income2597-FSurcharge to Fund PUC Utilities Reimbursement Account Fee2481-F1 General Service Time of Use Electric Vehicle Charging2605-E, 2606-F2 General Service Time of Use Electric Vehicle Charging2607-E, 2608-F3 General Service Time of Use Electric Vehicle Charging2609-E, 2610-F	
Rules: No. 1	Definitions 1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-F 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-F	
No. 2 No. 3 No. 4 No. 5 No. 6 No. 7 No. 8 No. 9 No. 10 No. 11 No. 12 No. 13 No. 14 No. 15	Description of Service594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-IApplication for Service950-E, 951-IContracts604-ISpecial Information Required on Forms2556-E, 2557-E, 2558-IEstablishment and Re-establishment of Credit608-E, 1878-IDeposits2162-INotices611-IRendering and Payment of Bills2163-IDisputed Bills2559-E, 2557-E, 2513-IRates and Optional Rates612-E, 613-ITemporary Service614-E, 615-IShortage of Supply and Interruption of Delivery616-IDistribution Line Extensions2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-I2112-E, 2113-E, 2114-E, 2115-E, 2116-I(Continued)	

Advice Letter No. 356-E

Decision No.

R. J. Sprowls President

Date Filed December 18, 2018

Effective January 01, 2019

Resolution No.