



June 13, 2018

Advice Letter No. 338-EB

(U 913 E)

## California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

| <u>CPUC Sheet No.</u> | <u>Title of Sheet</u>   | <u>Canceling<br/>CPUC Sheet No.</u> |
|-----------------------|---|-------------------------------------|
| Revised No. 2495-E*   | Schedule No. A-1<br>General Service-Small<br>Page 1                         | Revised No. 2465-E                  |
| Revised No. 2496-E*   | Schedule No. A-2<br>General Service-Medium<br>Page 1                        | Revised No. 2466-E                  |
| Revised No. 2497-E*   | Schedule No. A-3<br>General Service-Large<br>Page 1                         | Revised No. 2467-E                  |
| Revised No. 2498-E*   | Schedule No. A-4<br>General Service - TOU<br>Page 1                         | Revised No. 2468-E                  |
| Revised No. 2499-E*   | Schedule No. A-5<br>TOU-Primary<br>Page 1                                   | Revised No. 2469-E                  |
| Revised No. 2500-E*   | Schedule No. A-5<br>TOU-Secondary<br>Page 1                                 | Revised No. 2470-E                  |
| Revised No. 2501-E*   | Schedule No. D<br>Domestic Service<br>Single-Family Accommodation<br>Page 1 | Revised No. 2471-E                  |

|                     |  |                    |
|---------------------|--|--------------------|
| Revised No. 2502-E* | Schedule No. DE<br>Domestic Service<br>Single-Family Accommodation (Employee)<br>Page 1  | Revised No. 2472-E |
| Revised No. 2503-E* | Schedule No. D-LI<br>Domestic Service<br>California Alternate Rates for Energy (CARE)<br>Single-Family Accommodation<br>Page 1 | Revised No. 2473-E |
| Revised No. 2504-E* | Schedule No. DM<br>Domestic Service<br>Multi-Family Accommodation<br>Page 1  | Revised No. 2474-E |
| Revised No. 2505-E* | Schedule No. DMS<br>Domestic Service<br>Multi-Family Accommodation<br>Page 1   | Revised No. 2475-E |
| Revised No. 2506-E* | Schedule No. DMS<br>Domestic Service<br>Multi-Family Accommodation<br>Page 2   | Revised No. 2476-E |
| Revised No. 2507-E* | Schedule No. DO<br>Domestic Service-Other<br>Page 1  | Revised No. 2477-E |
| Revised No. 2508-E* | Schedule No. GSD<br>General Service - Demand<br>Page 1   | Revised No. 2478-E |
| Revised No. 2509-E* | Schedule No. SL<br>Street Lighting Service<br>Page 1   | Revised No. 2479-E |

Revised No. 2510-E\*

Table of Contents  
Page 1 of 2

Revised No. 2494-E

**SUBJECT:** *Base Revenue Requirement Balancing Accounts (BRRBAs) Amortization Request*

**SUPPLEMENT**

GSWC has updated its request sought in Advice Letter 338-EA. GSWC is seeking to amortize the net balance contained in BVES' BRRBAs for the years 2011 through 2016. GSWC updated the balances in the BRRBAs to reflect the most recent activity, through March 2018. The previous submittal requested review and amortization of the balances as of October 31, 2017. This supplement replaces Advice Letter 338-EA in its entirety.

**PURPOSE**

Advice Letter 338-EB seeks authority from the California Public Utilities Commission (Commission) to amortize the net balance of (\$271,364.16) recorded in the BRRBAs for years 2011 through 2016. The 2016 BRRBA net balance of (\$444,473.89), as shown in Table 1.0 below, includes an adjustment of (\$815,674.05) for the General Office allocated expenses and ratebase to BVES.

**BACKGROUND**

**Balances in the BRRBA By Year**

The amortization of \$3,454,935 recorded in the **2011 BRRBA** was authorized in Advice Letter 266-EA, effective May 16, 2012. The amortization expired on July 15, 2015, via Advice Letter 303-E. As of March 31, 2018, there remains a \$259,982.09 under-collection in the 2011 BRRBA. (See **Attachment A** for copies of Advice Letters 266-EA and 303-E cover sheets)

The amortization of \$4,095,467 recorded in the **2012 BRRBA** was authorized in Advice Letter 278-E, effective April 11, 2013. The amortization expired on June 1, 2016, via Advice Letter 315-E. As of March 31, 2018, there remains a \$351,692.45 under-collection in the 2012 BRRBA. (See **Attachment A** for copies of Advice Letters 278-E and 315-E cover sheets)

The amortization of \$2,289,912 recorded in the **2013 BRRBA** was authorized in Advice Letter 292-E, effective December 1, 2014. The amortization expired on November 30, 2016, via Advice Letter 322-E. As of March 31, 2018, there remains an over-collection of (\$66,030.74) in the 2013 BRRBA. (See **Attachment A** for copies of Advice Letters 292-E and 322-E cover sheets)

The amortization of \$3,059,633 recorded in the **2014 BRRBA** was authorized in Advice Letter 299-E, effective March 1, 2015. The amortization expired on November 29, 2017, via Advice Letter 334-EA. As of March 31, 2018, there remains an over-collection of

(\$496,068.90) in the 2014 BRRBA. (See Attachment A for copies of Advice Letters 299-E and 334-EA cover sheets)

Advice Letter 338-EB also requests the amortization of the March 2018 balances recorded in the 2015 and 2016 BRRBAs, which are \$123,534.82 and (\$444,473.89), respectively.

Table 1.0 below provides a summary of the residual balances in the 2011, 2012, 2013 and 2014 BRRBAs as well as the recorded balances in the 2015 and 2016 BRRBAs. The total amount that BVES requests to refund to BVES customers is (\$271,364.16).

**Table 1.0**

| <b>Year</b>                  | <b>Residual Balance</b> |
|------------------------------|-------------------------|
| 2011 BRRBA                   | \$259,982.09            |
| 2012 BRRBA                   | \$351,692.45            |
| 2013 BRRBA                   | (\$66,030.74)           |
| 2014 BRRBA                   | (\$496,068.90)          |
| 2015 BRRBA                   | \$123,534.82            |
| 2016 BRRBA                   | (\$444,473.89)*         |
| <b>BRRBA Customer Refund</b> | <b>(\$271,364.16)</b>   |

\*Includes the General Office Allocation of Expenses and RateBase Adjustment of (\$815,674.05).

In Decision No. 16-12-067, the Commission authorized GSWC to allocate to BVES: 1) expenses incurred in the operation of the General Office (GO Allocation Expenses); and 2) Common Plant (RateBase) costs. Table 2.0 below shows the adjustments GSWC made in the 2016 BRRBA.

**Table 2.0**

|  |                    |
|--|--------------------|
| 2016 Required Annual Revenue for Common Plant (Rate Base) Adj. | (\$216,274)        |
| 2016 Required Revenue for GO Allocation Expenses Adj.          | (\$599,400)        |
| <b>Total 2016 GO Allocation Adjustment</b>                     | <b>(\$815,674)</b> |

Supporting workpapers detailing GSWC's calculations have been provided to Energy Division staff.

### **REQUEST**

Advice Letter 338-EB seeks authorization to refund the net balance of (\$271,364.16) recorded in the BRRBAs for the years 2011 through 2016.

### **RATE IMPACT**

The refund rates for low income customers under the California Alternate Rates for Energy (CARE) Program and for Non-CARE customers are as follows:

**Adjustment to Base (BaseAdj2)**

CARE customers: (\$0.00146)/kWh  
 Non-CARE customers: (\$0.00182)/kWh

**BILL IMPACT**

The table below provides the bill impact on a residential customer bill at two levels of energy

| Residential Class | Usage (kWh) | Current Bill | Proposed Bill | Percent Change |
|-------------------|-------------|--------------|---------------|----------------|
| Baseline (Tier 1) | 316         | \$55.91      | \$55.34       | -1.03%         |
| Typical Bill      | 350         | \$63.01      | \$62.37       | -1.01%         |

*Please Note: The increase in the Surcharge to Fund PUC Utilities Reimbursement Account Fee, as approved in GSWC Advice Letter 335-E, is reflected on the applicable tariffs contained in Advice Letter 338-EB. (See Attachment A for a copy of Advice Letter 335-E cover sheet)*

**TIER DESIGNATION**

GSWC is filing this Advice Letter with a Tier 2 designation.

**EFFECTIVE DATE**

GSWC respectfully request this Advice Letter become effective July 1, 2018.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at

an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

**Correspondence**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



Nguyen Quan  
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division  
Dorothy Duda, Energy Division  
R. Mark Pocta, ORA

**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC DIVISION**

Agnes Roberts, Financial Analyst  
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Email Only

City Clerk  
City of Big Bear Lake  
39707 Big Bear Blvd.  
P. O. Box 10000  
Big Bear Lake, CA 92315

City Attorney  
City of Big Bear Lake  
39707 Big Bear Blvd.  
P. O. Box 10000  
Big Bear Lake, CA 92315

County Clerk  
County of San Bernardino  
385 N. Arrowhead Ave., 2<sup>nd</sup> Floor  
San Bernardino, CA 92415-0140

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County of San Bernardino  
385 N. Arrowhead Ave., 4<sup>th</sup> Floor  
San Bernardino, CA 92415-0140

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[MSomogyi@goodinmacbride.com](mailto:MSomogyi@goodinmacbride.com)

Roman Nava  
OPR Communications  
[rnav@oprusa.com](mailto:rnav@oprusa.com)



# **Advice Letter 338-EB**

## **Attachment A**

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext.664

E-mail: nquan@gswater.com

**EXPLANATION OF UTILITY TYPE**

(Data Filed/ Received Stamp by CPUC)

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

Advice Letter (AL) #: 266-EA

Subject of AL: Tariff Revisions to recover Base Revenue Requirement Balancing Account (BRRBA) from base rates.

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-03-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Tier Designation  1  2  3

Requested effective date: May 16, 2012

No. of tariff sheets: 14

Estimated system annual revenue effect: (%): -1.65%

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule. A1, A2, A3, A4, A1, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC p1

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Golden State Water Company**

**Attention: Tariff Unit**

**Attention: Nguyen Quan, Reg. Affairs**

**505 Van Ness Ave.,**

**630 E. Foothill Blvd.**

**San Francisco, CA 94102**

**San Dimas, CA 91773**

**[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**[nquan@gswater.com](mailto:nquan@gswater.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 918-E

Utility type:

- ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext.664

E-mail: nquan@gswater.com

**EXPLANATION OF UTILITY TYPE**

(Date Filed/ Received Stamp by CPUC)

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

Advice Letter (AL) #: 278-E

Subject of AL: Tariff Revisions to recover Base Revenue Requirement Balancing Account (BRRBA) from base rates.

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-03-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required?  Yes  No

Tier Designation  1  2  3

Requested effective date: April 11, 2013

No. of tariff sheets: 16

Estimated system annual revenue effect (%): 3.34%

Estimated system average rate effect (%): 4.83%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule, A1, A2, A3, A4, A5, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC, p1

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Golden State Water Company  
Attention: Nguyen Quan, Reg. Affairs  
630 E. Foothill Blvd.  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)

<sup>1</sup> Discuss in AL if more space is needed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

|  |   |
|--|---|
| Utility type:<br><input checked="" type="checkbox"/> ELC <input type="checkbox"/> GAS<br><input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER | Contact Person: <u>Nguyen Quan</u><br>Phone #: <u>(909) 394-3600 ext. 664</u><br>E-mail: <u>nquan@gswater.com</u> |
|--|---|

**EXPLANATION OF UTILITY TYPE**

ELC = Electric    GAS = Gas  
 PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 292-E  
 Subject of AL: Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.

Keywords (choose from CPUC listing): Compliance, General Rate Case

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required?  Yes  No

Tier Designation 1X  2  3

Requested effective date: December 1, 2014

No. of tariff sheets: 42

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
 Attention: Tariff Unit  
 505 Van Ness Ave.,  
 San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Golden State Water Company  
 Attention: Nguyen Quan  
 Regulatory Affairs Dept.  
 630 E. Foothill Blvd.,  
 San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 299-E

Subject of AL: *Implementation of the Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.*

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required?  Yes  No

Tier Designation 1X  2  3

Requested effective date: March 1, 2015

No. of tariff sheets: 16

Estimated system annual revenue effect (%): 2.03%

Estimated system average rate effect (%): 28.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment

Service affected and changes proposed: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Golden State Water Company  
Attention: Nguyen Quan  
Regulatory Affairs Dept.  
630 E. Foothill Blvd.,  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Nguyen Quan  
Phone #: (909) 394-3600 ext.664  
E-mail: nquan@gswater.com

**EXPLANATION OF UTILITY TYPE**

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 303-E

Subject of AL: Termination of a Rate Component in the 2011 Base Revenue Requirement Adjustment Mechanism

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required? No

Tier Designation  1  2  3

No. of tariff sheets: 16

Estimated system annual revenue effect: (%): -3.40%

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule. A1. A2. A3. A4.A5-P. A5-S.D.DE.D-LI. DM. DMS. DO. GSD. SL. TC p1

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Golden State Water Company  
Attention: Nguyen Quan, Reg. Affairs  
630 E. Foothill Blvd.  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)

<sup>1</sup> Discuss in AL if more space is needed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service ) 913-E

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

Tier:  1     2     3

Advice Letter (AL) #: 315-E

Subject of AL: Termination of a Rate Component in the 2012 Base Revenue Requirement Adjustment Mechanism

Keywords (choose from CPUC listing): Compliance, Refunds, Decrease Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-03-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required?  Yes  No

Requested effective date: June 1, 2016

No. of Tariff Sheets: 16

Estimated system annual revenue effect (%): -5.09

Estimated system average rate effect (%): -5.09%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TOC p1

Service affected and changes proposed: Discussed in Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave., 4<sup>th</sup> Flr.  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Golden State Water Company  
Attention: Nguyen Quan, Reg. Affairs  
630 E. Foothill Blvd.  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)

Discuss in AL if more space is needed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

**Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service ) 913-E**

**Utility type:**

ELC       GAS  
 PLC       HEAT     WATER

**Contact Person: Nguyen Quan**

**Phone #: (909) 394-3600 x 664**

**E-mail: nquan@gswater.com**

**EXPLANATION OF UTILITY TYPE**

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

**Tier:  1     2     3**

**Advice Letter (AL) #: 322-E**

**Subject of AL: Termination of a Rate Component in the 2013 Base Revenue Requirement Adjustment Mechanism**

**Keywords (choose from CPUC listing): Compliance, Rate Reduction**

**AL filing type:  Monthly  Quarterly  Annual  One-Time  Other**

**If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002**

**Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A**

**Summarize differences between the AL and the prior withdrawn or rejected AL: N/A**

**Resolution Required?  Yes  No**

**Requested effective date: November 30, 2016**

**No. of Tariff Sheets: 16**

**Estimated system annual revenue effect: (%) -4.29%**

**Estimated system average rate effect (%): -4.29%**

**When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).**

**Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TOC p1**

**Service affected and changes proposed: Discussed in Advice Letter**

**Pending advice letters that revise the same tariff sheets: Advice Letter No. 317-E, 321-E**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)**

**Golden State Water Company  
Attention: Nguyen Quan, Reg. Affairs  
630 E. Foothill Blvd.  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)**

Discuss in AL if more space is needed.



**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service ) 913-E

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

EXPLANATION OF UTILITY TYPE

ELC = Electric            GAS = Gas  
PLC = Pipeline           HEAT = Heat    WATER = Water

Tier:  1     2     3

Advice Letter (AL) #: 331-EA

Subject of AL: Change in BRRBA Revenue Requirement with New GSWC Cost Allocation to BVES, pursuant to D.14-11-002

Keywords (choose from CPUC listing): Compliance, Decrease Revenue Requirement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Requested effective date: December 18, 2017

No. of Tariff Sheets: 0

Estimated system annual revenue effect (%): 0.0%

Estimated system average rate effect (%): 0.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: Discussed in Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave., 4<sup>th</sup> Flr.  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Golden State Water Company  
Attention: Nguyen Quan, Reg. Affairs  
630 E. Foothill Blvd.  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)

<sup>1</sup> Discuss in AL if more space is needed.

**CALIFORNIA PUBLIC UTILITIES COMMISSION****ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY****MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service ) 913-E

Utility type:

 ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

## EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = WaterTier:  1     2     3

Advice Letter (AL) #: 334-EA

Subject of AL: 2014 Base Revenue Requirement Balancing Account Surcharge Termination

Keywords (choose from CPUC listing): Surcharge, Rate DecreaseAL filing type:  Monthly  Quarterly  Annual  One-Time  OtherIf AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/ASummarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/AResolution Required?  Yes  NoRequested effective date: December 4, 2017

No. of Tariff Sheets: 16

Estimated system annual revenue effect (%): -5.99%Estimated system average rate effect (%): -5.99%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Discussed in Advice LetterService affected and changes proposed<sup>1</sup>: Discussed in Advice LetterPending advice letters that revise the same tariff sheets: N/A**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.  
San Francisco, CA 94102  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)Golden State Water Company  
Attention: Nguyen Quan, Reg. Affairs  
630 E. Foothill Blvd.  
San Dimas, CA 91773  
[nquan@gswater.com](mailto:nquan@gswater.com)<sup>1</sup> Discuss in AL if more space is needed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Ronald Moore

Phone #: (909) 394-3600 ext. 682

E-mail: rkmoores@gswater.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 335-E

Subject of AL: Request to update Schedule No. UF-E User Fee per Resolution M-4832

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: M-4832

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Tier Designation  1  2  3

Requested effective date: January 1, 2018

No. of tariff sheets: 2

Estimated system annual revenue effect (%): 0.0%

Estimated system average rate effect (%): 0.00%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. UF-E, TOC P.1

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
EDTariffUnit@cpuc.ca.gov

Golden State Water Company  
Attention: Ronald Moore Reg.  
Affairs  
630 E. Foothill Blvd.,  
San Dimas, CA 91773  
rkmoores@gswater.com

<sup>1</sup> Discuss in AL if more space is needed.

# **Advice Letter 338-EB**

## **Proposed Tariff Sheets**

Schedule No. A-1

GENERAL SERVICE – SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$0.450

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**Energy Charges\* \$ Per kWh**

| <b>SUMMER</b>        | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|----------------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| First 49.3** kWh day | \$0.15119 | (\$0.00182) | \$0.03300 | \$0.05372 | \$0.00000  | \$0.23609 | (R) |
| Remaining kWh        | \$0.15119 | (\$0.00182) | \$0.03300 | \$0.10462 | \$0.00000  | \$0.28699 | (R) |
| <b>WINTER</b>        | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| First 49.3** kWh day | \$0.15119 | (\$0.00182) | \$0.03300 | \$0.05372 | \$0.00000  | \$0.23609 | (R) |
| Remaining kWh        | \$0.15119 | (\$0.00182) | \$0.03300 | \$0.10462 | \$0.00000  | \$0.28699 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh (I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-2**

**GENERAL SERVICE – MEDIUM**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day \$2.36

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**Energy Charges\* \$ Per kWh**

| <b>SUMMER</b>         | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
|-----------------------|-----------|-------------|-----------|-----------|------------|--|-----------|-----|
| First 246.6** kWh day | \$0.15098 | (\$0.00182) | \$0.03300 | \$0.05067 | \$0.00000  |  | \$0.23283 | (R) |
| Remaining kWh         | \$0.15098 | (\$0.00182) | \$0.03300 | \$0.10157 | \$0.00000  |  | \$0.28373 | (R) |
| <b>WINTER</b>         | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
| First 246.6** kWh day | \$0.15098 | (\$0.00182) | \$0.03300 | \$0.05067 | \$0.00000  |  | \$0.23283 | (R) |
| Remaining kWh         | \$0.15098 | (\$0.00182) | \$0.03300 | \$0.10157 | \$0.00000  |  | \$0.28373 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh (I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-3**  
**GENERAL SERVICE – LARGE**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$6.60

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**Energy Charges\* \$ Per kWh**

| <b>SUMMER</b>         | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
|-----------------------|-----------|-------------|-----------|-----------|------------|--|-----------|-----|
| First 657.5** kWh day | \$0.13615 | (\$0.00182) | \$0.03300 | \$0.04417 | \$0.00000  |  | \$0.21150 | (R) |
| Remaining kWh         | \$0.13615 | (\$0.00182) | \$0.03300 | \$0.09507 | \$0.00000  |  | \$0.26240 | (R) |
| <b>WINTER</b>         | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
| First 657.5** kWh day | \$0.13615 | (\$0.00182) | \$0.03300 | \$0.04417 | \$0.00000  |  | \$0.21150 | (R) |
| Remaining kWh         | \$0.13615 | (\$0.00182) | \$0.03300 | \$0.09507 | \$0.00000  |  | \$0.26240 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh (I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-4 TOU  
 GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day

\$16.40

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)  
 Summer Month On-Peak Supply (\$ per kW per meter per month)  
 Summer Month On-Peak Base (\$ per kW per meter per month)  
 Winter Month On-Peak Supply (\$ per kW per meter per month)  
 Winter Month On-Peak Base (\$ per kW per meter per month)

\$0.00  
 \$0.00  
 \$10.00  
 \$0.00  
 \$10.00

**Energy<sup>4</sup> Charges \$ Per kWh**

| <u>SUMMER</u> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|---------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| On-peak       | \$0.12826 | (\$0.00182) | \$0.03300 | \$0.12462 | \$0.00000  | \$0.28406 | (R) |
| Mid-peak      | \$0.12826 | (\$0.00182) | \$0.03300 | \$0.09122 | \$0.00000  | \$0.25066 | (R) |
| Off-peak      | \$0.12826 | (\$0.00182) | \$0.03300 | \$0.06895 | \$0.00000  | \$0.22839 | (R) |
| <u>WINTER</u> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| On-peak       | \$0.12826 | (\$0.00182) | \$0.03300 | \$0.12462 | \$0.00000  | \$0.28406 | (R) |
| Mid-peak      | \$0.12826 | (\$0.00182) | \$0.03300 | \$0.09122 | \$0.00000  | \$0.25066 | (R) |
| Off-peak      | \$0.12826 | (\$0.00182) | \$0.03300 | \$0.06895 | \$0.00000  | \$0.22839 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission



**Schedule No. A-5 TOU Primary**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$65.80

**Demand Charges \$ per kW per meter per month**

|   |         |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) .....    | \$4.30  |
| Summer On-Peak Supply (Firm & Non-Firm Service) ..... | \$4.60  |
| Summer On-Peak Base (Firm Service) .....              | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) .....          | \$6.00  |
| Summer Mid-Peak Base (Firm & Non-Firm) .....          | \$3.50  |
| Winter Maximum Monthly Demand (Firm Service) .....    | \$4.30  |
| Winter On-Peak Supply (Firm & Non-Firm Service) ..... | \$4.60  |
| Winter On-Peak Base (Firm Service) .....              | \$12.38 |
| Winter On-Peak Base (Non-firm Service) .....          | \$6.00  |
| Winter Mid-Peak Base (Firm & Non-Firm) .....          | \$3.50  |

**Energy Charges: \$ per KWh**

| <b>SUMMER</b> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|---------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| On-peak       | \$0.03398 | (\$0.00182) | \$0.03300 | \$0.06856 | \$0.00000  | \$0.13372 | (R) |
| Mid-peak      | \$0.03398 | (\$0.00182) | \$0.03300 | \$0.03761 | \$0.00000  | \$0.10277 | (R) |
| Off-peak      | \$0.03398 | (\$0.00182) | \$0.03300 | \$0.02421 | \$0.00000  | \$0.08937 | (R) |
| <b>WINTER</b> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| On-peak       | \$0.03398 | (\$0.00182) | \$0.03300 | \$0.06657 | \$0.00000  | \$0.13173 | (R) |
| Mid-peak      | \$0.03398 | (\$0.00182) | \$0.03300 | \$0.03632 | \$0.00000  | \$0.10148 | (R) |
| Off-peak      | \$0.03398 | (\$0.00182) | \$0.03300 | \$0.02322 | \$0.00000  | \$0.08838 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-5 TOU Secondary**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$65.80

**Demand Charges** \$ per kW per meter per month

|   |         |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) .....    | \$4.30  |
| Summer On-Peak Supply (Firm & Non-Firm Service) ..... | \$4.60  |
| Summer On-Peak Base (Firm Service) .....              | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) .....          | \$7.00  |
| Summer Mid-Peak Base (Firm & Non-Firm) .....          | \$3.50  |
| Winter Maximum Monthly Demand (Firm Service) .....    | \$4.30  |
| Winter On-Peak Supply (Firm & Non-Firm Service) ..... | \$4.60  |
| Winter On-Peak Base (Firm Service) .....              | \$12.38 |
| Winter On-Peak Base (Non-firm Service) .....          | \$7.00  |
| Winter Mid-Peak Base (Firm & Non-Firm) .....          | \$3.50  |

**Energy Charges: \$ per KWh**

| <b>SUMMER</b> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|---------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| On-peak       | \$0.06520 | (\$0.00182) | \$0.03300 | \$0.12462 | \$0.00000  | \$0.22100 | (R) |
| Mid-peak      | \$0.06520 | (\$0.00182) | \$0.03300 | \$0.09122 | \$0.00000  | \$0.18760 | (R) |
| Off-peak      | \$0.06520 | (\$0.00182) | \$0.03300 | \$0.06895 | \$0.00000  | \$0.16533 | (R) |
| <b>WINTER</b> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| On-peak       | \$0.06520 | (\$0.00182) | \$0.03300 | \$0.06856 | \$0.00000  | \$0.16494 | (R) |
| Mid-peak      | \$0.06520 | (\$0.00182) | \$0.03300 | \$0.03761 | \$0.00000  | \$0.13399 | (R) |
| Off-peak      | \$0.06520 | (\$0.00182) | \$0.03300 | \$0.02421 | \$0.00000  | \$0.12059 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

|                           |                |
|---------------------------|----------------|
| PPPC #                    | 0.00738 \$/KWh |
| Taxes & fees <sup>7</sup> | 0.00075 \$/KWh |

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. D**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... \$0.210

**Energy Charges \$ per kWh**

| <b><u>SUMMER</u></b> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
|----------------------|-----------|-------------|-----------|-----------|------------|--|-----------|-----|
| Tier #1 Baseline**   | \$0.10113 | (\$0.00182) | \$0.03300 | \$0.02307 | \$0.00000  |  | \$0.15538 | (R) |
| Tier #2 ***          | \$0.12660 | (\$0.00182) | \$0.03300 | \$0.04667 | \$0.00000  |  | \$0.20445 | (R) |
| Tier #3 Remaining    | \$0.14851 | (\$0.00182) | \$0.03300 | \$0.13482 | \$0.00000  |  | \$0.31451 | (R) |
| <b><u>WINTER</u></b> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
| Tier #1 Baseline**   | \$0.10113 | (\$0.00182) | \$0.03300 | \$0.02307 | \$0.00000  |  | \$0.15538 | (R) |
| Tier #2 ***          | \$0.12660 | (\$0.00182) | \$0.03300 | \$0.04667 | \$0.00000  |  | \$0.20445 | (R) |
| Tier #3 Remaining    | \$0.14851 | (\$0.00182) | \$0.03300 | \$0.13482 | \$0.00000  |  | \$0.31451 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Service Charge

Per Meter, per day ..... \$0.210

Energy Charges \$ per kWh

| SUMMER             | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|--------------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| Tier #1 Baseline** | \$0.05057 | (\$0.00182) | \$0.01650 | \$0.01154 | \$0.00000  | \$0.07679 | (R) |
| Tier #2 ***        | \$0.06330 | (\$0.00182) | \$0.01650 | \$0.02334 | \$0.00000  | \$0.10132 | (R) |
| Tier #3 Remaining  | \$0.07426 | (\$0.00182) | \$0.01650 | \$0.06741 | \$0.00000  | \$0.15635 | (R) |
| WINTER             | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| Tier #1 Baseline** | \$0.05057 | (\$0.00182) | \$0.01650 | \$0.01154 | \$0.00000  | \$0.07679 | (R) |
| Tier #2 ***        | \$0.06330 | (\$0.00182) | \$0.01650 | \$0.02334 | \$0.00000  | \$0.10132 | (R) |
| Tier #3 Remaining  | \$0.07426 | (\$0.00182) | \$0.01650 | \$0.06741 | \$0.00000  | \$0.15635 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. D-LI**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... \$0.168

**Energy Charge, \$ per kWh**

| <b>SUMMER</b>      | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|--------------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| Tier #1 Baseline** | \$0.08090 | (\$0.00146) | \$0.02640 | \$0.01846 | \$0.00000  | \$0.12430 | (R) |
| Tier #2 ***        | \$0.10128 | (\$0.00146) | \$0.02640 | \$0.03734 | \$0.00000  | \$0.16356 | (R) |
| Tier #3 Remaining  | \$0.11881 | (\$0.00146) | \$0.02640 | \$0.10786 | \$0.00000  | \$0.25161 | (R) |
| <b>WINTER</b>      | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| Tier #1 Baseline** | \$0.08090 | (\$0.00146) | \$0.02640 | \$0.01846 | \$0.00000  | \$0.12430 | (R) |
| Tier #2 ***        | \$0.10128 | (\$0.00146) | \$0.02640 | \$0.03734 | \$0.00000  | \$0.16356 | (R) |
| Tier #3 Remaining  | \$0.11881 | (\$0.00146) | \$0.02640 | \$0.10786 | \$0.00000  | \$0.25161 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup>: 0.00518 \$/kWh

Taxes & fees<sup>7</sup>: 0.00075 \$/kWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM**  
**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Per Meter, per Day ..... \$0.210

**Energy Charges, \$ per KWh**

| <b>SUMMER</b>      | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|--------------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| Tier #1 Baseline** | \$0.10113 | (\$0.00182) | \$0.03300 | \$0.02307 | \$0.00000  | \$0.15538 | (R) |
| Tier #2 ***        | \$0.12660 | (\$0.00182) | \$0.03300 | \$0.04667 | \$0.00000  | \$0.20445 | (R) |
| Tier #3 Remaining  | \$0.14851 | (\$0.00182) | \$0.03300 | \$0.13482 | \$0.00000  | \$0.31451 | (R) |
| <b>WINTER</b>      | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| Tier #1 Baseline** | \$0.10113 | (\$0.00182) | \$0.03300 | \$0.02307 | \$0.00000  | \$0.15538 | (R) |
| Tier #2 ***        | \$0.12660 | (\$0.00182) | \$0.03300 | \$0.04667 | \$0.00000  | \$0.20445 | (R) |
| Tier #3 Remaining  | \$0.14851 | (\$0.00182) | \$0.03300 | \$0.13482 | \$0.00000  | \$0.31451 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh

(I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charge**

Special Discount, Per Occupied Space, per Day..... (\$0.100)  
 Per Meter, per Day..... \$0.210

**Energy Charges, \$ per KWh**

**A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply**

| SUMMER             | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|--------------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| Tier #1 Baseline** | \$0.10113 | (\$0.00182) | \$0.03300 | \$0.02307 | \$0.00000  | \$0.15538 | (R) |
| Tier #2 ***        | \$0.12660 | (\$0.00182) | \$0.03300 | \$0.04667 | \$0.00000  | \$0.20445 | (R) |
| Tier #3 Remaining  | \$0.14851 | (\$0.00182) | \$0.03300 | \$0.13482 | \$0.00000  | \$0.31451 | (R) |
| WINTER             | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| Tier #1 Baseline** | \$0.10113 | (\$0.00182) | \$0.03300 | \$0.02307 | \$0.00000  | \$0.15538 | (R) |
| Tier #2 ***        | \$0.12660 | (\$0.00182) | \$0.03300 | \$0.04667 | \$0.00000  | \$0.20445 | (R) |
| Tier #3 Remaining  | \$0.14851 | (\$0.00182) | \$0.03300 | \$0.13482 | \$0.00000  | \$0.31451 | (R) |

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply**

| SUMMER             | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|--------------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| Tier #1 Baseline** | \$0.08090 | (\$0.00146) | \$0.02640 | \$0.01846 | \$0.00000  | \$0.12430 | (R) |
| Tier #2 ***        | \$0.10128 | (\$0.00146) | \$0.02640 | \$0.03734 | \$0.00000  | \$0.16356 | (R) |
| Tier #3 Remaining  | \$0.11881 | (\$0.00146) | \$0.02640 | \$0.10786 | \$0.00000  | \$0.25161 | (R) |
| WINTER             | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| Tier #1 Baseline** | \$0.08090 | (\$0.00146) | \$0.02640 | \$0.01846 | \$0.00000  | \$0.12430 | (R) |
| Tier #2 ***        | \$0.10128 | (\$0.00146) | \$0.02640 | \$0.03734 | \$0.00000  | \$0.16356 | (R) |
| Tier #3 Remaining  | \$0.11881 | (\$0.00146) | \$0.02640 | \$0.10786 | \$0.00000  | \$0.25161 | (R) |

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply**

| SUMMER | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|--------|-----------|-------------|-----------|-----------|------------|-----------|-----|
|        | \$0.19000 | (\$0.00182) | \$0.03300 | \$0.10855 | \$0.00000  | \$0.32973 | (R) |
| WINTER | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|        | \$0.19000 | (\$0.00182) | \$0.03300 | \$0.10855 | \$0.00000  | \$0.32973 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

Other Energy Charges

|                           |                |
|---------------------------|----------------|
| PPPC <sup>6</sup>         | 0.00738 \$/KWh |
| Taxes & fees <sup>7</sup> | 0.00075 \$/KWh |

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

*Explanation of abbreviations used in table above:*

- |   |                         |  |
|---|-------------------------|--|
| 1 | <b>Base</b>             | = Local Generation plus Local Transmission & Distribution charges  |
| 2 | <b>BasAdj</b>           | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)   |
| 3 | <b>Trans</b>            | = Transmission Charges (SCE & California Independent System Operator charges)  |
| 4 | <b>Supply</b>           | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.  |
| 5 | <b>SupplyAdj</b>        | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)   |
| 6 | <b>PPPC</b>             | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | <b>Taxes &amp; Fees</b> | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission  |

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

| Rate Category                | Number of Occupied Spaces | Multiplier    | Baseline kWh/day |
|------------------------------|---------------------------|---------------|------------------|
| <u>Permanent Residential</u> |                           |               |                  |
| Schedule "D"                 | A                         | A / (A+B+C+D) | 10.52            |
| Schedule "DLI" (CARE)        | B                         | B / (A+B+C+D) | 10.52            |
| Life Support                 | C                         | C / (A+B+C+D) | 27.02            |
| <u>Seasonal Residential</u>  |                           |               |                  |
| Schedule "DO"                | D                         | D / (A+B+C+D) | 0                |

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE



Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day ..... \$0.210

Energy Charges, \$ per KWh

| <u>SUMMER</u> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|---------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
|               | \$0.19000 | (\$0.00182) | \$0.03300 | \$0.10855 | \$0.00000  | \$0.32973 | (R) |
| <u>WINTER</u> | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|               | \$0.19000 | (\$0.00182) | \$0.03300 | \$0.10855 | \$0.00000  | \$0.32973 | (R) |

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh (I)

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. GSD**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day \$0.230

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00

Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**Energy\* Charges \$ Per kWh**

| <b>SUMMER</b>   | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
|-----------------|-----------|-------------|-----------|-----------|------------|-----------|-----|
| All metered kWh | \$0.11760 | (\$0.00182) | \$0.03300 | \$0.03987 | \$0.00000  | \$0.18865 | (R) |
| <b>WINTER</b>   | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 | TOTAL     |     |
| All metered kWh | \$0.13147 | (\$0.00182) | \$0.03300 | \$0.03987 | \$0.00000  | \$0.20252 | (R) |

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00738 \$/KWh

Taxes & fees<sup>7</sup> 0.00075 \$/KWh (I)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

| <u>SUMMER</u>     | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
|-------------------|-----------|-------------|-----------|-----------|------------|--|-----------|-----|
| All KWh estimated | \$0.15426 | (\$0.00182) | \$0.03300 | \$0.03631 | \$0.00000  |  | \$0.22175 | (R) |
| <u>WINTER</u>     | Base1     | BasAdj2     | Trans3    | Supply4   | SupplyAdj5 |  | TOTAL     |     |
| All KWh estimated | \$0.15426 | (\$0.00182) | \$0.03300 | \$0.03631 | \$0.00000  |  | \$0.22175 | (R) |

Other Energy Charges

PPPC<sup>6</sup> 0.00738 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00075 \$/KWh (I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

TABLE OF CONTENTS

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

| <u>Subject Matter of Sheet</u>                                     | <u>Sheet No.</u>  |
|--|---|
| Title Page   | 1441-E  |
| Table of Contents  | 2510-E*, 2493-E, 2139-E (T)   |
| Preliminary Statements   | 935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E<br>2178-E, 2179-E, 2180-E, 2365-E, 1603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E<br>1612-E*, 2201-E, 2440-E, 2441-E, 2242-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E, 2484-E<br>2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E |
| Tariff Area Map  | 1140-E  |
| Rate Schedules:  |   |
| No. A-1 General Service  | 2495-E*, 1836-E (T)   |
| No. A-2 General Service  | 2496-E*, 1838-E (T)   |
| No. A-3 General Service  | 2497-E*, 1840-E (T)   |
| No. A-4 General Service- TOU                                       | 2498-E*, 1842-E, 1843-E (T)   |
| No. A-5 TOU Primary  | 2499-E*, 1845-E, 1846-E (T)   |
| No. A-5 TOU Secondary  | 2500-E*, 1848-E, 1849-E (T)   |
| No. D Domestic Service - Single-family Accommodation               | 2501-E*, 1851-E, 1852-E (T)   |
| No. DE Domestic Service to Company Employees                       | 2502-E*, 1854-E (T)   |
| No. D-LI Domestic Service - CARE Rate                              | 2503-E*, 2433-E, 1857-E, 1858-E (T)   |
| No. DM Domestic Service - Multi-family Accommodation               | 2504-E*, 1860-E, 1861-E (T)   |
| No. DMS Domestic Service - Multi-family Accommodation Sub-metered  | 2505-E*, 2506-E*, 1864-E (T)  |
| No. DO Domestic Service - Other                                    | 2507-E*, 1866-E (T)   |
| No. NEM-L Net Energy Metering- Large                               | 1931-E, 1932-W, 1933-E, 1934-E, 1935-E  |
| No. NEM-S Net Energy Metering- Small                               | 1936-E, 1937-E, 1938-E, 1939-E, 1940-E  |
| No. GSD General Service Demand - Camp Oaks                         | 2508-E*, 1868-E (T)   |
| No. SL Street Lighting Service                                     | 2509-E*, 1870-E (T)   |
| No. SSC Special Service Charges                                    | 2157-E, 2158-E  |
| No. S Standby Standby Service                                      | 2159-E, 2160-E, 2161-E  |
| No. SMO Smart Meter Opt-Out Residential Service                    | 2445-E  |
| No. PPC-LI Public Purpose Charge-Low Income                        | 1613-E  |
| No. PPC-OLI Public Purpose Charge-Other Than Low Income            | 1614-E  |
| No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee | 2481-E  |
| Contracts and Deviations   | 888-E   |
| Rules:   |   |
| No. 1 Definitions  | 1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E<br>1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E  |
| No. 2 Description of Service                                       | 594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E  |
| No. 3 Application for Service                                      | 950-E, 951-E  |
| No. 4 Contracts  | 604-E   |
| No. 5 Special Information Required on Forms                        | 605-E, 606-E, 607-E   |
| No. 6 Establishment and Re-establishment of Credit                 | 608-E, 1878-E   |
| No. 7 Deposits   | 2162-E  |
| No. 8 Notices  | 611-E   |
| No. 9 Rendering and Payment of Bills                               | 2163-E  |
| No. 10 Disputed Bills  | 578-E, 579-E  |
| No. 11 Discontinuance and Restoration of Service                   | 580-E, 581-E, 582-E, 1002-E, 1971-E, 1972-E   |
| No. 12 Rates and Optional Rates                                    | 612-E, 613-E  |
| No. 13 Temporary Service   | 614-E, 615-E  |
| No. 14 Shortage of Supply and Interruption of Delivery             | 616-E   |
| No. 15 Distribution Line Extensions                                | 2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E<br>2112-E, 2113-E, 2114-E, 2115-E, 2116-E  |

(Continued)