

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 19, 2015

Advice Letter 293-E

Nguyen Quan
Regulatory Affairs Dept.
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

**Subject: Implementation of the 2015 Revenue Requirement, Rate and Tariff
Changes Associated with BVES General Rate Case, in accordance
with D.14-11-002**

Dear Mr. Quan:

Advice Letter 293-E is effective January 1, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 293-E

Subject of AL: *Implementation of the 2015 Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.*

Keywords (choose from CPUC listing): Compliance, General Rate Case

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required? Yes No

Tier Designation 1X 2 3

Requested effective date: January 1, 2015

No. of tariff sheets: 16

Estimated system annual revenue effect: (%) 3.20%

Estimated system average rate effect (%) 2.88%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment

Service affected and changes proposed: None

Pending advice letters that revise the same tariff sheets: Advice Letter 292-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan
Regulatory Affairs Dept.
630 E. Foothill Blvd.,
San Dimas, CA 91773
nquan@gswater.com

Tariffs Affected By This filing

Schedule No. A-1
General Service
Page 1

Schedule No. A-2
General Service
Page 1

Schedule No. A-3
General Service
Page 1

Schedule No. A-4
General Service – TOU
Page 1

Schedule No. A-5
Primary – TOU
Page 1

Schedule No. A-5
Secondary – TOU
Page 1

Schedule No. D
Domestic Service
Single-Family Accommodation
Page 1

Schedule No. DE
Domestic Service
Single-Family Accommodation
Page 1

Schedule No. D-LI
Domestic Service
Single-Family Accommodation
Page 1

Schedule No. DM
Domestic Service
Multi-Family Accommodation
Page 1

Schedule No. DMS
Domestic Service
Multi-Family Accommodation
Page 1

Schedule No. DMS
Domestic Service
Multi-Family Accommodation
Page 2

Schedule No. DO
Domestic Service-Other
Page 1

Schedule No. GSD
General Service - Demand
Page 1

Schedule No. SL
Street Lighting Service
Page 1

Table of Contents
Page 1 of 2



November 25, 2014

Advice Letter No. 293-E

(U 913 E)

California Public Utilities Commission

In accordance with the California Public Utilities Commission Decision No. 14-11-002, Golden State Water Company ("GSWC"), doing business as Bear Valley Electric Service ("BVES") hereby submits for filing the authorized rates and tariff schedules for 2015. The revised tariff sheets are listed on Attachment A and are attached hereto.

SUBJECT: *Implementation of Revenue Requirement, Rate and Tariff Changes for 2015 associated with BVES General Rate Case, in accordance with Decision No. ("D.") 14-11-002.*

PURPOSE

The purpose of this Advice Letter is to implement and make effective the rates and tariffs schedules authorized by the California Public Utilities Commission ("Commission") in D.14-11-002, which was approved on November 6, 2014.

BACKGROUND

On February 16, 2012, GSWC, on behalf of its BVES Division filed Application No. (A.) 12-02-013 ("Application") to increase rates charged for electric service within its BVES service territory by 9.85%, which results in a proposed rate increase of 7.79%. On April 5, 2012, BVES filed its Amended Application. On March 8, 2012, Resolution ALJ-176-3290 determined that this proceeding was rate-setting and that hearings would be necessary. Protests were filed by Snow Summit, Inc. ("Snow Summit") on March 21, 2012, by the Office of Ratepayer Advocates ("ORA") on March 23, 2012, and individually by Big Bear Area Regional Wastewater Agency ("BBARWA") and the City of Big Bear Lake ("City") on April 18, 2012. These protests were filed in response to BVES' Application and Amended Application. BVES filed responses to these protests on April 2, 2012 and April 20, 2012. On April 17, 2012, the Prehearing Conference ("PHC") took place in San Francisco to establish the service list for the proceeding, discuss the scope of the proceeding, and develop a procedural timetable for the

management of the proceeding. Besides BVES, parties to this proceeding include Snow Summit, ORA, BBARWA, and the City.

On April 26, 2012, BVES filed a motion requesting authority to open a General Rate Case ("GRC") Memorandum Account. On August 2, 2012, the Commission issued D.12-08-006, in which it authorized BVES to establish a GRC Memorandum Account.

Two Public Participation Hearings were held in Big Bear Lake on August 27, 2012. The primary concern of the customers that spoke was the level of BVES's requested rate increase. On September 17-19, 2012, Evidentiary Hearings were held. BVES, ORA, BBARWA, and City presented witnesses in support of their respective testimonies.

On November 9, 2012, BVES filed a motion requesting the reopening of the record. Administrative Law Judge Sean Wilson granted the motion to reopen the record on December 14, 2012, and she also set a second PHC for January 3, 2013. Based on its interest on the matter of undergrounding of overhead transmission lines, Southern California Edison ("SCE") requested party status in order to participate in this proceeding. SCE's request was granted.

The scope of the second phase was limited to review and assessment of new information regarding BVES' proposed undergrounding of poles on Big Bear Boulevard. New information was presented at the evidentiary hearing on October 30, 2013.

In late April 2014 and in early May 2014 the parties convened settlement conferences to address outstanding issues, including cost allocation and residential rate design. On May 12, 2014, two motions were filed for the Commission approval. One requests the adoption of an Uncontested Settlement Agreement, and the other the adoption of Cost Allocation and Residential Customer Rate Design Settlement Agreement. The ORA did not sign the second settlement agreement.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective January 1, 2015.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

COMPLIANCE

Adjustment to Rates

Pursuant to D.14-11-002, Ordering Paragraph No. 1 states:

1. *The Uncontested Settlement Agreement filed by Golden State Water Company on behalf of its Bear Valley Electric Service Division, the Office of Ratepayer Advocates, the City of Big Bear Lake and Big Bear Area Regional Wastewater Agency, and Snow Summit, Inc., which is attached in Appendix A to this decision, is reasonable in light of the whole record, consistent with law, in the public interest and is approved.*

The Uncontested Settlement Agreement approved by the Commission includes yearly adjustments to the tariff rates as a result of additional revenue requirements for 2014, 2015 and 2016.

New Rates for 2015

As noted in the Uncontested Settlement¹, the additional revenue requirements for 2014, 2015 and 2016, as compared to the 2013 requirement will be achieved through an adjustment to the energy rates for each customer class. For customer classes with multiple tiers, the energy rate shall be added to each tier. The table below shows how the annual adjustments to rates are determined.

	2014	2015	2016
Base Revenue Requirement	\$20,100,000	\$20,500,000	\$20,900,000
Total Sales (kWh)	144,694,448	147,888,461	149,479,404
Revenue increase	\$400,000	\$400,000	\$400,000
Increase \$/kwh	\$0.00276445	\$0.00270474	\$0.00267595
Energy Rate Adjustment \$/kwh	\$0.00276445	\$0.00546919	\$0.00814514

Thus, the base energy rates requested in this Advice Letter for 2015 uses the adopted rates for 2014 and adds an energy rate adjustment of \$0.0027047 to each of the BVES rate schedules.

Disposition of the General Rate Case Memorandum Account for 2014

Pursuant to D.14-11-002, Ordering Paragraph No. 3 states:

3. *For the disposition of 2014 amounts in the General Rate Case Memorandum Account (GRC Memo Account), Bear Valley Electric Service Division (BVES) shall:*
 - a. *Follow its existing Base Revenue Requirement Balancing Account process through the filing of a Tier 1 Advice Letter to request recovery of any shortfall plus applicable interest;*

¹ D.14-11-002, Appendix A, Uncontested Settlement Agreement at p. 22

b. Because this decision is issued prior to the end of 2014, BVES will not have collected 12 months of interim rates (pursuant to Decision 12-08-006). That being the case, this partial year balance in the GRC Memo Account shall be offset by a fraction of the agreed upon 2014 revenue requirement, based on the number of months for which interim rates were collected, instead of the full year amount; and

c. After such recovery of 2014 amounts, and once a decision has been issued in this proceeding, the GRC Memo account shall be closed.

In D.14-11-002, the Commission also notes in Conclusion of Law, Paragraph No. 10 that:

10. Unless discussed separately herein: 1) BVES should file a Tier 1 AL within 30 days of the issuance of this decision in order to make all preliminary statement, rate and tariff changes authorized herein for 2013 and 2014; 2) BVES should file a Tier 1 AL by December 1, 2014 in order to make all preliminary statements, rate and tariff changes authorized herein for 2015; and 3) BVES should file a Tier 1 AL by December 1, 2015 in order to make all preliminary statements, rate and tariff changes authorized herein for 2016. (Emphasis Added)

In Advice Letter 292-E, BVES requested the amount recorded in the 2014 GRC Memorandum Account be recovered in a subsequent Tier 1 Advice Letter filing in 2015. This short delay allows GSWC accountants, and outside auditors to thoroughly verify and validate all values recorded in the GRC Memorandum Account from January 1, 2014 to November 6, 2014, which is the approval date of D. 14-11-002. BVES anticipates filing an advice letter to recover the balance in the 2014 GRC Memo Account in February 2015.

TIER DESIGNATION

As authorized in D. 14-11-002, GSWC is filing a Tier 1 Advice Letter to implement the base rates adopted for year 2015. GSWC is requesting that the tariffs contained in this Advice Letter be approved with the effective date of January 1, 2015.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for BVES G.O. 96-B.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs

Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Nguyen Quan', with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC – Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, ORA

**ATTACHMENT A
2015 TARIFF SCHEDULES**

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.13905	\$0.02634	\$0.03300	\$0.05372	\$0.01729	\$0.26940	(l)
Remaining kWh	\$0.13905	\$0.02634	\$0.03300	\$0.10462	\$0.01729	\$0.32030	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.13905	\$0.02634	\$0.03300	\$0.05372	\$0.01729	\$0.26940	(l)
Remaining kWh	\$0.13905	\$0.02634	\$0.03300	\$0.10462	\$0.01729	\$0.32030	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 246.6** kWh day	\$0.13884	\$0.02634	\$0.03300	\$0.05067	\$0.01729	\$0.26614	(l)
Remaining kWh	\$0.13884	\$0.02634	\$0.03300	\$0.10157	\$0.01729	\$0.31704	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 246.6** kWh day	\$0.13884	\$0.02634	\$0.03300	\$0.05067	\$0.01729	\$0.26614	(l)
Remaining kWh	\$0.13884	\$0.02634	\$0.03300	\$0.10157	\$0.01729	\$0.31704	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
First 657.5** kWh day	\$0.12401	\$0.02634	\$0.03300	\$0.04417	\$0.01729		\$0.24481	(l)
Remaining kWh	\$0.12401	\$0.02634	\$0.03300	\$0.09507	\$0.01729		\$0.29571	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
First 657.5** kWh day	\$0.12401	\$0.02634	\$0.03300	\$0.04417	\$0.01729		\$0.24481	(l)
Remaining kWh	\$0.12401	\$0.02634	\$0.03300	\$0.09507	\$0.01729		\$0.29571	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU

GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$16.40**

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) **\$0.00**
 Summer Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**
 Summer Month On-Peak Base (\$ per kW per meter per month) **\$10.00**
 Winter Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**
 Winter Month On-Peak Base (\$ per kW per meter per month) **\$10.00**

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuptyAdj⁵	TOTAL
On-peak	\$0.11612	\$0.02634	\$0.03300	\$0.12462	\$0.01729	\$0.31737
Mid-peak	\$0.11612	\$0.02634	\$0.03300	\$0.09122	\$0.01729	\$0.28397
Off-peak	\$0.11612	\$0.02634	\$0.03300	\$0.06895	\$0.01729	\$0.26170
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuptyAdj⁵	TOTAL
On-peak	\$0.11612	\$0.02634	\$0.03300	\$0.12462	\$0.01729	\$0.31737
Mid-peak	\$0.11612	\$0.02634	\$0.03300	\$0.09122	\$0.01729	\$0.28397
Off-peak	\$0.11612	\$0.02634	\$0.03300	\$0.06895	\$0.01729	\$0.26170

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$6.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.50**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winter On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$6.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.50**

Energy Charges: \$ per kWh

SUMMER	Base1	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	\$0.02184	\$0.02634	\$0.03300	\$0.06856	\$0.01729	\$0.16703	(l)
Mid-peak	\$0.02184	\$0.02634	\$0.03300	\$0.03761	\$0.01729	\$0.13608	(l)
Off-peak	\$0.02184	\$0.02634	\$0.03300	\$0.02421	\$0.01729	\$0.12268	(l)
WINTER	Base1	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	\$0.02184	\$0.02634	\$0.03300	\$0.06657	\$0.01729	\$0.16504	(l)
Mid-peak	\$0.02184	\$0.02634	\$0.03300	\$0.03632	\$0.01729	\$0.13479	(l)
Off-peak	\$0.02184	\$0.02634	\$0.03300	\$0.02322	\$0.01729	\$0.12169	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$7.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.50**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winter On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$7.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.50**

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.05306	\$0.02634	\$0.03300	\$0.12462	\$0.01729	\$0.25431	(I)
Mid-peak	\$0.05306	\$0.02634	\$0.03300	\$0.09122	\$0.01729	\$0.22091	(I)
Off-peak	\$0.05306	\$0.02634	\$0.03300	\$0.06895	\$0.01729	\$0.19864	(I)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.05306	\$0.02634	\$0.03300	\$0.06856	\$0.01729	\$0.19825	(I)
Mid-peak	\$0.05306	\$0.02634	\$0.03300	\$0.03761	\$0.01729	\$0.16730	(I)
Off-peak	\$0.05306	\$0.02634	\$0.03300	\$0.02421	\$0.01729	\$0.15390	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18869	(l)
Tier #2 ***	\$0.11446	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23776	(l)
Tier #3 Remaining	\$0.13637	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34782	(l)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18869	(l)
Tier #2 ***	\$0.11446	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23776	(l)
Tier #3 Remaining	\$0.13637	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34782	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.04722	\$0.02634	\$0.01650	\$0.01154	\$0.00865		\$0.11025	(1)
Tier #2 ***	\$0.05996	\$0.02634	\$0.01650	\$0.02334	\$0.00865		\$0.13479	(1)
Tier #3 Remaining	\$0.07091	\$0.02634	\$0.01650	\$0.06741	\$0.00865		\$0.18981	(1)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.04722	\$0.02634	\$0.01650	\$0.01154	\$0.00865		\$0.11025	(1)
Tier #2 ***	\$0.05996	\$0.02634	\$0.01650	\$0.02334	\$0.00865		\$0.13479	(1)
Tier #3 Remaining	\$0.07091	\$0.02634	\$0.01650	\$0.06741	\$0.00865		\$0.18981	(1)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02107	\$0.02640	\$0.01846	\$0.01383		\$0.15096	(I)
Tier #2 ***	\$0.09157	\$0.02107	\$0.02640	\$0.03734	\$0.01383		\$0.19021	(I)
Tier #3 Remaining	\$0.10910	\$0.02107	\$0.02640	\$0.10786	\$0.01383		\$0.27826	(I)
WINTER	Base1	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02107	\$0.02640	\$0.01846	\$0.01383		\$0.15096	(I)
Tier #2 ***	\$0.09157	\$0.02107	\$0.02640	\$0.03734	\$0.01383		\$0.19021	(I)
Tier #3 Remaining	\$0.10910	\$0.02107	\$0.02640	\$0.10786	\$0.01383		\$0.27826	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh

Taxes & fees⁷: 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per kWh

SUMMER	Base1	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18869	(l)
Tier #2 ***	\$0.11446	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23776	(l)
Tier #3 Remaining	\$0.13637	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34782	(l)
WINTER	Base1	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18869	(l)
Tier #2 ***	\$0.11446	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23776	(l)
Tier #3 Remaining	\$0.13637	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34782	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00053 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18869	(I)
Tier #2 ***	\$0.11446	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23776	(I)
Tier #3 Remaining	\$0.13637	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34782	(I)
WINTER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18869	(I)
Tier #2 ***	\$0.11446	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23776	(I)
Tier #3 Remaining	\$0.13637	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34782	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02107	\$0.02640	\$0.01846	\$0.01383	\$0.15096	(I)
Tier #2 ***	\$0.09157	\$0.02107	\$0.02640	\$0.03734	\$0.01383	\$0.19021	(I)
Tier #3 Remaining	\$0.10910	\$0.02107	\$0.02640	\$0.10786	\$0.01383	\$0.27826	(I)
WINTER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02107	\$0.02640	\$0.01846	\$0.01383	\$0.15096	(I)
Tier #2 ***	\$0.09157	\$0.02107	\$0.02640	\$0.03734	\$0.01383	\$0.19021	(I)
Tier #3 Remaining	\$0.10910	\$0.02107	\$0.02640	\$0.10786	\$0.01383	\$0.27826	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17786	\$0.02634	\$0.03300	\$0.10855	\$0.01729	\$0.36304	(I)
WINTER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17786	\$0.02634	\$0.03300	\$0.10855	\$0.01729	\$0.36304	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

Page 2 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DL" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	(l)
	\$0.17786	\$0.02634	\$0.03300	\$0.10855	\$0.01729	\$0.36304	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	(l)
	\$0.17786	\$0.02634	\$0.03300	\$0.10855	\$0.01729	\$0.36304	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.10546	\$0.02634	\$0.03300	\$0.03987	\$0.01729	\$0.22196	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.11933	\$0.02634	\$0.03300	\$0.03987	\$0.01729	\$0.23583	(I)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All KWh estimated	\$0.14212	\$0.02634	\$0.03300	\$0.03631	\$0.01729	\$0.25506	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All KWh estimated	\$0.14212	\$0.02634	\$0.03300	\$0.03631	\$0.01729	\$0.25506	(l)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

TABLE OF CONTENTS

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

Subject Matter of Sheet

<u>Title Page</u>	<u>Sheet No.</u>
Table of Contents	1441-E
Preliminary Statements	2200-E, 2183-E, 2139-E (T)
935-E, 1590-E*, 1591-E*, 1592-E*, 1593-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2178-E, 2179-E, 2180-E, 2088-E, 1603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 1652-E, 2181-E, 2182-E, 1875-E, 1833-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2090-E, 2169-E, 2170-E, 2171-E, 2172-E, 2173-E, 2174-E, 2175-E	
Tariff Area Map	1140-E
Rate Schedules:	
No. A-1 General Service	2185-E, 1836-E (C)
No. A-2 General Service	2186-E, 1838-E (C)
No. A-3 General Service	2187-E, 1840-E (C)
No. A-4 General Service- TOU	2188-E, 1842-E, 1843-E (C)
No. A-5 TOU Primary	2189-E, 1845-E, 1846-E (C)
No. A-5 TOU Secondary	2190-E, 1848-E, 1849-E (C)
No. D Domestic Service - Single-family Accommodation	2191-E, 1851-E, 1852-E (C)
No. DE Domestic Service to Company Employees	2192-E, 1854-E (C)
No. D-LI Domestic Service - CARE Rate	2193-E, 2081-E, 1857-E, 1858-E (C)
No. DM Domestic Service - Multi-family Accommodation	2194-E, 1860-E, 1861-E (C)
No. DMS Domestic Service - Multi-family Accommodation Sub-metered	2195-E, 2196-E, 1864-E (C)
No. DO Domestic Service - Other	2197-E, 1866-E (C)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD General Service Demand - Camp Oakes	2198-E, 1868-E (C)
No. SL Street Lighting Service	2199-E, 1870-E (C)
No. SSC Special Service Charges	2157-E, 2158-E
No. S Standby Standby Service	2159-E, 2160-E, 2161-E
No. PPC-LI Public Purpose Charge-Low Income	1613-E
No. PPC-OLI Public Purpose Charge-Other Than Low Income	1614-E
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	1872-E
Contracts and Deviations	888-E
Rules:	
No. 1 Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E
No. 2 Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E
No. 3 Application for Service	950-E, 951-E
No. 4 Contracts	604-E
No. 5 Special Information Required on Forms	605-E, 606-E, 607-E
No. 6 Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7 Deposits	2162-E
No. 8 Notices	611-E
No. 9 Rendering and Payment of Bills	2163-E, 577-E
No. 10 Disputed Bills	578-E, 579-E
No. 11 Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 1971-E, 1972-E
No. 12 Rates and Optional Rates	612-E, 613-E
No. 13 Temporary Service	614-E, 615-E
No. 14 Shortage of Supply and Interruption of Delivery	616-E
No. 15 Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E

(Continued)