California Public Utilities Commission

ADVICE LETTER SUMMARY



| MUST BE COMPLETED BY UTILITY (Attach additional pages as needed) | | | | | | |
|--|---|--|--|--|--|--|
| Company name/CPUC Utility No.: Bear Valley Electric Service (913-E) | | | | | | |
| Utility type: ELC GAS WATER PLC HEAT | Contact Person: Nguyen Quan Phone #: (909) 394-3600 x664 E-mail: nquan@gswater.com E-mail Disposition Notice to: nquan@gswater.com | | | | | |
| EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat | (Date Submitted / Received Stamp by CPUC) | | | | | |
| Advice Letter (AL) #: 366-E | Tier Designation: Tier 1 | | | | | |
| Keywords (choose from CPUC listing): Balancing | | | | | | |
| AL Type: Monthly Quarterly Annu | al 🗹 One-Time 🗌 Other: | | | | | |
| If AL submitted in compliance with a Commissi D.14-11-002 | on order, indicate relevant Decision/Resolution #: | | | | | |
| Does AL replace a withdrawn or rejected AL? | If so, identify the prior AL: | | | | | |
| Summarize differences between the AL and th | e prior withdrawn or rejected AL: | | | | | |
| Confidential treatment requested? Yes | ✓ No | | | | | |
| If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: | | | | | | |
| Resolution required? 🗌 Yes 🔽 No | | | | | | |
| Requested effective date: 8/31/19 | No. of tariff sheets: 15 | | | | | |
| Estimated system annual revenue effect (%): $+0.30\%$ | | | | | | |
| Estimated system average rate effect (%): +0.30% | | | | | | |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). | | | | | | |
| Tariff schedules affected: A1, A2, A3, A4, A5 Pr p1 | imary, A5 Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, TOC | | | | | |
| Service affected and changes proposed ^{1:} see | Advice Letter | | | | | |
| Pending advice letters that revise the same tai | | | | | | |

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

| CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u> | Name: Nguyen Quan Title: Regulatory Affairs Manager Utility Name: Bear Valley Electric Service Address: 630 E. Foothill Blvd City: San Dimas Telephone (xxx) xxx-xxxx: (909) 394-3600 x664 Facsimile (xxx) xxx-xxxx: (909) 394-7427 Email: nquan@gswater.com |
|---|---|
| | Name: Zeng Zhu Title: Rate Analyst Utility Name: Bear Valley Electric Service Address: 630 E. Foothill Blvd City: San Dimas State: California Telephone (xxx) xxx-xxxx: (909) 394-3600 x495 Facsimile (xxx) xxx-xxxx: (909) 394-7427 Email: zeng.zhu@gswater.com |



August 01, 2019

Advice Letter No. 366-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service ("BVES") Division.

SUBJECT: *Termination of the 2017 Base Revenue Requirement Balancing Accounts (BRRBAs) surcredit.*

PURPOSE

BVES is notifying the California Public Utilities Commission's ("Commission") Energy Division that, as of August 31, 2019, the amortization of the net over-collection recorded in the 2017 Base Revenue Requirement Balancing Accounts (BRRBAs), approved in Advice Letter No. ("AL") 344-EA, will terminate. In AL 344-EA, BVES sought authorization to refund a net over-collection of \$88,617 recorded in the BRRBA to its customers over a 12-month period. AL 344-EA was approved with an effective date of August 31, 2018 and BVES implemented the surcredits shown below in Table 1.0.

BACKGROUND

On August 14, 2018, BVES filed tier 1 advice letter 344-EA to notify the Commission that BVES's 2017 BRRBA had accumulated a net over-collection of \$88,617. AL 344-EA also sought a 12-month amortization of the accumulated net over-collection. On September 20, 2018, the Commission approved AL 344-EA, effective August 31, 2018.

| Tuble 1.0 DIGIDI S / Infortization Tuble | |
|---|--------------------|
| Over-collected Amount | \$88,617 |
| Estimated Sales 2018-2019 (12 months) | 149,479,404.30 kWh |
| One-year Amortization Rate (Refund/Surcredit) | (\$0.00059)/kWh |
| Refund Rate for NON-CARE Customers | (\$0.00059)/kWh |
| Refund Rate for CARE Customers | (\$0.00047)/kWh |

Table 1.0 BRRBAs Amortization Table

COMPLIANCE

BVES will be terminating the Base Adjustment charges as shown above in Table 1.0, effective August 31, 2019.

Advice Letter No. 366-E

Any residual balance remaining after the amortization termination date will be addressed in a subsequent Commission filing.

Attachment A to this advice letter provides a copy of AL 344-EA

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES requests that the revised tariffs become effective on August 31, 2019.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at <u>www.cpuc.ca.gov</u>.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 E-mail: <u>EDTariffUnit@cpuc.ca.gov</u>

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427 E-mail: <u>nquan@gswater.com</u>

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: <u>nquan@gswater.com</u>

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

<u>/s/Nguyen Quan</u> Nguyen Quan Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy DivisionFranz Cheng, Energy DivisionR. Mark Pocta, Cal PABVES General Order 96-B Service List

| | | Attachment 1 Advice 366-E |
|-------------------------|---|---------------------------------------|
| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
| | | |
| 2679-E | Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1 | 2664-E |
| 2680-E | Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1 | 2665-E |
| 2681-E | Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1 | 2666-E |
| 2682-E | Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1 | 2667-E |
| 2683-E | Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1 | 2668-E |
| 2684-E | Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1 | 2669-E |
| 2685-E | Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1 | 2670-E |
| 2686-E | Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1 | 2671-E |
| 2687-E | Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1 | 2672-E |
| 2688-E | Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1 | 2673-E |
| 2689-E | Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1 | 2674-E |
| 2690-E | Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1 | 2675-E |
| 2691-E | Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1 | 2676-E |

| | | Attachment 1 Advice 366-E |
|-------------------------|---|---------------------------------------|
| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
| 2692-E | Schedule No. SL STREET LIGHTING SERVICE Sheet 1 | 2677-E |
| 2693-E | Table of Contents Sheet 1 | 2678-E |

<u>Schedule No. A-1</u> GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|----------------------|-----------|-----------|-----------|-----------|------------|-----------|
| First 49.3** kWh day | \$0.15478 | \$0.00000 | \$0.03300 | \$0.05372 | \$0.00000 | \$0.24150 |
| Remaining kWh | \$0.15478 | \$0.00000 | \$0.03300 | \$0.10462 | \$0.00000 | \$0.29240 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| First 49.3** kWh day | \$0.15478 | \$0.00000 | \$0.03300 | \$0.05372 | \$0.00000 | \$0.24150 |
| Remaining kWh | \$0.15478 | \$0.00000 | \$0.03300 | \$0.10462 | \$0.00000 | \$0.29240 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES

| OTHER EITEROT CHINGED | |
|-------------------------|----------------|
| PPPC 6 | 0.00816 \$/KWh |
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
 - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
 Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 PPPC
 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7Taxes &
Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-E | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

Date Filed <u>August 1, 2019</u> Effective <u>August 31, 2019</u> Resolution No.

\$0.450

None

None

<u>Schedule No. A-2</u> GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES
Per Meter, per day\$2.36DEMAND CHARGES
Summer Maximum Demand (\$ per kW per meter per month)NoneWinter Maximum Demand (\$ per kW per meter per month)None

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|----------------------|-----------|-----------|-----------|-----------|------------|-----------|
| First 49.3** kWh day | \$0.15457 | \$0.00000 | \$0.03300 | \$0.05067 | \$0.00000 | \$0.23824 |
| Remaining kWh | \$0.15457 | \$0.00000 | \$0.03300 | \$0.10157 | \$0.00000 | \$0.28914 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| First 49.3** kWh day | \$0.15457 | \$0.00000 | \$0.03300 | \$0.05067 | \$0.00000 | \$0.23824 |
| Remaining kWh | \$0.15457 | \$0.00000 | \$0.03300 | \$0.10157 | \$0.00000 | \$0.28914 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

| 1 Base = Local Generation plus Local Transmission & Distribution charge |
|---|
|---|

BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

- Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
 Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 PPPC
 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
- 7Taxes &
Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е |
|-------------------|-----------|
| Decision No. | 14-11-002 |

Issued By **R. J. Sprowls President**

<u>Schedule No. A-3</u> <u>GENERAL SERVICE - LARGE</u>

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES
Per Meter, per day\$6.60DEMAND CHARGES
Summer Maximum Demand (\$ per kW per meter per month)\$9.00Winter Maximum Demand (\$ per kW per meter per month)\$9.00

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|----------------------|-----------|-----------|-----------|-----------|------------|-----------|
| First 49.3** kWh day | \$0.13974 | \$0.00000 | \$0.03300 | \$0.04417 | \$0.00000 | \$0.21691 |
| Remaining kWh | \$0.13974 | \$0.00000 | \$0.03300 | \$0.09507 | \$0.00000 | \$0.26781 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| First 49.3** kWh day | \$0.13974 | \$0.00000 | \$0.03300 | \$0.04417 | \$0.00000 | \$0.21691 |
| Remaining kWh | \$0.13974 | \$0.00000 | \$0.03300 | \$0.09507 | \$0.00000 | \$0.26781 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES

| 0.00816 \$/KWh |
|----------------|
| 0.00088 \$/KWh |
| 0.00194 \$/KWh |
| |

MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

1 Base = Local Generation plus Local Transmission & Distribution charges

BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)

- Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
 Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 PVPC
 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7Taxes &
Fees= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е |
|-------------------|-----------|
| Decision No. | 14-11-002 |

Issued By **R. J. Sprowls President**

Date Filed <u>August 1, 2019</u> Effective <u>August 31, 2019</u> Resolution No. (I)

(I) (I) (I)

(I) (I) (I)

<u>Schedule No. A-4 TOU</u> <u>GENERAL SERVICE - TIME-OF-USE</u>

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

| SERVICE CHARGES | |
|--|---------|
| Per Meter, per day | \$16.40 |
| | |
| DEMAND CHARGES | |
| Monthly Non TOU Maximum Demand (\$ per kW per meter per month) | \$0.00 |
| Summer Month On-Peak Supply (\$ per kW per meter per month) | \$0.00 |
| Summer Month On-Peak Base (\$ per kW per meter per month) | \$10.00 |
| Winter Month On-Peak Supply (\$ per kW per meter per month) | \$0.00 |
| Winter Month On-Peak Base (\$ per kW per meter per month) | \$10.00 |

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|----------|-----------|-----------|-----------|-----------|------------|-----------|
| On-peak | \$0.13185 | \$0.00000 | \$0.03300 | \$0.12462 | \$0.00000 | \$0.28947 |
| Mid-peak | \$0.13185 | \$0.00000 | \$0.03300 | \$0.09122 | \$0.00000 | \$0.25607 |
| Off-peak | \$0.13185 | \$0.00000 | \$0.03300 | \$0.06895 | \$0.00000 | \$0.23380 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.13185 | \$0.00000 | \$0.03300 | \$0.12462 | \$0.00000 | \$0.28947 |
| Mid-peak | \$0.13185 | \$0.00000 | \$0.03300 | \$0.09122 | \$0.00000 | \$0.25607 |
| Off-peak | \$0.13185 | \$0.00000 | \$0.03300 | \$0.06895 | \$0.00000 | \$0.23380 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

| - T | | |
|-----|-----------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC |
| 7 | Taxes & Fees | renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |
| | | |

(Continued)

| | | Issued By | | |
|-------------------|-----------|---------------|----------------|-----------------|
| Advice Letter No. | 366-Е | R. J. Sprowls | Date Filed | August 1, 2019 |
| Decision No. | 14-11-002 | President | Effective | August 31, 2019 |
| | | | Resolution No. | |

(I) (I) (I) (I) (I)

\$65.80

Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

DEMAND CHARGES

| DEMIND CHINGED | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$4.30 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Summer On-Peak Base (Firm Service) | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) | \$6.00 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| Winter Maximum Monthly Demand (Firm Service) | \$4.30 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Winter On-Peak Base (Firm Service) | \$12.38 |
| Winter On-Peak Base (Non-firm Service) | \$6.00 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$3.50 |

ENERGY CHARGES* \$ Per kWh

| tentor criminolo | | - | - | - | | - |
|------------------|-----------|-----------|-----------|-----------|------------|-----------|
| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.03757 | \$0.00000 | \$0.03300 | \$0.06856 | \$0.00000 | \$0.13913 |
| Mid-peak | \$0.03757 | \$0.00000 | \$0.03300 | \$0.03761 | \$0.00000 | \$0.10818 |
| Off-peak | \$0.03757 | \$0.00000 | \$0.03300 | \$0.02421 | \$0.00000 | \$0.09478 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.03757 | \$0.00000 | \$0.03300 | \$0.06657 | \$0.00000 | \$0.13714 |
| Mid-peak | \$0.03757 | \$0.00000 | \$0.03300 | \$0.03632 | \$0.00000 | \$0.10689 |
| Off-peak | \$0.03757 | \$0.00000 | \$0.03300 | \$0.02322 | \$0.00000 | \$0.09379 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |
| | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

| Expla | anation of abbr | eviations used in tables above |
|-------|-----------------|---|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable |
| | | technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar |
| | | initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission |
| | Fees | Surcharge that has been established by the California Energy Commission |
| | | |
| | | (Continued) |

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

SAN DIMAS, CALIFORNIA 91773-9016

Page 1

\$65.80

<u>Schedule No. A-5 TOU Secondary</u> <u>Time-Of-Use Service (Metered At Voltages less than 4,160 KV)</u>

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

DEMAND CHARGES

| Deminit Chink GED | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$4.30 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Summer On-Peak Base (Firm Service) | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) | \$7.00 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| Winter Maximum Monthly Demand (Firm Service) | \$4.30 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Winter On-Peak Base (Firm Service) | \$12.38 |
| Winter On-Peak Base (Non-firm Service) | \$7.00 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$3.50 |

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|---------------|-----------|-----------|-----------|-----------|------------|-----------|
| On-peak | \$0.06879 | \$0.00000 | \$0.03300 | \$0.12462 | \$0.00000 | \$0.22641 |
| Mid-peak | \$0.06879 | \$0.00000 | \$0.03300 | \$0.09122 | \$0.00000 | \$0.19301 |
| Off-peak | \$0.06879 | \$0.00000 | \$0.03300 | \$0.06895 | \$0.00000 | \$0.17074 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.06879 | \$0.00000 | \$0.03300 | \$0.06856 | \$0.00000 | \$0.17035 |
| Mid-peak | \$0.06879 | \$0.00000 | \$0.03300 | \$0.03761 | \$0.00000 | \$0.13940 |
| Off-peak | \$0.06879 | \$0.00000 | \$0.03300 | \$0.02421 | \$0.00000 | \$0.12600 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

| Expla | anation of abbr | eviations used in tables above |
|-------|-----------------|---|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable |
| | | technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar |
| | | initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission |
| | Fees | Surcharge that has been established by the California Energy Commission |
| | | |
| | | |

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

Date Filed <u>August 1, 2019</u> Effective <u>August 31, 2019</u> Resolution No. (I)

630 E. FOOTHILL BLVD. – P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Page 1

\$0.210

<u>Schedule No. D</u>

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a singlefamily accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline** | \$0.10472 | \$0.00000 | \$0.03300 | \$0.02307 | \$0.00000 | \$0.16079 |
| Tier #2 *** | \$0.13019 | \$0.00000 | \$0.03300 | \$0.04667 | \$0.00000 | \$0.20986 |
| Tier #3 Remaining | \$0.15210 | \$0.00000 | \$0.03300 | \$0.13482 | \$0.00000 | \$0.31992 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline** | \$0.10472 | \$0.00000 | \$0.03300 | \$0.02307 | \$0.00000 | \$0.16079 |
| Tier #2 *** | \$0.13019 | \$0.00000 | \$0.03300 | \$0.04667 | \$0.00000 | \$0.20986 |
| Tier #3 Remaining | \$0.15210 | \$0.00000 | \$0.03300 | \$0.13482 | \$0.00000 | \$0.31992 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
 - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj
 Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 PVPC
 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Fees Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

\$0.210

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline** | \$0.05237 | \$0.00000 | \$0.01650 | \$0.01154 | \$0.00000 | \$0.08041 |
| Tier #2 *** | \$0.06510 | \$0.00000 | \$0.01650 | \$0.02334 | \$0.00000 | \$0.10494 |
| Tier #3 Remaining | \$0.07606 | \$0.00000 | \$0.01650 | \$0.06741 | \$0.00000 | \$0.15997 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline** | \$0.05237 | \$0.00000 | \$0.01650 | \$0.01154 | \$0.00000 | \$0.08041 |
| Tier #2 *** | \$0.06510 | \$0.00000 | \$0.01650 | \$0.02334 | \$0.00000 | \$0.10494 |
| Tier #3 Remaining | \$0.07606 | \$0.00000 | \$0.01650 | \$0.06741 | \$0.00000 | \$0.15997 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

2

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
 - BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7
 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

(I) (I) (I)

(I) (I) (I)

\$0.168

<u>Schedule No. DLI</u> <u>CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)</u> DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline** | \$0.08377 | \$0.00000 | \$0.02640 | \$0.01846 | \$0.00000 | \$0.12863 |
| Tier #2 *** | \$0.10415 | \$0.00000 | \$0.02640 | \$0.03734 | \$0.00000 | \$0.16789 |
| Tier #3 Remaining | \$0.12168 | \$0.00000 | \$0.02640 | \$0.10786 | \$0.00000 | \$0.25594 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline** | \$0.08377 | \$0.00000 | \$0.02640 | \$0.01846 | \$0.00000 | \$0.12863 |
| Tier #2 *** | \$0.10415 | \$0.00000 | \$0.02640 | \$0.03734 | \$0.00000 | \$0.16789 |
| Tier #3 Remaining | \$0.12168 | \$0.00000 | \$0.02640 | \$0.10786 | \$0.00000 | \$0.25594 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

| PPPC 6 | 0.00393 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00155 \$/KWh |
| | |

MINIMUM CHARGE

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7
 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

630 E. FOOTHILL BLVD. – P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Page 1

(I) (I) (I)

(I) (I) (I)

\$0.210

Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline** | \$0.10472 | \$0.00000 | \$0.03300 | \$0.02307 | \$0.00000 | \$0.16079 |
| Tier #2 *** | \$0.13019 | \$0.00000 | \$0.03300 | \$0.04667 | \$0.00000 | \$0.20986 |
| Tier #3 Remaining | \$0.15210 | \$0.00000 | \$0.03300 | \$0.13482 | \$0.00000 | \$0.31992 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline** | \$0.10472 | \$0.00000 | \$0.03300 | \$0.02307 | \$0.00000 | \$0.16079 |
| Tier #2 *** | \$0.13019 | \$0.00000 | \$0.03300 | \$0.04667 | \$0.00000 | \$0.20986 |
| Tier #3 Remaining | \$0.15210 | \$0.00000 | \$0.03300 | \$0.13482 | \$0.00000 | \$0.31992 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |
| | |

MINIMUM CHARGE

3

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7
 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

(\$0.100)

\$0.450

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day Per Meter, per day

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| Tier #1 Baseline** | \$0.10472 | \$0.00000 | \$0.03300 | \$0.02307 | \$0.00000 | \$0.16079 |
| Tier #2 *** | \$0.13019 | \$0.00000 | \$0.03300 | \$0.04667 | \$0.00000 | \$0.20986 |
| Tier #3 Remaining | \$0.15210 | \$0.00000 | \$0.03300 | \$0.13482 | \$0.00000 | \$0.31992 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline** | \$0.10472 | \$0.00000 | \$0.03300 | \$0.02307 | \$0.00000 | \$0.16079 |
| Tier #2 *** | \$0.13019 | \$0.00000 | \$0.03300 | \$0.04667 | \$0.00000 | \$0.20986 |
| Tier #3 Remaining | \$0.15210 | \$0.00000 | \$0.03300 | \$0.13482 | \$0.00000 | \$0.31992 |

**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/da

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------------------|-----------|-----------|-----------|-----------|------------|-----------|
| ier #1 Baseline** | \$0.08377 | \$0.00000 | \$0.02640 | \$0.01846 | \$0.00000 | \$0.12863 |
| Гier #2 *** | \$0.10415 | \$0.00000 | \$0.02640 | \$0.03734 | \$0.00000 | \$0.16789 |
| Tier #3 Remaining | \$0.12168 | \$0.00000 | \$0.02640 | \$0.10786 | \$0.00000 | \$0.25594 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| Tier #1 Baseline** | \$0.08377 | \$0.00000 | \$0.02640 | \$0.01846 | \$0.00000 | \$0.12863 |
| Tier #2 *** | \$0.10415 | \$0.00000 | \$0.02640 | \$0.03734 | \$0.00000 | \$0.16789 |
| Tier #3 Remaining | \$0.12168 | \$0.00000 | \$0.02640 | \$0.10786 | \$0.00000 | \$0.25594 |

**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | (I |
|---------------|-----------|-----------|-----------|-----------|------------|-----------|-----|
| | \$0.19359 | \$0.00000 | \$0.03300 | \$0.10855 | \$0.00000 | \$0.33514 | (1) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | (I |
| | \$0.19359 | \$0.00000 | \$0.03300 | \$0.10855 | \$0.00000 | \$0.33514 | (* |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued) Issued By

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

R. J. Sprowls President

<u>Schedule No. DO</u> <u>DOMESTIC SERVICE - OTHER</u>

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day

ENERGY CHARGES* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|--------|-----------|-----------|-----------|-----------|------------|-----------|
| | \$0.19359 | \$0.00000 | \$0.03300 | \$0.10855 | \$0.00000 | \$0.33514 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| | \$0.19359 | \$0.00000 | \$0.03300 | \$0.10855 | \$0.00000 | \$0.33514 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 Taxes & fees7 MHP BTM Capital Project

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Fees Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| Advice Letter No. | 366-Е | |
|-------------------|-----------|--|
| Decision No. | 14-11-002 | |

Issued By **R. J. Sprowls President**

Date Filed <u>August 1, 2019</u> Effective <u>August 31, 2019</u> Resolution No.

0.00816 \$/KWh 0.00088 \$/KWh 0.00194 \$/KWh

\$0.210

(I) (I)

<u>Schedule No. GSD</u> <u>GENERAL SERVICE - DEMAND</u>

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

| Per Meter, per day | \$0.230 |
|---|---------|
| DEMAND CHARGES | |
| Summer Maximum Demand (\$ per kW per meter per month) | \$9.00 |
| Winter Maximum Demand (\$ per kW per meter per month) | \$9.00 |

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-----------------|-----------|-----------|-----------|-----------|------------|-----------|
| All metered kWh | \$0.12119 | \$0.00000 | \$0.03300 | \$0.03987 | \$0.00000 | \$0.19406 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| All metered kWh | \$0.13506 | \$0.00000 | \$0.03300 | \$0.03987 | \$0.00000 | \$0.20793 |

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES

| PPPC 6 | 0.00816 \$/KWh |
|-------------------------|----------------|
| Taxes & fees7 | 0.00088 \$/KWh |
| MHP BTM Capital Project | 0.00194 \$/KWh |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if 4 Supply any. = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 5 SupplyAdj PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC 6
- renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the
- Fees Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

| Advice Letter No. | 366-Е |
|-------------------|-----------|
| Decision No. | 14-11-002 |

Issued By **R. J. Sprowls President**

<u>Schedule No. SL</u> <u>STREET LIGHTING SERVICE</u>

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day.

SERVICE CHARGES

\$ per account per day

FIXED CHARGES

\$ per day per lamp

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|-------------------|-----------|-----------|-----------|-----------|------------|-----------|
| All kWh estimated | \$0.15785 | \$0.00000 | \$0.03300 | \$0.03631 | \$0.00000 | \$0.22716 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| All kWh estimated | \$0.15785 | \$0.00000 | \$0.03300 | \$0.03631 | \$0.00000 | \$0.22716 |

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 Taxes & fees7 MHP BTM Capital Project

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

| LAP. | unation of abe | sieviatoris used in tubles upove |
|------|----------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if |
| | | any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC |
| | | renewable technologies, R&D and demonstration programs, low income energy efficiency programs, |
| | | energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the |
| | Fees | Energy Commission Surcharge that has been established by the California Energy Commission. |
| | | |

| Advice Letter No. | 366-Е |
|-------------------|-----------|
| Decision No. | 14-11-002 |

Issued By R. J. Sprowls President

(Continued)

Date Filed <u>August 1, 2019</u> Effective <u>August 31, 2019</u> Resolution No.

\$0.210

\$0.434

0.00816 \$/KWh

0.00088 \$/KWh

0.00194 \$/KWh

630 E. FOOTHILL BLVD. – P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Page 1

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

| | 2602-Е, 2603-Е*, 1604-Е*, 1605-Е*, 1606 2441-Е, 2515-Е, 1926-Е, 1928-Е, 1929-Е | Sheet No. 1441-E 2693-E, 2660-E, 2397-E 82-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2598-E, 2179-E, 2180-E, 5-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 2201-E, 2440-E, , 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E, 2484-E, 2485-E, 2486-E, E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E 1140-E | T) |
|--|---|---|----|
| No. DE Domestic Service No. DLI Domestic Service No. DM Domestic Service No. DMS Domestic Service No. DMS Domestic Service No. NEM-L Net Energy M No. NEM-S Net Energy M No. GSD General Service No. SL Street Lighting Ser No. SSC Special Service C No. S Standby Standby Se No. SMO Smart Meter Op No. PPC-LI Public Purpo No. PPC-OLI Public Purp No. UF-E Surcharge to Fu No. TOU-EV-1 General Se No. TOU-EV-2 General Se | Single-family Accommodation to Company Employees - CARE Rate - Multi-family Accommodation ce -Multi-family Accommodation Sub - Other Aetering- Large Aetering- Small Demand - Camp Oaks cvice Charges ervice ot-Out Residential Service | 2680-E, 1838-E (C 2681-E, 1840-E (C 2682-E, 1842-E, 1843-E (C 2683-E, 1845-E, 1843-E (C 2683-E, 1845-E, 1846-E (C 2684-E, 1848-E, 1849-E (C 2685-E, 1851-E, 1852-E (C 2685-E, 1857-E, 1857-E, 1858-E (C 2688-E, 1857-E, 1857-E, 1858-E (C 2689-E, 1860-E, 1861-E (C 2690-E, 1866-E (C 1931-E, 1932-W, 1933-E, 1934-E, 1935-E 1936-E, 1937-E, 1938-E, 1939-E, 1940-E 2691-E, 1868-E (C 2692-E, 1870-E (C 2596-E (C 2596-E (C) 2597-E (C | |
| Rules:No. 1 - DefinitionsNo. 2 - Description of ServeNo. 3 - Application for ServeNo. 4 - ContractsNo. 5 - Special InformationNo. 6 - Establishment and 1No. 7 - DepositsNo. 8 - NoticesNo. 9 - Rendering and PayeNo. 10 - Disputed BillsNo. 11 - Discontinuance anNo. 13 - Temporary Service | vice 1 Required on Forms Re-establishment of Credit ment of Bills 14 Restoration of Service 11 Rates 9 y and Interruption of Delivery | 1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E 594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E 950-E, 951-E 604-E 2556-E, 2557-E, 258-E 608-E, 1878-E 2162-E 611-E 2163-E 2559-E, 2560-E 580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E 612-E, 613-E 612-E, 613-E 612-E, 613-E 614-E, 615-E 616-E 2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E | |

(Continued)

Advice Letter No. <u>366-E</u> Decision No. <u>14-11-002</u> Issued By **R. J. Sprowls President**

GOLDEN STATE WATER COMPANY

<u>G.O. 96-B</u> SERVICE LIST

BEAR VALLEY ELECTRIC SERVICE DIVISION

AGNES ROBERTS, FINANCIAL ANALYST <u>AGNES.ROBERTS@BBCCSD.ORG</u> EMAIL ONLY CITY CLERK CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

CITY ATTORNEY CITY OF BIG BEAR LAKE 39707 BIG BEAR BLVD. P.O. BOX 10000 BIG BEAR LAKE, CA 92315

COUNTY COUNSEL COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVENUE – 4th Floor SAN BERNARDINO, CA 92415-0140

ERIC JANSSEN ELLISON, SCHNEIDER & HARRIS LLP 2600 CAPITOL AVE., STE. 400 SACRAMENTO, CA 95816-5905 <u>ERICJ@ESLAWFIRM.COM</u>

PETER EICHLER LIBERTY UTILITIES 2865 BRISTOL CIRCLE OAKVILLE, ONTARIO L6H 7H7 PETER.EICHLER@LIBERTYUTILITIES.COM

RANDLE COMMUNICATIONS 500 CAPITOL MALL, SUITE 1950 SACRAMENTO, CA 95814 <u>MCARDONA@RANDLECOMMUNICATIONS.COM</u> MGAZDA@RANDLECOMMUNICATIONS.COM COUNTY CLERK COUNTY OF SAN BERNARDINO 385 N. ARROWHEAD AVENUE – 2ND FLOOR SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS ASST ATTORNEY GENERAL OFFICE OF THE ATTORNEY GENERAL STATE OF CALIFORNIA 300 SOUTH SPRING STREET LOS ANGELES, CA 90013

WADE REESER, VP, OPERATIONS BIG BEAR MOUNTAIN RESORTS P.O. BOX 77, 880 SUMMIT BLVD. BIG BEAR LAKE CA 92315 WREESER@MAMMOTHRESORTS.COM

MIKE LONG CALIFORNIA PACIFIC ELECTRIC CO., LLC 933 ELOISE AVENUE SOUTH LAKE TAHOE, CA 96150 MIKE.LONG@LIBERTY-ENERGY.COM

MEGAN SOMOGYI GOODIN, MACBRIDE, SQUERI & DAY, LLP 505 SANSOME STREET, SUITE 900 SAN FRANCISCO, CA 94111 <u>MSOMOGY@GOODINMACBRIDE.COM</u> FRED YANNEY, YANNEY LAW OFFICE 17409 MARQUARDT AVENUE, UNIT C-4 CERRITOS, CA 90703 <u>FREDYANNEY@GMAIL.COM</u>

SOUTHERN CALIFORNIA EDISON CO. P. O. BOX 800 ROSEMEAD, CA 91770 BRENT TREGASKIS BEAR MOUNTAIN RESORT P O BOX 77 BIG BEAR LAKE, CA 92315

PATRICK O'REILLY OPR COMMUNICATIONS 19318 JESSE LANE, SUITE 200 RIVERSIDE, CA 92508 POREILLY@OPRUSA.COM

ARLENE HERRERA OPR COMMUNICATIONS 19318 JESSE LANE, SUITE 200 RIVERSIDE, CA 92508 <u>AHERRERA@OPRUSA.COM</u>

LIBERTY UTILITIES 9750 WASHBURN ROAD DOWNEY, CA 90241 AdviceLetterService@libertyutilities.com NAVAL FACILITIES ENGINEERING COMMAND REA. D. ESTRELLA SOUTHWEST DIVISIONM 1220 PACIFIC HIGHWAY SAN DIEGO, CA 92132 <u>REA.ESTRELLA@NAVY.MIL</u>

ATTACHMENT A

ADVICE LETTER 344-EA

PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



September 20, 2018

Advice Letter 344-E-A

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Boulevard San Dimas, CA 91773

Subject: 2017 Base Revenue Requirement Balancing Account (BRRBA) Amortization Request.

Dear Mr. Quan:

Advice Letter 344-E-A is effective as of August 31, 2018.

Sincerely,

Edward Ramloph

Edward Randolph Director, Energy Division

| ADVICE LETTE <u>S U M M A R</u> | ER Y |
|---|---|
| ENERGY UTILITY | OF CALDEON |
| | ILITY (Attach additional pages as needed) |
| Company name/CPUC Utility No.: Bear Valley] | |
| Utility type: ELC GAS WATER PLC HEAT | Contact Person: Nguyen Quan Phone #: (909) 394-3600 x664 E-mail: nguan@gswater.com E-mail Disposition Notice to: nguan@gswater.com |
| EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water | (Date Submitted / Received Stamp by CPUC) |
| Advice Letter (A1) #1244 TA | |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Monthly Quarterly Annu f AL submitted in compliance with a Commiss | nce, Memorandum Account |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Monthly Quarterly Annu If AL submitted in compliance with a Commiss D. 14-11-002 | alancing Account (BRRBA) Amortization Request nce, Memorandum Account val [] One-Time [] Other: sion order, indicate relevant Decision/Resolution #: |
| Advice Letter (AL) #: 344-EA Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Monthly Quarterly Annu If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and t | Halancing Account (BRRBA) Amortization Request nce, Memorandum Account Jual [] One-Time [] Other: Jion order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annual Monthly Quarterly Annu If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and t | Anortization Request alancing Account (BRRBA) Amortization Request ance, Memorandum Account al [] One-Time [] Other: alon order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No he prior withdrawn or rejected AL: N/A |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annuelian Monthly Quarterly Annuelist If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and the Confidential treatment requested? Yes If yes, specification of confidential inform Confidential information will be made of | Adapting Account (BRRBA) Amortization Request nce, Memorandum Account val One-Time Other: ion order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No he prior withdrawn or rejected AL: N/A No |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annu- Monthly Quarterly Annu- If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and t Confidential treatment requested? Yes If yes, specification of confidential inform Confidential information will be made of nondisclosure agreement. Name and of | Adapting Account (BRRBA) Amortization Request nce, Memorandum Account val One-Time Other: vion order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No he prior withdrawn or rejected AL: N/A No mation: valiable to appropriate parties who execute a |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annuelistic Action Monthly Quarterly Annuelistic Action If AL submitted in compliance with a Commission D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and the Confidential treatment requested? Yes If yes, specification of confidential inform Confidential information will be made of nondisclosure agreement. Name and of access to confidential information: | Adapting Account (BRRBA) Amortization Request nce, Memorandum Account val One-Time Other: vion order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No he prior withdrawn or rejected AL: N/A No mation: valiable to appropriate parties who execute a |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annual Monthly Quarterly Annual If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and t Confidential treatment requested? Yes If yes, specification of confidential inform Confidential information will be made of nondisclosure agreement. Name and of access to confidential information: Resolution required? Yes No | Adamaing Account (BRRBA) Amortization Request ance, Memorandum Account val \checkmark One-Time \square Other: bion order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No the prior withdrawn or rejected AL: N/A \checkmark No mation: valiable to appropriate parties who execute a ontact information to request nondisclosure agreement/ No. of tariff sheets: 15 |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annual Monthly Quarterly Annual If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and the Confidential treatment requested? Yes If yes, specification of confidential information will be made of nondisclosure agreement. Name and of access to confidential information: Resolution required? Yes No Requested effective date: 8/31/18 Estimated system annual revenue effect (%): | Adamcing Account (BRRBA) Amortization Request nce, Memorandum Account val [] One-Time [] Other: ision order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No the prior withdrawn or rejected AL: N/A [] No mation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/ No. of tariff sheets: 15 -9.36 |
| Subject of AL: 2017 Base Revenue Requirement E Keywords (choose from CPUC listing): Complia AL Type: Annual Monthly Quarterly Annual If AL submitted in compliance with a Commiss D. 14-11-002 Does AL replace a withdrawn or rejected AL? Summarize differences between the AL and t Confidential treatment requested? Yes If yes, specification of confidential inform Confidential information will be made of nondisclosure agreement. Name and of access to confidential information: Resolution required? Yes No Requested effective date: 8/31/18 Estimated system annual revenue effect (%): -9. | Adamcing Account (BRRBA) Amortization Request nce, Memorandum Account bal One-Time Other: bion order, indicate relevant Decision/Resolution #: If so, identify the prior AL: No the prior withdrawn or rejected AL: N/A No nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/ No. of tariff sheets: 15 -9.36 36 chment in AL showing average rate effects on customer classes |

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

| | - |
|---|---|
| CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u> | Nome: Nguyen Quan Title: Regulatory Affairs Manager Utility Nome: Bear Valley Electric Service Address: 630 E. Foothill Blvd. City: San Dimas Telephone (xxx) xxx-xxxx: (909) 394-3600 x 664 Focsimile (xxx) xxx-xxxx: (909) 394-7427 Emoil: nquan@gswater.com Nome: Ronald Moore Title: Senior Regulatory Analyst Utility Nome: Bear Valley Electric Service Address: 630 E. Foothill Blvd. City: San Dimas Telephone (xxx) xxx-xxxx: (909) 394-3600 x682 Focsimile (xxx) xxx-xxxx: (909) 394-7427 Emoil: rkmoore@gswater.com |
| | |





August 14, 2018

Advice Letter No. 344-EA

(U 913 E)

Canceling

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

| CPUC Sheet No. | Title of Sheet | CPUC Sheet No. |
|---------------------|---|--------------------|
| Revised No. 2524-E* | Schedule No. A-1 General Service-Small Page 1 | Revised No. 2495-E |
| Revised No. 2525-E* | Schedule No. A-2 General Service-Medium Page 1 | Revised No. 2496-E |
| Revised No. 2526-E* | Schedule No. A-3 General Service-Large Page 1 | Revised No. 2497-E |
| Revised No. 2527-E* | Schedule No. A-4 General Service – TOU Page 1 | Revised No. 2498-E |
| Revised No. 2528-E* | Schedule No. A-5 TOU-Primary Page 1 | Revised No. 2499-E |
| Revised No. 2529-E* | Schedule No. A-5 TOU-Secondary Page 1 | Revised No. 2500-E |
| Revised No. 2530-E* | Schedule No. D Domestic Service Single-Family Accommodation Page 1 | Revised No. 2501-E |

Advice Letter No. 344-EA

-2-

August 14, 2018

| Revised No. 2531-E* | Schedule No. DE Domestic Service Single-Family Accommodation (Em Page 1 | Revised No. 2502-E ployee) |
|---------------------|--|--------------------------------|
| Revised No. 2532-E* | Schedule No. D-LI Domestic Service California Alternate Rates for Energ Single-Family Accommodation Page 1 | Revised No. 2503-E y (CARE) |
| Revised No. 2533-E* | Schedule No. DM Domestic Service Multi-Family Accommodation Page 1 | Revised No. 2504-E |
| Revised No. 2534-E* | Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1 | Revised No. 2505-E |
| Revised No. 2535-E* | Schedule No. DO Domestic Service-Other Page 1 | Revised No. 2507-E |
| Revised No. 2536-E* | Schedule No. GSD General Service - Demand Page 1 | Revised No. 2508-E |
| Revised No. 2537-E* | Schedule No. SL Street Lighting Service Page 1 | Revised No. 2509-E |
| Revised No. 2538-E* | Table of Contents Page 1 of 2 | Revised No. 2523-E |

<u>SUBJECT:</u> 2017 Base Revenue Requirement Balancing Account (BRRBA) Amortization Request

SUPPLEMENT

GSWC is supplementing its Advice Letter No. (AL) 344-E to reflect the continuation of the Purchase Power Adjustment Clause (PPAC) Balancing Account Surcredit. GSWC

sought to terminate the PPAC Balancing Account Surcredit in AL. 343-E, filed on April 26, 2018. The Energy Division rejected GSWC's request to terminate the surcredit due to the residual over-collected balance that remains in the PPAC Balancing Account. The Energy Division, in its rejection letter for AL 343-E, dated July 20, 2018, directed GSWC to continue the refund at the current surcredit rate through December 31, 2018. GSWC's AL 344-E was filed subsequent to the May 1, 2018 termination of the PPAC Balancing Account Surcredit, therefore, GSWC is supplementing pending AL 344-E to reflect the reinstatement of the PPAC Balancing Account Surcredit. This supplement filing will replace AL 344-E in its entirety.

PURPOSE

BVES requests the recovery of the 2017 Base Revenue Requirement Balancing Account (BRRBA), as of December 31, 2017, which tracked the difference between BVES adopted Base Revenue Requirements and the recorded revenue from base rates, as well as the authorized adjustments booked to the BRRBA.

AL 344-EA seeks authority from the California Public Utilities Commission (Commission) to amortize the net balance of (\$88,617.07) recorded in the 2017 BRRBA over a 12-month period. The 2017 BRRBA net balance, includes an authorized adjustment of (\$783,127.93) related to the 2017 General Office costs allocation, approved in GSWC's GRC Decision No. (D.) 16-12-067.

BACKGROUND

On November 10, 2014, the Commission issued D.14-11-002, adopting the First Settlement Agreement between the Office of Ratepayer Advocates (ORA), BVES, Snow Summit, Big Bear Area Regional Wastewater Agency (BBARWA) and the City of Big Bear Lake (City). At the time D.14-11-002 was issued, a decision in GSWC's general rate case, A.14-07-006, pertaining to Administrative and General (A&G), Pensions and Benefits (P&B) costs and new allocation factors for BVES was pending. Although a final decision in A.14-07-006 was expected before January 2016, the decision was delayed until December 15, 2016. On December 15, 2016, the Commission issued D.16-12-067 in the GSWC general rate case proceeding.

In D.16-12-067, the Commission authorized GSWC to allocate to BVES: 1) expenses incurred in the operation of the General Office (GO Allocation Expenses); and 2) Common Plant (RateBase) costs. Table 1.0 below shows the summary of the net 2017 BRRBA.

Table 1.0

| 2017 BRRBA Balance (with interest) | \$702,594 |
|--|--------------|
| 2017 Required Annual Revenue for the GO Common Plant (Rate | (\$250,728) |
| Base) Adj. | 10.75 |
| 2017 Required Revenue for GO Allocation Expenses Adj. | (\$532, 400) |
| Total 2017 BRRBA Refund to BVES Customers | (\$88,617) |

Supporting workpapers detailing GSWC's calculations have been provided to Energy Division staff.

<u>REQUEST</u>

BVES requests in this Advice Letter the authority to implement a 12-month surcredit to refund the net balance of 1.) the cumulative balance in BRRBA from January 1, 2017 through December 31, 2017 and 2.) the General Office cost allocation for 2017, as shown in Table 1.0 above.

GSWC is requesting to implement the proposed surcredit on August 31, 2018.

RATE IMPACT

The proposed surcredits for low income customers under the California Alternate Rates for Energy (CARE) Program and for Non-CARE customers are as follows:

Adjustment to Base (BaseAdj2)

| CARE customers: | (\$0.0004 |
|---------------------|-----------|
| Non-CARE customers: | (\$0.000 |

(\$0.00047)/kWh for 12-months (\$0.00059)/kWh for 12-months

BILL IMPACT

Table 2.0 below provides the bill impact on a residential customer bill at two levels of energy.

Table 2.0

| Residential Class | Usage (kWh) | Current Bill | Proposed Bill | Percent Change | |
|-------------------|----------------|-----------------|------------------|-------------------|--|
| Residential (D) | 316 | \$55.34 | \$50.16 | -9.36% | |
| | 350 | \$62.37 | \$56.63 | -9.21% | |

TIER DESIGNATION

GSWC is filing this Advice Letter with a Tier 1 designation.

EFFECTIVE DATE

GSWC request this Advice Letter become effective August 31, 2018.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division ATTN: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at: Golden State Water Company ATTN: Nguyen Quan 630 East Foothill Blvd. San Dimas, CA 91773 Fax: 909-394-7427 E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan Manager, Regulatory Affairs Golden State Water Company 630 East Foothill Blvd. San Dimas, California 91773 Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincèrely. For XI. ghrm.

Nguyen Quan Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division Dorothy Duda, Energy Division R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Agnes Roberts, Financial Analyst Big Bear City Community Services District agnes.roberts@bbccsd.org Email Only

City Attorney City of Big Bear Lake 39707 Big Bear Blvd. P. O. Box 10000 Big Bear Lake, CA 92315

County Counsel County of San Bernardino 385 N. Arrowhead Ave., 4th Floor San Bernardino, CA 92415-0140

Megan Somogyi Goodin, MacBride, Squeri & Day, LLP 505 Sansome Street, Suite 900 San Francisco, CA 94111 <u>MSomogy@goodinmacbride.com</u> City Clerk City of Big Bear Lake 39707 Big Bear Blvd. P. O. Box 10000 Big Bear Lake, CA 92315

County Clerk County of San Bernardino 385 N. Arrowhead Ave., 2nd Floor San Bernardino, CA 92415-0140

Wade Reeser, VP Operations Big Bear Mountain Resorts P.O. Box 77, 880 Summit Blvd. Big Bear Lake, CA 92315 Wreeser@Mammothresorts.com

Randle Communications

500 Capitol Mall, Suite 1950 Sacramento, CA 95814 <u>mcardona@randlecommunications.com</u> <u>mgazda@randlecommunications.com</u>

Canceling Revised Cal. P.U.C. Sheet No. 2495-E

| | | | Schedul | e No. A-1 | l | Page 1 of | f 2 |
|--|--|--|--|--|---|---|------------|
| | | <u>GEN</u> | ERAL SER | <u> RVICE – S</u> | MALL | | |
| Applicable to all general Special Condition 5 or, a this schedule whose me estimated by BVES to b this rate schedule and n those rates. ERRITORY Big Bear Lake an MATES Service Charges | absent proper me tered Maximum e 20 kW or great nust take service | etered history is o Demand is 20 K ¹ ter for any three i under either the | estimated by BN W or greater for months during t A-2 or A-3 rate | /ES, to be less any three mon he preceding ty | than 20 kW _* -Any ce ths during the prece velve months is line | ustomer served under eding twelve months or, is figible for service under | |
| Per Meter, per day <u>emand Charges</u> Summer Maximum Den Winter Maximum Demai <u>inergy Charges</u> * \$ Per kV | nd (\$ per kW per | er meter per mot meter per montl | nth) 1} | | | S0.450 None None | |
| SUMMER | Deset | Dectalio | - | | | | |
| First 49.3** kWh day | Baset | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | (0) |
| Remaining kWh | \$0.15119 | (\$0.00241) | \$0.03300 | \$0.05372 | (\$0.01582) | | (R) |
| WINTER | \$0.15119 Base1 | (\$0.00241) ResArti0 | \$0.03300 | \$0.10462 | (\$0.01582) | | (R) |
| First 49.3** kWh day | \$0.15119 | BasAdj2 (\$0.00241) | Trans3 \$0.03300 | Supply4 \$0.05372 | SupplyAdj5 | TOTAL | (0) |
| Remaining kWh | \$0.15119 | (\$0.00241) | \$0.03300 | \$0.10462 | (\$0.01582) (\$0.01582) | | (R) (R) |
| * Supply charges will no ** This daily allowance Diher Energy Charges PPPC 6 Taxes & fee | is equivalent to a 0.00738 | in average of 1,5 \$/KWh | urchases all oth | ier charges will | be assessed. | | |
| <u>Ainimum Charge</u> Will be equal to the S | ervice Charge p | er meter, per day | 1 | | | | |
| Explanation of abbreviations 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes & Fees | = Local Generat = Adjustments to = Transmission (= Fuel & Purcha = Adjustments to = Public Purpose technologies, 1 low income pa = Public Utilities | ion plus Local Trar b "Base" charges a Charges (SCE & C sed Power costs ir b the "Supply" char b Charges to fund i R&D and demonsi yment assistance | bove authorized I alifornia Indepen icurred in providir ges above author public goods prog tration programs, (CARE) program bursement Surch | by the CPUC (cai dent System Open ng energy to cust rized by the CPU grams authorized low income energi harge described in | omers plus Generation C (can be negative or by the CPUC includin gy efficiency programs n Schedula No. UF-E (| n charges, if any. | e and th |
| | | | | | | | |
| | | | ssued by | | | Date Filed: August | |

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President

Canceling Revised Cal. P.U.C. Sheet No. 2496-E

| | | S | chedule No | . A-2 | | | Page 1 | of 2 |
|--|---|--|--|--|--|--------------------------------------|------------------------------------|--------------------|
| | | GEN | IERAL SERVIC | E – MEDIU | М | | | |
| PPLICABILITY | | | | | _ | | | |
| Applicable to all general defined in Special Conc customer served under preceding twelve month the preceding twelve mo | lition 5 or, absent (this schedule who as or, is estimated | proper metered h se metered Max by Bear Valley E | istory is estimated imum Demand is lectric Service (B) | l by BVES to b 50 kW or greate /ES) to be 50 k | e 20 kW but less or for any three m W or greater for | than 50 k ionths dur any three | W. Any ing the months during | |
| rate schedule, consiste | nt with the Applica | bility paragraphs | for those rates. | | | | | |
| ERRITORY | and visibility. Con | Barnardina Ca | | | | | | |
| | and vicinity, San | Demardino Co | ounty. | | | | | |
| Service Charges | | | | | | | | |
| Per Meter, per Day | | | | | | \$2.36 | | |
| Demand Charges Summer Maximum Den | | | | | | None | | |
| Winter Maximum Dema | ind (\$ per kW per i | neter per month | | | | None | | |
| inergy Charges* \$ Per | kWh | | | | | | | |
| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | | TOTAL | |
| First 246.6** kWh day | \$0.15098 | (\$0.00241) | \$0.03300 | \$0.05067 | (\$0.01582) | | \$0.21642 | (R) |
| Remaining kWh | \$0.15098 | (\$0.00241) | \$0.03300 | \$0.10157 | (\$0.01582) | | S0.26732 | (R) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | | TOTAL | |
| First 246.6** kWh day | \$0.15098 | (\$0.00241) | \$0.03300 | \$0.05067 | (\$0.01582) | | \$0.21642 | (R) |
| Remaining kWh | \$0.15098 | (\$0.00241) | \$0.03300 | \$0.10157 | (\$0.01582) | | \$0.26732 | (R) |
| * Supply charges will not be ** This daily allowance is en Other Energy Char PPPC ⁶ Taxes & fees | quivalent to an avera ges 0.00738 \$/ | ge of 7,500 kWh p KWh | , au oiner charges w er month | II de assessed | | | | |
| Ainimum Charge Will be equal to the S | Service Charge pe | r meter, per day | | | | | | |
| Explanation of abbreviation 1 Base | | | ransmission & Dis | tribution charge | 5 | | | |
| 2 BasAdj | = Adjustments t | o "Base" charges | above authorized | by the CPUC (| can be negative | or positiv | e) | |
| 3 Trans 4 Supply | = I ransmission = Fuel & Purchs | Charges (SCE & ised Power costs | California Indepe s incurred in provid | ndent System (ling energy to c | Operator charges | i) eneration | charges if any | 24 |
| 5 SupplyAdj | = Adjustments t | o the "Supply" ch | arges above auth | prized by the C | PUC (can be nee | ative or p | ositive) | |
| 6 PPPC | Public Purpos technologies, | e Charges to fur R&D_and demo | id public goods print Instration programs | ograms authoriz | ed by the CPUC | including | , the CEC renew | vable cy, solar |
| 7 Taxes & | initiative and the = Public Utilities | e low income pay | ment assistance i imbursement Sur | CARE) program | n ad in Schodule M | | lue the Energy C | "ommi- |
| Fees | Surcharge that | has been establi | shed by the Califo | mia Energy Col | mission | υ. υ Γ∙⊏ β | ius die Energy C | Johninis |
| | | t. | ruod br | | | Data E | | -6.1.4 |
| | | IS | sued by | | | Date F | iled: <u>Augu</u> | ST 14. |

Advice Letter No. <u>344-EA</u> **R.J.SPROWLS** Decision No. <u>14-11-002</u>

President

)18 1 Effective Date: August 31, 2018 Resolution No._____

Canceling Revised Cal. P.U.C. Sheet No. 2497-E

| | | GE | Schedu NERAL S | Ie No. A ERVICE - | | Page | e 1 of 2 |
|--|--|--|---|---|--|---|----------|
| PLICABILITY Applicable to all gener to 200 kW as defined than 200 kW. Any cus three months during th during the preceding t A-4 TOU or A-5 TOU | in Special Con stomer served in the preceding to welve months | dition 5 or, abs under this sche velve months o is ineligible for | ent proper met dule whose me r, is estimated service under t | ered history is stered Maximus by BVES to be this rate sched | estimated by BVES m Demand is 200 kW 200 kW or greater fo ule and must take set | to be 50 kW but less or greater for any or any three months | |
| RRITORY Big Bear Lake and | d vicinity, San I | Bernardino Cou | inty. | | | | |
| <u>ATES</u> e <mark>rvice Charges</mark> Per Meter, per day | | | | | | \$6.60 | |
| emand Charges Summer Maximum Den Winter Maximum Dema hergy Charges* \$ Per kW | ind (\$ per kW p | / per meter per per meter per m | month) Ianth) | | | \$9.00 \$9.00 | |
| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| First 657.5** kWh day | \$0.13615 | (\$0.00241) | \$0.03300 | \$0.04417 | (\$0.01582) | \$0.19509 | (R) |
| Remaining kWh | \$0,13615 | (\$0.00241) | \$0.03300 | \$0.09507 | (\$0.01582) | \$0.24599 | (8) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| First 657.5** kWh day | \$0.13615 | (\$0.00241) | \$0.03300 | \$0.04417 | (\$0.01582) | \$0.19509 | (R) |
| That Gara Revirualy | | - A | | \$0.09507 | (\$0.01582) | \$0.24599 | (R) |
| Remaining kWh | \$0.13615 | (\$0.00241) | \$0.03300 | | 130.013021 | | |
| Remaining kWh * Supply charges will not be a | applicable to dire | ect access purch | ases all other cha | | essed. | QU.24000 | |
| Remaining kWh | applicable to direvalent to an aver alent to an aver ales 0.00738 | ect access purch rage of 20,000 kt \$/KWh | ases all other cha | | iessed. | 00.24039 | |
| Remaining kWh Supply charges will not be a This daily allowance is equination ther Energy Charg PPPC 6 | applicable to dire valent to an aver tes 0.00738 0.00075 | ect access purch rage of 20,000 kt \$/KWh \$/KWh | ases all other cha Nh/month. | | iessed. | 00.24039 | |

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u> Issued by **R.J.SPROWLS** President

Canceling Revised Cal. P.U.C. Sheet No. 2498-E

\$16.40

Schedule No. A-4 TOU GENERAL SERVICE – TIME-OF-USE

Page 1 of 3

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

Demand Charges

| Monthly Non TOU Maximum Demand (\$ per kW per meter per month) | \$0.00 |
|--|---------|
| Summer Month On-Peak Supply (\$ per kW per meter per month) | \$0.00 |
| Summer Month On-Peak Base (\$ per kW per meter per month) | \$10.00 |
| Winter Month On-Peak Supply (\$ per kW per meter per month) | \$0.00 |
| Winter Month On-Peak Base (\$ per kW per meter per month) | \$10.00 |
| | |

Energy* Charges \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | 1 |
|---------------|-----------|-------------|-----------|-----------|-------------|-----------|---|
| On-peak | \$0.12826 | (\$0.00241) | \$0.03300 | \$0.12462 | (\$0.01582) | \$0.26765 | 1 |
| Mid-peak | \$0.12826 | (\$0.00241) | \$0.03300 | \$0.09122 | (\$0.01582) | \$0.23425 | |
| Off-peak | S0.12826 | (\$0.00241) | \$0.03300 | \$0.06895 | (\$0.01582) | \$0.21198 | 1 |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | 1 |
| On-peak | \$0.12826 | (\$0.00241) | \$0.03300 | \$0.12462 | (\$0.01582) | S0.26765 | |
| Mid-peak | \$0.12826 | (\$0.00241) | \$0.03300 | \$0.09122 | (\$0.01582) | \$0.23425 | 1 |
| Off-peak | \$0,12826 | (\$0.00241) | \$0.03300 | \$0.06895 | (\$0.01582) | \$0.21198 | |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

| PPPC ⁶ | 0.00738 \$/KWh |
|---------------------------|----------------|
| Taxes & fees ⁷ | 0.00075 \$/KWh |

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

| 1 | Base | Local Generation plus Local Transmission & Distribution charges |
|---|-----------------|--|
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, tow income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described In Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |
| | | |

Issued by R.J.SPROWLS President

Canceling Revised Cal. P.U.C. Sheet No. 2499-E

| | Time-Of-Us | | ule No. A-5 Vietered At | | ary 4,160 KV and | Pag higher) | ge 1 of 3 |
|--|--|--|---|--|--|--|---------------|
| | <u>11110 01 00</u> | | | | 4,100 IVV and | <u>Inditery</u> | |
| 4,160 KV and who h more. Any custome consecutive months | ave monthly me or served under the seligible for se specific "Firm Sel | tered Maximum D is Schedule whos rvice under Sched | emand registers, se monthly Maxin lule A-4 TOU. Th | or in the opinion tum Demand has tis schedule requ | are metered at voltage of BVES is expected s registered less than lires eligible customer of that specified Firm I | to be, 500 kW or 500 kW for 12 s to be 100% firm | |
| TERRITORY | | Bernardino Coun | he | | | | |
| RATES Service Charges | | | | | | | |
| Demand Charges \$ per Summer Maximum Mo Summer On-Peak Sup Summer On-Peak Bas Summer On-Peak Bas Winter Maximum Mont Winter Maximum Mont Winter On-Peak Suppl Winter On-Peak Base Winter On-Peak Base | kW per meter per httly Demand (Firm ply (Firm & Non-Fir e (Non-Firm Service) e (Firm & Non-Firm hy Demand (Firm & y (Firm & Non-Firm Firm Service) Non-firm Service) | r month n Service) m Service) e) n) Service) Service) | | | | \$4.30 \$4.60 \$12.38 \$6.00 \$3.50 \$4.30 \$4.60 \$12.38 \$6.00 | |
| Energy Charges: \$ per | | | | | | 40.00 | |
| SUMMER | Baset | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| On-peak | \$0.03398 | (\$0.00241) | \$0.03300 | \$0.06856 | (\$0.01582) | \$0.11731 | (R) |
| Mid-peak | \$0.03398 | (\$0.00241) | \$0.03300 | \$0.03761 | (\$0.01582) | \$0.08636 | (R) |
| Off-peak | \$0.033 9 8 | (\$0.00241) | \$0.03300 | \$0.02421 | (\$0.01582) | \$0.07296 | (用) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| On-peak | \$0.03398 | (\$0.00241) | \$0.03300 | \$0.06657 | (\$0.01582) | \$0.11532 | (R) |
| Mid-peak | S0.03398 | (\$0.00241) | \$0.03300 | \$0.03632 | (\$0.01582) | \$0.08507 | (R) |
| Off-peak | \$0.03398 | (\$0.00241) | \$0.03300 | \$0.02322 | (\$0.01582) | \$0.07197 | (R) |
| * Supply charges will not be Other Energy Char PPPC ⁶ Taxes & fe | <u>ges</u> 0.0073 | t access purchases 8 \$/KWh 5 \$/KWh | all other charges w | | | | |
| Minimum Charge Will be equal to th Explanation of abbreviat 1 Base | ons used in table a | e per meter, per da ibove: ration plus Local Tra | | | y the Contract Demand | d (Special Condition 3 |) |
| 2 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj | = Adjustments = Transmissio = Fuel & Purc = Adjustments | s to "Base" charges on Charges (SCE & hased Power costs s to the "Supply" cha | above authorized b California Independ incurred in providin irges above author | by the CPUC (can I dent System Opera og energy to custom ized by the CPUC | ners plus Generation cha (can be negative or positi | tive) | |
| 6 PPPC | = Public Puro | ose Charges to func | i public goods prog | rams authorized b | y the CPUC including, the | e CEC renewable | ative and the |

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President

Page 1 of 3

Canceling Revised Cal. P.U.C. Sheet No. 2500-E

Schedule No. A-5 TOU Secondary

Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm fevel will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

| Service Charges | |
|---|---------|
| Per Meter, per Day | |
| Demand Charges \$ per kW per meter per month | |
| Summer Maximum Monthly Demand (Firm Service) | \$4.30 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Summer On-Peak Base (Firm Service) | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) | \$7.00 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| Winter Maximum Monthly Demand (Firm Service) | |
| Winter On-Peak Supply (Firm & Non-Firm Service) | |
| Winter On-Peak Base (Firm Service) | |
| Winter On-Peak Base (Non-firm Service) | |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| | |

Energy Charges: \$ per KWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
|----------|-----------|-------------|-----------|-----------|-------------|-----------|
| On-peak | \$0.06520 | (\$0.00241) | \$0.03300 | \$0.12462 | (\$0.01582) | \$0.20459 |
| Mid-peak | \$0.06520 | (\$0.00241) | \$0.03300 | \$0.09122 | (\$0.01582) | \$0.17119 |
| Off-peak | \$0.06520 | (\$0.00241) | \$0.03300 | \$0.06895 | (\$0.01582) | \$0.14892 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL |
| On-peak | \$0.06520 | (\$0.00241) | \$0.03300 | \$0.06856 | (\$0.01582) | \$0.14853 |
| Mid-peak | \$0.06520 | (\$0.00241) | \$0.03300 | \$0.03761 | (\$0.01582) | \$0.11758 |
| Off-peak | \$0.06520 | (\$0.00241) | \$0.03300 | \$0.02421 | (\$0.01582) | \$0,10418 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

| PPPC 6 | 0.00738 \$/KWh |
|--------------|----------------|
| Taxes & fees | 0.00075 \$/KWh |

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

| - marcha para | 101001 01 0001010 | |
|---------------|-------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |
| | | |

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u> Issued by **R.J.SPROWLS** President

.8 8

Canceling Revised Cal. P.U.C. Sheet No. 2501-E

| Invice Charge Per Meter, per Day So.210 sergy Charges \$ per kWh SUMMER Supplyd Supplydis TOTAL SUMMER So.10113 (\$0.00241) So.03300 So.02307 (\$0.01582) So.13804 First #1 Baseline** So.10113 (\$0.00241) So.03300 So.04667 (\$0.01582) So.13804 (R) First #2 So.1266 (\$0.00241) So.03300 So.04667 (\$0.01582) So.13804 (R) MINTER Base1 BaseAd2 Trans3 Supplyd SupplyAd5 TOTAL (R) First #3 Benniaring So.12860 (\$0.00241) So.03300 So.04667 (\$0.01582) So.13804 WINTER So.12860 (\$0.00241) So.03300 So.13482 (\$0.01582) So.23801 First #3 Bennaining So.14851 (\$0.00241) So.03300 So.13482 So.01582) So.23801 Supplyd charges will not be applicable to direct accesp purchases all other charges will be assessed. "I'''''''''''''''''''''''''''''''''''' | | | | Schedu | le No. D | | Page 1 of | f 3 |
|--|--------------------------|--------------------------------|--|--|--------------------------------------|---|---------------------------------|-------|
| Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. FITCEY Big Bear Lake and vicinity, San Bernardino County. ES Source Per Meter, per Day Source stray Charges S per KWh Source SUMMER Basol Basol Basol Basol Source MITE Source Source Bir H Baseline** Source Source Source Source Source MINEE Basol Basol Source Baseline** Source Source Source Ref & **** Source Source Source Ref & **** Source Source Source Ref & **** Source Source Source Source Ref & **** Source Source Source Source Ref Ter H Baseline allowance includes use up to 10.52 kWh/day Source Source Ref Ter H Baseline allowance includes use up to 10.52 kWh/day up to 13.68 kWh/day Source | | DOME | ESTIC SER | VICE - SIN | <u>GLE FAMIL</u> | | ATION | |
| Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. FITCEY Big Bear Lake and vicinity, San Bernardino County. ES Source Per Meter, per Day Source Stage S per kWh SupplyAdj5 TOTAL UNMER Base1 Base1/2 Trans3 SupplyAdj5 TOTAL Ter # Baseine** So.01013 (So.0221) So.0230 So.0237 (So.01582) So.101897 Fire # C*** So.1266 (So.00241) So.03300 So.02467 (So.01582) So.101897 Fire # 2*** So.12660 (So.00241) So.03300 So.04667 (So.01582) So.10897 Fire # 2*** So.12660 (So.00241) So.03300 So.04667 (So.01582) So.18894 Fire # 2 So.12660 (So.00241) So.03300 So.04667 (So.01582) So.18894 Fire # 2 So.12660 (So.00241) So.03300 So.04667 (So.01582) So.28910 Fire # 1 Bascline allowance includes use by the 10.52 kWh/day Totata <td>PLICABILITY</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | PLICABILITY | | | | | | | |
| single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. BITORY Big Bear Lake and vicinity. San Bernardino County. Se rvice Charge Per Meter, per Day | | only to perm | nanent reside | nts of Bear \ | Allev for ser | parately metered i | residential | |
| Big Bear Lake and vicinity, San Bernardino County. Signature Signature Privice Charge Privice Charge Privice Charge Privice Charge SperkWh Summers Basen Baseline** 50.210 Summers Solution Solution Solution Solution </td <td>single-pha</td> <td>se service to</td> <td>a single-farr</td> <td>nily accommo</td> <td>dation and I</td> <td>o individuals living</td> <td>g in a</td> <td></td> | single-pha | se service to | a single-farr | nily accommo | dation and I | o individuals living | g in a | |
| Big Bear Lake and vicinity, San Bernardino County. Signature Privice Charge Per Meter, per Day Data Charge Per Meter, per Day Supply Charges Sper KWh Supply Charge | multi-unit d | complex, whe | ere such unit | s are separa | tely metered | by BVES. | - | |
| Big Bear Lake and vicinity, San Bernardino County. Signature Privice Charge Per Meter, per Day Data Charge Per Meter, per Day Supply Charges Sper KWh Supply Charge | BRITORY | | | | | | | |
| SS synics Charge Pre Meter, per Day 50:210 herry Charges \$ per KWh SUMMER Base1 BasAdi2 Trans3 SupplyA SupplyAdj5 TOTAL Firs # 1 Baseline** S0:10113 (S0:00241) S0:03300 S0:0207 (S0:01582) S0:13897 (R) Firs # 2 *** S0:1260 S0:0241) S0:03300 S0:04262 S0:13897 (R) Firs # 2 *** S0:1260 S0:0241) S0:03300 S0:04262 S0:13897 (R) Firs # 3 Baseline & S0:10113 (S0:00241) S0:03300 S0:04267 (S0:01582) S0:13897 (R) Firs # 3 Baseline & Boundarie Includes use up to 10.52 kWh/day * S0:0582) S0:13897 (R) Firs # 1 Baseline allowance includes use up to 10.52 kWh/day * * * * * * 103* of baseline allowance includes use up to 10.52 kWh/day * * * * * * * * 103* of baseline allowance includes use up to 10.52 kWh/day * * * * * * * * * * * * < | | ke and vicinit | y, San Bernard | dino County. | | | | |
| Invice Charge Per Meller, per Day 50.210 strary Charges \$ per kWh SUMMER SupplyA SupplyAdj5 TOTAL Tier #1 Baseline** \$0.10113 (\$0.00241) \$0.03300 \$0.04667 \$0.01582) \$0.13897 Tier #1 Baseline** \$0.10113 (\$0.00241) \$0.03300 \$0.04667 \$0.01582) \$0.13897 Tier #3 Remaining \$0.14851 (\$0.00241) \$0.03300 \$0.04667 \$0.01582) \$0.29810 WNTER Base1 BaseAdj2 Trans3 SupplyA SupplyAdj5 TOTAL Tier #3 Remaining \$0.11310 (\$0.00241) \$0.03300 \$0.04667 \$0.01582) \$0.29810 WINTER \$0.11610 (\$0.00241) \$0.03300 \$0.04667 \$0.01582) \$0.29810 Supply charges will not be applicable to direct access purchases all other charges will be assessed. Trans a supplyAd and supplyAdj5 \$0.18804 * 1080: othases allowance includes use between 10.52 kWh/day up to 13.68 kWh/day Trans a supplyAdj5 \$0.29810 * 1080: othases allowance includes use between 10.52 kWh/day up to 13.68 kWh/day Trans a supplyAdj5 | 1.1 | | | | | • | | |
| Per Meter, per Day S0.210 hergy Charges \$ per kWh SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Firer #1 BaseIne** S0.10113 (S0.00241) S0.03300 S0.02307 (S0.01582) S0.13804 (R) Firer #3 S0.14851 (S0.00241) S0.03300 S0.04657 (S0.01582) S0.13804 (R) Firer #3 Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL (R) Firer #1 Base1 BasAdj2 Trans3 Supply4 S0.01582) S0.13804 (R) Firer #1 Base1 (S0.00241) S0.03300 S0.04677 (S0.01582) S0.13807 (R) Firer #1 Base1 (S0.00241) S0.03300 S0.04677 (S0.01582) S0.18804 (R) Firer #1 Base1 (S0.00241) S0.03300 S0.0467 (S0.01582) S0.18804 (R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. "Tier#1 a Baseline allowance includes use up to 10.52 kWh/day "10.52 kWh/day "10.52 kWh/day "10. | <u>res</u> | | | | | | | |
| supply charges \$ per kWh Supply Adjs TOTAL First #1 Basein # Bo.10113 \$0.020211 \$0.03300 \$0.02307 \$0.01582) \$0.13897 \$(R) First #3 Basein # \$0.12660 \$0.020211 \$0.03300 \$0.02307 \$(9.0.01582) \$0.13897 \$(R) First #3 Benaining \$0.12650 \$0.020211 \$0.03300 \$0.02307 \$(9.0.01582) \$0.23897 \$(R) First #3 Benaining \$0.12650 \$0.020211 \$0.03300 \$0.02307 \$(0.01582) \$0.13897 \$(R) First #1 Baseline ** \$0.01113 \$(0.00241) \$0.03300 \$0.04667 \$(0.01582) \$0.13897 \$(R) First #1 Baseline ** \$0.12660 \$(0.00241) \$0.03300 \$0.14821 \$0.13897 \$(R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. *(R) *(R) ************************************ | Service Charge | | | | | | | |
| supply charges \$ per kWh Supply Adjs TOTAL First #1 Basein # Bo.10113 \$0.020211 \$0.03300 \$0.02307 \$0.01582) \$0.13897 \$(R) First #3 Basein # \$0.12660 \$0.020211 \$0.03300 \$0.02307 \$(9.0.01582) \$0.13897 \$(R) First #3 Benaining \$0.12650 \$0.020211 \$0.03300 \$0.02307 \$(9.0.01582) \$0.23897 \$(R) First #3 Benaining \$0.12650 \$0.020211 \$0.03300 \$0.02307 \$(0.01582) \$0.13897 \$(R) First #1 Baseline ** \$0.01113 \$(0.00241) \$0.03300 \$0.04667 \$(0.01582) \$0.13897 \$(R) First #1 Baseline ** \$0.12660 \$(0.00241) \$0.03300 \$0.14821 \$0.13897 \$(R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. *(R) *(R) ************************************ | | | | | | | \$0.210 | |
| SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Firer #1 Baseline** S0.10113 (\$0.00241) \$0.03300 \$0.02307 (\$0.01582) \$0.13897 Firer #2 *** S0.12660 (\$0.00241) \$0.03300 \$0.14852 \$0.13897 Firer #3 Remaining \$0.14851 (\$0.00241) \$0.03300 \$0.13492 (\$0.01582) \$0.29810 WINTER Basel1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL Firer #1 Baseline** \$0.10113 (\$0.00241) \$0.03300 \$0.02307 (\$0.01582) \$0.13897 Firer #1 Baseline** \$0.10113 (\$0.00241) \$0.03300 \$0.13482 (\$0.01582) \$0.13897 Supply charges will not be applicable to direct access purchases all other charges will be assessed. "Tirer#1 aBaseline allowance includes use us to 10.52 kWh/day **103% of baseline allowance includes use between 10.52 kWh/day **103640 \$0.02738 SKWh Taxes & fees7 0.00738 SKWh Taxes diseaston fusions used in table above: 1 Base = Adjustments to Taggy dyp' charges allowa authorized by the CPUC (can be regative or positive) 3 Tians = Tiang' chargias | | | | | | | | |
| Iter #1 Baseline** Subply/at Subply/at Subply/at Subply/at Iter #2 *** S0.12660 (S0.00241) S0.03300 S0.02307 (S0.01582) S0.13897 (R) Iter #2 *** S0.12660 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Iter #2 *** S0.14851 (S0.00241) S0.03300 S0.14822 (S0.01582) S0.29810 (R) WINTER Base1 BasAdj2 Trans3 Supplyd Supplydi5 TOTAL Iter #1 Baseline** S0.10113 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Iter #3 Remaining S0.14851 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. *Tre#1 a Baseline allowance includes use up to 10.52 kWh/day ************************************ | nergy charges 5 pe | IT KAAN | | | | | | |
| Iter #1 Baseline** Subply/at Subply/at Subply/at Subply/at Iter #2 *** S0.12660 (S0.00241) S0.03300 S0.02307 (S0.01582) S0.13897 (R) Iter #2 *** S0.12660 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Iter #2 *** S0.14851 (S0.00241) S0.03300 S0.14822 (S0.01582) S0.29810 (R) WINTER Base1 BasAdj2 Trans3 Supplyd Supplydi5 TOTAL Iter #1 Baseline** S0.10113 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Iter #3 Remaining S0.14851 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. *Tre#1 a Baseline allowance includes use up to 10.52 kWh/day ************************************ | SIIMMED | | | _ | | | 1 | 1 |
| Instruct S0.12860 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13804 (R) Instruct Base1 BasAdj2 Trans3 Supply4 Supply4dj5 TOTAL Instruct S0.12866 (S0.00241) S0.03300 S0.14821 (S0.01582) S0.29810 (R) WINTER Base1 BasAdj2 Trans3 Supply4 Supply4dj5 TOTAL Iner #1 Base1ine allowance S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Iner #2 S0.12660 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Iner #3 Remaining S0.14851 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13897 (R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. *Tier#1 a Baseline allowance includes use up to 10.52 kWh/day *10.368 kWh/day *10.368 kWh/day ************************************ | | | | | | | | |
| Iter #3 Remaining S0.14851 (20.00241) S0.0300 S0.13482 (S0.01582) S0.23910 (R) MINTER Base1 Base1 BasAdj2 Trans3 Supply4 Supply4dj5 TOTAL Filer #1 Base1 Base1 (S0.00241) S0.03300 S0.02307 (S0.01582) S0.13887 (R) Filer #3 Remaining S0.14851 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.13887 (R) Filer #3 Remaining S0.14851 (S0.00241) S0.03300 S0.04667 (S0.01582) S0.29810 (R) Supply charges will not be applicable to direct access purchases all other charges will be assessed. *** *** *** ** 130% of baseline allowance includes use to 10.52 kWh/day (R) ** ** 100% of baseline allowance includes use to 10.52 kWh/day ** 13.68 kWh/day ** *** ** 100075 \$% (R) planation of abbreviations used in table above: 1 Base = Local Generation plus Local Transmission & Distribution charges * 2 Bask = + + + + + + + + | | | | | | | | |
| MINTER Base1 BasAdj2 Trans3 Supply4 Su | | | | | | | | 1 |
| There #1 Baseline** Solution Couply File Solution | | | | | 1 | · · · · · · · · · · · · · · · · · · · | | (H) |
| Iter #2 Suitable Suitable <tht< td=""><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td><td></td></tht<> | | | 1 | | | | | |
| Tier #3 Remaining Solutesti (Solutest) Solutesti Supply charges will not be applicable to direct access purchases all other charges will be assessed. * Tier#1 a Baseline allowance includes use up to 10.52 kWh/day ** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day ************************************ | Tier #2 *** | | | | - | | | • • • |
| Supply charges will not be applicable to direct access purchases all other charges will be assessed. * Tier#1 a Baseline allowance includes use up to 10.52 kWh/day ** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day ere Energy Charges PPPC 6 0.00738 S/KWh Taxes & lees? 0.00075 \$/KWh immum Charge Will be equal to the Service Charge per meter, per day planation of abbreviations used in table above: 1 Base 2 BasAdj 3 Trans 5 Supply and the Supply of the Supply charges above authorized by the CPUC (can be negative or positive) 3 Trans 5 SupplyAdj 4 SupplyAdj 5 SupplyAdj 6 PPC = Public Purpose Charges to lund public goods programs surborized by the CPUC including, the CE renewable technologies, RB.D and demonstation programs, Swincome energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program 7 Taxes & Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission 7 Taxes & Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commiss | | | 1 | | | | | 1 ' ' |
| imum Charge Will be equal to the Service Charge per meter, per day planation of abbreviations used in table above: 1 Base 2 BasAdj 3 Trans 1 Trans 3 Trans 3 Trans 4 Supply 5 Supply and the Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 Supply and the Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 Supply and the Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 6 PPPC 9 Public Purpose Charges to lund public goods programs authorized by the CPUC Including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program 7 Taxes & Public Vilies Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission 8 Surcharge that has been established by the California Energy Commission 9 Public Vilies Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission 9 Issued by Date Filed: August 14 | PPPC 6 | 0.0073 | | | | | | |
| Will be equal to the Service Charge per meter, per day planation of abbreviations used in table above: 1 Base 2 BasAdj 3 Trans 1 Trans 2 BasAdj 3 Trans 1 Trans 1 Trans 2 BasAdj 3 Trans 1 Trans 1 Trans 1 Trans 2 BasAdj 2 BasAdj 3 Trans 1 Trans 2 Trans 3 Trans 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 9 Public Purpose Charges to fund public goods programs authorized by the CPUC (can be negative or positive) 6 PPPC 9 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program <t< td=""><td>nimum Charge</td><td></td><td>2 @/KWII</td><td></td><td></td><td></td><td></td><td></td></t<> | nimum Charge | | 2 @/KWII | | | | | |
| 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 SupplyAdj = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Vice Letter No. 344-EA N. Suged by Date Filed: August 14 Vice Letter No. 344-EA R.J.SPROWLS | Will be equal to | the Service Cha | arge per meter, | per day | | | | |
| 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 SupplyAdj = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Vice Letter No. 344-EA N. Suged by Date Filed: August 14 Vice Letter No. 344-EA R.J.SPROWLS | Explanation of abbreviat | ions used in table a | ibove: | | | | | |
| 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program 7 Taxes & Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Issued by Date Filed: August 14 vice Letter No. 344-EA R.J.SPROWLS | 1 Base | = Local Gener | ration plus Local Tr | ansmission & Distri | bution charges | | | |
| 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative an low income payment assistance (CARE) program 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Issued by Date Filed: August 14 vice Letter No. 344-EA R.J.SPROWLS | | = Aojustments = Transmissio | s to "Base" charges in Charges (SCE & | above authorized I California Indepen | by the CPUC (can dent System Open | be negative or positive) ator charces) | | |
| 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and low income payment assistance (CARE) program 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Date Filed: August 14 vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | = Fuel & Purc | hased Power costs | incurred in providir | na energy to custo | mers plus Generation char | ges, if any. | |
| 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Issued by Tate Filed: August 14 Vice Letter No. 344-EA R.J.SPROWLS | | = Public Purpl | ose Charges to fun | d public goods prod | arams authorized b | v the CPUC including, the | CEC renewable | |
| 7 Taxes & Fees Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Surcharge that has been established by the California Energy Commission Issued by Date Filed: August 14 vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | technologies | s, R&D and demor | stration programs, | low income energy | y efficiency programs, ener | gy efficiency, solar initiation | ve an |
| Fees Surcharge that has been established by the California Energy Commission Issued by Date Filed: <u>August 14</u> vice Letter No. <u>344-EA</u> R.J.SPROWLS Effective Date: <u>August 31</u> | 7 Taxes & | = Public Utiliti | payment assistance es Commission Rei | e (CARE) program mbursement Surch | large described in | Schedule No. UF-E nlus th | e Energy Commission | |
| vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | Fees | Surcharge t | hat has been estab | lished by the Califo | mia Energy Comm | nission | , strangy warmingstore | |
| vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | | | | | | | |
| vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | | | | | | | |
| vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | | | | | | | |
| vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | | | | | | | |
| vice Letter No. 344-EA R.J.SPROWLS Effective Date: August 31 | | | | Issued by | | Dat | te Filed: August | 14 |
| | dvice Letter N | о. <u>344-ЕА</u> | | | .S | | | |
| Treatment Kesonnon No | | | - | | | | | |

Canceling Revised Cal. P.U.C. Sheet No. 2502-E

| LICABILITY Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. RITORY Big Bear Lake and vicinity, San Bernardino County. ES ervice Charge | <u>(PLOYEE)</u> |
|---|--|
| Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. <u>RITORY</u> Big Bear Lake and vicinity, San Bernardino County. <u>ES</u> <u>ervice Charge</u> | |
| Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. <u>RITORY</u> Big Bear Lake and vicinity, San Bernardino County. <u>ES</u> <u>ervice Charge</u> | |
| dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. RITORY Big Bear Lake and vicinity, San Bernardino County. ES arvice Charge | |
| metered by BVES. RITORY Big Bear Lake and vicinity, San Bernardino County. ES rvice Charge | |
| Big Bear Lake and vicinity, San Bernardino County. ES arvice Charge | |
| Big Bear Lake and vicinity, San Bernardino County. ES arvice Charge | |
| ES rvice Charge | |
| rvice Charge | |
| | |
| Per Meter, per day | S0.210 |
| | QUE IO |
| inergy Charges \$ per KWh | |
| SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 | TOTAL |
| Tier #1 Baseline** \$0.05057 (\$0.00241) \$0.01650 \$0.01154 (\$0.00791) | \$0.06829 (F |
| Tier #2 *** \$0.06330 (\$0.00241) \$0.01650 \$0.02334 (\$0.00791) | \$0.09282 (F |
| Tier #3 Remaining \$0.07426 (\$0.00241) \$0.01650 \$0.06741 (\$0.00791) | \$0.14785 (F |
| WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 Vier #1 Baseline** S0.05057 (S0.00241) S0.01559 S0.01154 (S0.00241) | TOTAL |
| | \$0.06829 (F |
| | \$0.09282 (R |
| tier #3 Remaining \$0.07426 (\$0.00241) \$0.01650 \$0.06741 (\$0.00791) | \$0.14785 (F |
| PPPC 6 0.00738 \$/KWh Taxes & fees7 0.00075 \$/KWh | |
| | |
| imum Charge Will be equal to the Service Charge per meter, per day | |
| win be equal to the Service Charge per meler, per day | |
| planation of abbreviations used in table above: | |
| | |
| 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdi = Adjustments In "Base" charges above authorized by the CPUC (can be parative or positive) | |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) | |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges | rges, if any. |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the | ive) e CEC renewable |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and | ive) e CEC renewable |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program | ive) e CEC renewable the low income |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program | ive) e CEC renewable the low income |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Surcharge Charges above authorized by the CPUC including the surcharge described in Schedule No. | ive) e CEC renewable the low income |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the state of the sta | ive) e CEC renewable the low income |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the state of the sta | ive) e CEC renewable the low income |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the state of the sta | ive) e CEC renewable the low income |
| 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the state of the sta | ive) e CEC renewable the low income |
| BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) Trans = Transmission Charges (SCE & California Independent System Operator charges) Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Surcharge that has been established by the California Energy Commission | ive) e CEC renewable the low income the Energy Commission |
| BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) Trans = Transmission Charges (SCE & California Independent System Operator charges) Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the technologies, R&D and demonstration programs, low income energy efficiency programs and payment assistance (CARE) program Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Surcharge that has been established by the California Energy Commission | ive) e CEC renewable the low income |

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2503-E</u>

| | | | Schedule | No. D-LI | | Pag | ge 1 of |
|--|---|--|---|---|--|--|-------------|
| | | | | | ENERGY (CA | | |
| | DOMEST | IIC SERVIC | E - SINGLE | FAMILY A | CCOMMODA | <u>TION</u> | |
| PPLICABILITY | | | 00 at | | | | |
| Applicable only to low-income house in a single-family a rate schedule. | holds, including li | ghting, heating, co | oking and power | or combination t | hereof | | |
| ERRITORY Big Bear Lake and | d vicinity, San Ben | nardino County, | | | | | |
| ATES | | | | | | | |
| Service Charge Per Meter, per Day | | | | | | \$0.168 | |
| inergy Charge, \$ per K | | | | | | :5 | |
| SUMMER | Base1 | RanAdio 1 | Trang | Quantum | SuppluAdir | TOTAL | |
| Tier #1 Baseline** | \$0.08090 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| Tier #2 *** | \$0.08090 | (\$0.00193) (\$0.00193) | \$0.02640 \$0.02640 | \$0.01846 \$0.03734 | (\$0.01266) (\$0.01266) | \$0.11118 | (R) |
| Tier #3 Remaining | \$0.11881 | (\$0.00193) | \$0.02640 | \$0.10786 | (\$0.01266) | \$0.15044 \$0.23849 | (R) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | (R) |
| Tier #1 Baseline** | \$0.08090 | (\$0.00193) | \$0.02640 | \$0,01846 | (\$0.01266) | S0.11118 | (R) |
| Tier #2 *** | \$0.10128 | (\$0.00193) | \$0.02640 | \$0.03734 | (\$0.01266) | \$0.15044 | (R) |
| Tier #3 Remaining | \$0.11881 | (\$0.00193) | \$0.02640 | \$0.10786 | (\$0.01266) | \$0.23849 | (R) |
| Wher Energy Charges PPPC 6: Taxes & fees?: Minimum Charce Will be equal to the sequence of abbreviation of abbreviation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes & Fee | he Service Char ons used in table a = Local Genera = Adjustments t = Transmission = Fuel & Purch: = Adjustments I = Public Purpos technologies, low income p s = Public Utilitie: | n rge per meter, per tion plus Local Tran to "Base" charges at Charges (SCE & Ci ased Power costs in to the "Supply" charg se Charges to fund p R&D and demonst ayment assistance (| smission & Distribut pove authorized by aliformia independer curred in providing ues above authorize ublic goods program ation programs, low CARE) program pursement Surcharg | the CPUC (can be at System Operator energy to custome of by the CPUC (can ans authorized by the come energy effort and the source of the source of the source of the source of the source of the source of the source of the source of the source of the source of the source of the source of | rs plus Generation charg an be negative or positive the CPUC including, the (ficiency programs, energi nedule No. UF-E plus the | e) CEC renewable gy efficiency, solar initia | tive and th |
| | | | | | | | |

GOLDEN STATE WATER COMPANY(U 913 E) 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016 Ca

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2504-E</u>

| | DO | - | Schedule N /ICE - MULT | | COMMODATION | Page | e 1 of : |
|--|---|--|--|---|---|---|------------|
| service to a mu | to permanent res Iti-family accomm tely metered. Thi | odation on a sing | le premise wher | e all single-famil | e-phase y accommodations | | |
| RRITORY Big Bear Lake a | and vicinity, San I | Bernardino Counti | ν. | | | | |
| NTES | | | , - | | | | |
| Service Charge Per Meter, per Day . | | | | | | \$0.210 | |
| Energy Charges, \$ p | | | | | | | |
| SUMMER | Base1 | RecAdi2 | Trans3 | Runnhul | Cumple Addie | TOTAL | |
| Tier #1 Baseline** | \$0.10113 | BasAdj2 (\$0.00241) | \$0.03300 | Supply4 \$0.02307 | SupplyAdj5 (\$0.01582) | TOTAL \$0.13897 | (0) |
| Tier #2 *** | \$0.10113 | (\$0.00241) | \$0.03300 | \$0.02307 | Concerning and the second se | | (R) |
| and the second s | | A COLOR MANAGEMENT AND A COLOR MANAGEMENTA AND A COLOR MA | and the second s | | (\$0.01582) | \$0.18804 | (R) |
| Tier #3 Remaining WINTER | \$0.14851 | (\$0.00241) | \$0.03300 | \$0.13482 | (\$0.01582) | \$0.29810 | (R) |
| Tier #1 Baseline** | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | (D) |
| Tier #2 *** | \$0.10113 | (\$0.00241) | \$0.03300 | \$0.02307 | (\$0.01582) | \$0.13897 | (R) |
| Tier #3 Remaining | \$0.12660 \$0.14851 | (\$0.00241) (\$0.00241) | \$0.03300 \$0.03300 | \$0.04667 \$0.13482 | (\$0.01582) (\$0.01582) | \$0.18804 \$0.29810 | (R) (R) |
| Too le of bascinic dire | Iwance includes t | ise from 3.29 kWh | Vday up to 4.27 | kWh/day | | | |
| her Energy Charges PPPC ⁶ | 0.00738 | \$/KWh | 1/day up to 4.27 | kWh/day | | | |
| t <mark>her Energy Charges</mark> PPPC ⁶ Taxes & fee inimum Charge | 0.00738 es ⁷ 0.00075 | \$/KWh \$/KWh | • • • • • | kWh/day | | | |
| t <mark>her Energy Charges</mark> PPPC ⁶ Taxes & fee | 0.00738 es ⁷ 0.00075 | \$/KWh \$/KWh | • • • • • | kWh/day | | | |
| ther Energy Charges PPPC ⁶ Taxes & fee inimum Charge Will be equal to the Explanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC | 0.00738 es ⁷ 0.00075 he Service Char ons used in table ab = Local Genera = Adjustments f = Transmission = Fuel & Purch = Adjustments f = Public Purpos technologies, low income p | \$/KWh \$/KWh ge per meter, pr ove: tion plus Local Tran to "Base" charges al Charges (SCE & C ased Power costs in to the "Supply" charge se Charges to fund p R&D and demonst ayment assistance (| er day smission & Distrib bove authorized by aliformla Independ curred in providing ges above authori ges above authori public goods progr ration programs, k (CARE) program | ution charges y the CPUC (can b ent System Operai g energy to custom zed by the CPUC (ams authorized by ow income energy | ners plus Generation charg (can be negative or positive the CPUC including, the C efficiency programs, energ |) EC renewable ly efficiency, solar initiativ | ve and the |
| ther Energy Charges PPPC ⁶ Taxes & fee inimum Charge Will be equal to the Explanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj | 0.00738 es ⁷ 0.00075 he Service Char ons used in table ab = Local Genera = Adjustments t = Transmission = Fuel & Purch = Adjustments t = Public Purpos technologies, low income p s = Public Utilitie: | \$/KWh \$/KWh ge per meter, pr ove: tion plus Local Tran to "Base" charges al Charges (SCE & C ased Power costs in to the "Supply" charge se Charges to fund p R&D and demonst ayment assistance (| er day smission & Distrib bove authorized by alifomia Independ curred in providing ges above authori public goods progr ration programs, ko (CARE) program bursement Surcha | ution charges y the CPUC (can b ent System Operai g energy to custom zed by the CPUC (ams authorized by ow income energy arge described in S | tor charges) ers plus Generation charge (can be negative or positive the CPUC including, the C efficiency programs, energ Schedule No. UF-E plus the |) EC renewable ly efficiency, solar initiativ | re and the |

Canceling Revised Cal. P.U.C. Sheet No. 2505-E

| | | | Schedule | e No. DMS | | Page 1 of | 3 |
|--|------------------------------------|--|--------------------------------------|------------------------------------|---|-------------------------------|------------|
| | DOM | ESTIC SERVIC | E - MULTI-FAN | ALLY ACCOMN | ODATION - SUBM | ETERED | |
| PLICABILITY Applicable only to r accommodation on This schedule is clo | a single premise | where all single- | ley for separately family accommo | metered single dations are sepa | phase service to a mu rately metered and bil | ilti-family led by others. | |
| RRITORY Big Bear Lake | and vicinity, Sar | Bernardino Cour | ity_ | | | | |
| TES | | | | | | | |
| Service Charge Special Discount, P Per Meter, per Day. Energy Charges, \$ pe A. For All Occupied { | er KWh | | | | șic energy rates app | \$0.210 | |
| SUMMER | Baset | BasAdi2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| Tier #1 Baseline** | \$0.10113 | (\$0.00241) | \$0.03300 | \$0.02307 | (\$0.01582) | \$0,13897 | (R |
| Tier #2 *** | \$0.12660 | (\$0.00241) | \$0.03300 | \$0.04667 | (\$0.01582) | \$0,18804 | (R |
| Tier #3 Remaining | \$0.14851 | (\$0.00241) | S0.03300 | S0.13482 | (\$0.01582) | \$0.29810 | (R |
| WINTER | Base1 | BasAdi2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | (*) |
| Tier #1 Baseline** | \$0.10113 | (\$0.00241) | \$0.03300 | \$0.02307 | (\$0.01582) | \$0.13897 | (R |
| Tier #2 *** | \$0.12660 | (\$0.00241) | \$0.03300 | \$0.04667 | (\$0.01582) | \$0,18804 | (R |
| Tier #3 Remaining | \$0.14851 | (\$0.00241) | \$0.03300 | \$0.13482 | (\$0.01582) | \$0.29810 | (R |
| *** 130% of bas | eline allowance Spaces qualifyi | | reen 10.52 kWh/d me" residences | · (25,02,000) | asic energy rates ap | <u>ply</u> | |
| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| Tier #1 Baseline** | \$0.08090 | (\$0.00193) | S0.02640 | \$0.01846 | (\$0.01266) | \$0.11118 | (R) |
| Tier #2 *** | \$0.10128 | (\$0.00193) | \$0.02640 | \$0.03734 | (\$0.01266) | \$0.15044 | (R) |
| Tier #3 Remaining | \$0.11881 | (\$0.00193) | \$0.02640 | \$0.10786 | (\$0.01266) | \$0.23849 | (R) |
| WINTER | Base1 | BasAd 2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| Tier #1 Baseline** | \$0.08090 | (\$0.00193) | \$0.02640 | \$0.01846 | (\$0.01266) | \$0.11118 | (R) |
| Tier #2 *** | \$0.10128 | (\$0.00193) | \$0.02640 | \$0.03734 | (\$0.01266) | \$0.15044 | (R) |
| Tier #3 Remaining | \$0.11881 | (\$0.00193) | \$0.02640 | \$0.10785 | (\$0.01266) | \$0.23849 | (R) |
| *** 130% of bas | seline allowance | ncludes use up to includes use betw | /een 10.52 kWh/c | • • | Wh/day | | . , |
| C. For All Occupied | Spaces quality | ng as "Seasonal | residences the | e tollowing basi | c energy rates apply | ! | |
| SUMMER | Baset | BasAdi2 | Eanes Trans | Supplied | Sunnly Adia | TOTAL | |

| SUMMER | Baset | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | 1 |
|--------|-----------|-------------|-----------|-----------|-------------|-----------|------|
| | \$0.19000 | (\$0.00241) | \$0.03300 | \$0.10855 | (\$0.01582) | \$0.31332 |) (F |
| WINTER | Baset | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | 1 |
| | \$0.19000 | (\$0.00241) | \$0.03300 | \$0.10855 | (\$0.01582) | \$0.31332 | 1 (|

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u> Issued by R.J.SPROWLS President

Canceling Revised Cal. P.U.C. Sheet No. 2507-E

| | | DO | Scheduie | | I <u>ER</u> | Page | 1 of 2 |
|---|---|--|---|---|---|--|-------------|
| | o nonpermaner amily accommo ". | | | | | | |
| TERRITORY Big Bear La RATES | ke and vicinity, | San Bernardi | no County. | | | | |
| Service Charges Per Meter, per day | | | | | | \$0.210 | |
| Energy Charges, S | Sper KWh | | | | | Q11 | |
| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| WINTER | \$0.19000 Base1 | (\$0.00241) RocAdi2 | \$0.03300 Trans2 | \$0.10855 Supplud | (\$0.01582) | <u>\$0.31332</u> | (R) |
| MINICH | \$0.19000 | BasAdj2 (\$0.00241) | Trans3 \$0.03300 | Supply4 \$0.10855 | SupplyAdj5 (\$0.01582) | | - (R) |
| Other Energy Cha PPPC 6 Taxes & fer Minimum Charge Will be equal to S Explanation of abbreviatil 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj | 0.00738 es ⁷ 0.00075 60.850 per meter ons used in table abo = Local General = Adjustments ta = Transmission = Fuel & Purcha | \$/KWh , per day ove: ion plus Local Tran o "Base" charges al Charges (SCE & C ised Power costs in | bove authorized b alifornia Independ curred in providin | y the CPUC (can ent System Oper g energy to custo | be negative or positive ator charges) mers plus Generation ; (can be negative or p | charges, if any. | |
| 6 PPPC 7 Taxes & Fees | = Public Purpos technologies, low income pa = Public Utilities | e Charges to fund (R&D and demonst syment assistance (| oublic goods progr ration programs, li (CARE) program bursement Surcha | rams authorized to ow income energy arge described in | by the CPUC including y efficiency programs, Schedule No. UF-E pl | usified CEC renewable energy efficiency, solar ini lus the Energy Commission | |
| | | | | 0 | | | |
| | | T | ssued by | | 1 | Date Filed: <u>Aug</u> | 1st 14 2019 |
| Advice Letter No | o. 344-EA | | SPROWL | s | | ctive Date: <u>Aug</u> | |
| Decision No. <u>14-</u> | | + | President | - | | Resolution 1 | |

Canceling Revised Cal. P.U.C. Sheet No. 2508-E

| WINTER Base1 BasAdj2 . Trans3 Supply4 SupplyAdj5 TOTAL | | | | Schedule | No. GSD | | Page | 1 of 2 |
|---|---|--|---|---|---|---|---|-----------|
| Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315. ERRITORY Big Bear Lake and vicinity, San Bernardino County. ATES ervice Charges Per Meter, per Day \$0.230 emand Charges Summer Maximum Demand (\$ per kW per meter per month) \$9.00 energy* Charges \$ Per kWh Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh SUMMER Base1 Base12 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.11760 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17224 (WINTER Base1 Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17224 (WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17824 (WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17824 (WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.18611 (* Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Differ Energy Charges PPPC 3 0.00738 \$/KWh Taxes & tees 0.00075 \$/KWh All sequal to the Service Charge per meter, per day Explanation of aberokations used in table above: 1 Base = -Local Generation plus Local Transmission & Distribution charges 3 Trans = Transmission Charges (California Independent System Oparator charges); 4 Supply - Local Generation plus Local Transmission & Distribution charges 3 Trans = -Local Generation plus Local Transmission & Distribution charges 4 Supply = -Lucit Purchased Power costs incurred by the CPUC (can be negative or positive) 3 Trans = -Transmission Charges (Editornia Independent System Oparator charges); if any. 5 SupplyLucit Purchased Power costs incurred in providing energy to customers plus Generaton charges, if any. 5 Supply Eublic Ubitities Costinges above authorized by the CPUC (can be negati | | | GENER | RAL <u>SERV</u> | ICE - DEM | MAND | | |
| Big Bear Lake and vicinity, San Bernardino County. IATES ervice Charges Per Meter, per Day \$0.230 Demand Charges Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh SumMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.11760 (\$0.00241) \$0.03387 (\$0.01582) \$0.17224 Image: source and source an | Limited to electric | | o Camp Oaks, Loc | ated at 31 Camp | Oaks - 38, Big | | | |
| ervice Charges Per Meter, per Day \$0.230 temand Charges Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh SumMEE Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.11760 (\$0.00241) \$0.03300 \$0.03987 \$0.01582) \$0.17224 WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 \$(\$0.01582) \$0.17224 WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 \$(\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Differ Energy Charges \$0.0075 \$/KWh Alimetered kWh \$0.0075 \$/KWh Taxes & tees ⁷ 0.00075 \$/KWh Cacleneration plus Local Transmission & Distrib | | vicinity, San Bern | ardino County. | | | | | |
| Per Meter, per Day \$0.230 Permand Charges Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh SumMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.11760 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17224 \$0.17224 WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Preces \$0.00738 \$/KWh Taxes & tees ⁷ 0.00738 \$/KWh Taxes & tees ⁷ 0.00755 \$/KWh \$0.18611 \$0.11661 Mil be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: \$10.00000000000000000000000000000000000 | ATES | | | | | | | |
| Summer Maximum Demand (\$ per kW per meter per month) \$9.00 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 Energy* Charges \$ Per kWh SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.11760 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17224 WINTEH Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. \$0.18611 \$0.18611 Other Energy Charges PPPC ⁶ 0.00738 \$/KWh Taxes & tees7 0.00075 \$/KWh Taxes & tees7 0.00075 \$/KWh Taxes & tees7 0.00075 \$/KWh Taxes & tees7 1.00075 \$/KWh 3 Trans = roansmission Charges per meter, per day Explanation of abbreviations used in table above: 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.230</td> <td></td> | | | | | | | \$0.230 | |
| SUMMER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.11760 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.17224 WINTER Base1 BasAdj2 . Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Dther Energy Charges PPPC ⁵ 0.00738 \$/KWh Taxes & tees7 0.00075 \$/KWh Mili be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: • 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply4 = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) <td>Summer Maximum D Winter Maximum De</td> <td>mand (\$ per kW pe</td> <td></td> <td></td> <td></td> <td>,</td> <td></td> <td></td> | Summer Maximum D Winter Maximum De | mand (\$ per kW pe | | | | , | | |
| All metered kWh S0.11760 S0.00241 S0.03300 S0.03987 S0.017224 MINTER Base1 BasAdj2 . Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh S0.11760 (\$0.00241) S0.03300 \$0.03987 (\$0.01582) \$0.17224 All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Dther Energy Charges \$0.00738 \$/KWh Taxes & fees7 0.00075 \$/KWh Mill be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 SupplyAdj <th< td=""><td></td><td></td><td>ChAzeR</td><td>Transa</td><td>Supplud</td><td>SupplyAdie</td><td>TOTAL</td><td></td></th<> | | | ChAzeR | Transa | Supplud | SupplyAdie | TOTAL | |
| WINTER Base1 BasAdj2 Trans3 Supply4 SupplyAdj5 TOTAL All metered kWh \$0.13147 (\$0.00241) \$0.03300 \$0.03987 (\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. \$0.03987 (\$0.01582) \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. \$0.00738 \$/KWh \$0.00075 \$/KWh Taxes & tees7 0.00075 \$/KWh \$0.00075 \$/KWh \$0.00075 \$/KWh Minimum Charge Will be equal to the Service Charge per meter, per day \$0.00075 \$/KWh 2 BasAdj = Local Generation plus Local Transmission & Distribution charges \$0.00075 \$/KWh 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) \$0.00075 \$/KWh 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) \$0.00075 \$/KWh 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) \$0.00075 \$/KWh 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. | The second | | | | | | | (R) |
| All metered kWh \$0.13147 \$0.00241 \$0.03300 \$0.03987 \$0001582 \$0.18611 * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. \$0.13147 \$0.0738 \$/KWh Taxes & fees7 0.00738 \$/KWh Taxes & fees7 0.00075 \$/KWh Minimum Charge Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: 1 Base = Local Generation plus Local Transmission & Distribution charges 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) 4 Supply and the "Supply" charges above authorized by the CPUC (can be negative or positive) 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 6 PPPC = Adjus | WINTER | | + 1 million | | | | | 194 |
| * Supply charges will not be applicable to direct access purchases; all other charges will be assessed. Dther Energy Charges PPPC 6 0.00738 \$/KWh Taxes & tees7 0.00075 \$/KWh Mill be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: Base = Local Generation plus Local Transmission & Distribution charges Base = Local Generation plus Local Transmission & Distribution charges BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) Trans = Transmission Charges (SCE & California Independent System Operator charges) SupplyAdj = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative low income payment assistance (CARE) program Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission | | | | | | | | (R) |
| | PPPC ⁶ Taxes & te Minimum Charge | 0.00738 ees ⁷ 0.00075 e Service Charge | \$/KWh per meter, per day | | | | | |
| | Explanation of abbreviat Base BasAdj Trans Supply SupplyAdj PPPC Taxes & | = Local Genera = Adjustments = Transmission = Fuel & Purch = Adjustments = Public Purpos technologies, low income p = Public Utilities | to "Base" charges at o Charges (SCE & Ca ased Power costs in to the "Supply" charges se Charges to fund p R&D and demonst ayment assistance (s Commission Reimi | iove authorized by alifornia Independer curred in providing ges above authorize ublic goods progra ation programs, fow CARE) program pursement Surchan | the CPUC (can be nt System Operate energy to custome ed by the CPUC (or ms authorized by v income energy e ge described in So | or charges) ers plus Generation ch can be negative or pos the CPUC including, th efficiency programs, en chedule No. UF-E plus | itive) ne CEC renewable nergy efficiency, solar initi | ative and |

Decision No. <u>14-11-002</u>

President

8 8 Resolution No.

Canceling Revised Cal. P.U.C. Sheet No. 2509-E

| | | | Schedule | No. SL | | Page 1 | of 2 |
|--|---|---|---|--|------------------------|--|-------|
| | | STF | EET LIGHT | TING SERV | <u>/ICE</u> | | |
| APPLICABILITY Applicable to mu where the utility of | nicipal or public stre wins and maintains | eets, highway all the equip | and outdoor lig ment. | hting service s | upplied from overl | head lines | |
| TERRITORY Big Bear Lake ar | d vicinity, San Ber | nardino Coun | ty. | | | | |
| RATES | | | | | | | |
| Dusk to Dawn Service will be from 4,165 burning ho | om dusk to daylight | controlled by | photocells and | resulting in ap | proximately | | |
| | i <u>um:</u>) Watt, 9,500 Lume | ns, having a | 1.141 kWh ener | gy use per day | / | | • |
| Service Charge: \$ per account per | ' day | | | | | \$0.210 | |
| Fixed Charge \$ per day per lan | ıp | | | | | \$0.434 | |
| Energy Charges \$ | oer kWh | | | | | | |
| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| All KWh estimated | \$0.15426 | (\$0.00241) | \$0.03300 | \$0.03631 | (\$0.01582) | \$0.20534 | (R) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SupplyAdj5 | TOTAL | |
| All KWh estimated | \$0.15426 | (\$0.00241) | \$0.03300 | \$0.03631 | (\$0.01582) | \$0.20534 | (R) |
| ther Energy Cha PPPC ⁶ Taxes & fe inimum Charge Will be equal to the Explanation of abbreviati 1 Base 2 BasAdj | 0.00738 \$/} es ⁷ 0.00075 \$/} e Service Charge per ons used in table above = Local Generation = Adjustments to "(= Transmission Ch | (Wh meter, per day : plus Local Tran 3ase" charges at arges (SCE & C d Power costs in | smission & Distribut love authorized by alifornia Independer curred in providing | the CPUC (can be nt System Operato energy to custome | ers plus Generation ch | arges, if any | |
| 3 Trans 4 Supply 5 SupplyAdj 6 PPPC | = Adjustments to th = Public Purpose C | ie "Supply" char Charges to fund p D and demonst | ublic goods progra ration programs, lov | ms authorized by I | the CPUC including, th | itive) 1e CEC renewable 1ergy efficiency, solar initiative | and i |

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u> Issued by **R.J.SPROWLS** President

Canceling Revised Cal. P.U.C. Sheet No. 2523-E

| | TABLE OF CONT | | Page |
|--|---|---|-------|
| | | | rage. |
| he following tariff sheets contain all effecti iformation relating thereto: | ive rates and rules affecting ra | ates and service of the utility, together with | |
| ubject Matter of Sheet | | Sheet No. | |
| Title Page | | 1441-E | |
| Table of Contents | | 2538-E*, 2522-E, 2139-E | (1 |
| Preliminary Statements 935-E, 159 | 0-E*, 1591-E*, 2381-E*, 2382- | E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E | |
| 2178 E, 2179 E, 2180 E, 2880 E, 160 | 3-E*, 1604-E*, 1605-E*, 1606-E | *, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E | |
| 1612-E*, 2201-E, 2440-E, 2441-E, 2515 | -E. 1926-E. 1928-E. 1929-E. 19 | 46-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E | |
| | | 486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E | |
| Tariff Area Map | | 1140-E | |
| Rate Schedules: | | | |
| No A-1 General Service | | 2524-E*, 1836-E | (C) |
| No A-2 General Service | | 2525-E*, 1838-E | (C) |
| No. A-3 General Service | | 2526-E*, 1840-E | (C) |
| No. A-4 General Service- TOU | | 2527-E*, 1842-E, 1843-E | (C |
| No A-5 TOU Primary | | 2528-E*, 1845-E, 1846-E | (C |
| No. A-5 IOU Secondary | | 2529-E*, 1848-E, 1849-E | (C |
| No. D Domestic Service - Single | e-family Accommodation | 2530-E*, 1851-E, 1852-E | (C |
| No. DE Domestic Service to Con | | 2531-E*, 1854-E | (C |
| No D-LI Domestic Service - CAR | E Rate | 2532-E*, 2517-E, 1857-E, 1858-E | (C |
| No DM Domestic Service - Multi | i-family Accommodation | 2533-E*, 1860-E, 1861-E | (C |
| No. DMS Domestic Service - Multi | i-family Accommodation Sub | -metered 2534-E*, 2506-E, 1864-E | (C |
| No. DO Domestic Service – Othe | - | 2535-E, 1866-E | (C |
| No. NEM-L Net Energy Metering- La | arge | 1931-E, 1932-W, 1933-E, 1934-E, 1935-E | |
| No. NEM-S Net Energy Metering- Si | nall | 1936-E, 1937-E, 1938-E, 1939-E, 1940-E | |
| No. GSD General Service Demand | 1 – Camp Oaks | 2536-E*, 1868-E | (C |
| No. SL Street Lighting Service | | 2537-E*, 1870-E | (C |
| No. SSC Special Service Charges | | 2157-E, 2158-E | |
| No. S Standby Standby Service | | 2159-E, 2160-E, 2161-E | |
| No. SMO Smart Meter Opt-Out Re | sidential Service | 2445-E | |
| No. PPC-LI Public Purpose Charge-I | Low Income | 1613-E | |
| No. PPC-OLI Public Purpose Charge-0 | | 1614-E | |
| No. UF-E Surcharge to Fund PUC | Utilities Reimbursement Acc | ount Fee 2481-E | |
| Contracts and Deviations | | 888-E | |
| Rules: | | | |
| No. 1 Definitions | | 115-Е, 1116-Е, 1117-Е, 1118-Е, 1119-Е, 1120-Е, 1121-Е | |
| | 1122-Е, 1123-Е, 1 | 124-Е, 1125-Е, 1126-Е, 1127-Е, 1877-Е, 1129-Е, 1130-Е | |
| No. 2 Description of Service | 594-E, 595-E, | 596-Е, 597-Е, 598-Е, 599-Е, 600-Е, 601-Е, 602-Е, 603-Е | |
| No. 3 Application for Service | | 950-E, 951-E | |
| No. 4 Contracts | | 604-E | |
| No. 5 Special Information Req | | 605-E, 606-E, 607-E | |
| No. 6 Establishment and Re-es | stablishment of Credit | 608-E, 1878-E | |
| No. 7 Deposits | | 2162-E | |
| No. 8 Notices | (| 611-E | |
| No. 9 Rendering and Payment | t of Bills | 2163-E | |
| No. 10 Disputed Bills | | 578-E, 579-E | |
| No. 11 Discontinuance and Res | | 580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E | |
| No. 12 Rates and Optional Rate | 25 | 612-E, 613-E | |
| No. 13 Temporary Service | | 614-E, 615-E | |
| No. 14 Shortage of Supply and No. 15 Distribution Line Extens | Interruption of Delivery sions 2103-E, 2104-E, 2 | 616-Е 2105-Е, 2106-Е, 2107-Е, 2108-Е, 2109-Е, 2110-Е, 2111-Е | |
| | | 2112-Е, 2113-Е, 2114-Е, 2115-Е, 2116-Е | |
| | (Continue | d) | |
| | Issued by | Date Filed: August | 14, 2 |
| | | | |

Advice Letter No. <u>344-EA</u> Decision No. <u>14-11-002</u>

R.J.SPROWLS President

Date Filed: <u>August 14, 2018</u> Effective Date: <u>August 31, 2018</u> Resolution No.

10