GOLDEN STATE WATER COMPANY (U 913E) 630 EAST FOOTHILL BLVD. - P. O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 2416-E

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2400-E</u>

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Advice Letter No. <u>322-E</u> Decision No. <u>14-11-002</u> R. J. SPROWLS President Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No.____ 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2384-E

Schedule No. A-1

Page 1 of 2

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges Per Meter, per day

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 49.3** kWh day	\$0.14926	\$0.01029	\$0.03300	\$0.05372	(\$0.01582)	\$0.23045	R
Remaining kWh	\$0.14926	\$0.01029	\$0.03300	\$0.10462	(\$0.01582)	\$0.28135	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 49.3** kWh day	\$0.14926	\$0.01029	\$0.03300	\$0.05372	(\$0.01582)	\$0.23045	R
Remaining kWh	\$0.14926	\$0.01029	\$0.03300	\$0.10462	(\$0.01582)	\$0.28135	R

^t Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

1

3

4

5 6

7

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- Base = Local Generation plus Local Transmission & Distribution charges
 - **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
 - Trans = Transmission Charges (SCE & California Independent System Operator charges)
 - Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
 - SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
 - PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
 - technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- Taxes & Fees
- = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Advice Letter No. <u>322-E</u> Decision No. <u>14-11-002</u> Issued by **R. J. SPROWLS** President Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No._____

\$0.450

None None

None

Canceling Revised Cal. P.U.C. Sheet No. 1739-E

Schedule No. A-1

Page 2 of 2

GENERAL SERVICE -SMALL

(Continued)

SPECIAL CONDITIONS

1. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

- 2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- 3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- 4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
- 5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2385-E

Page 1 of 2 Schedule No. A-2 **GENERAL SERVICE – MEDIUM** APPLICABILITY Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates. TERRITORY Big Bear Lake and vicinity, San Bernardino County. RATES Service Charges Per Meter, per Day \$2.36 **Demand Charges** Summer Maximum Demand (\$ per kW per meter per month) None Winter Maximum Demand (\$ per kW per meter per month) None Energy Charges* \$ Per kWh SUMMER BasAdj2 TOTAL Base1 Trans3 Supply4 SuplyAdj5 \$0.14905 \$0.01029 \$0.03300 \$0.05067 (\$0.01582) First 246.6** kWh day \$0.22719 R R Remaining kWh \$0.14905 \$0.01029 \$0.03300 \$0.10157 (\$0.01582) \$0.27809 WINTER Base1 BasAdj2 Trans3 Supply4 SuplyAdj5 TOTAL R First 246.6** kWh day \$0.14905 \$0.01029 \$0.03300 \$0.05067 \$0.22719 (\$0.01582) R \$0.14905 \$0.01029 \$0.03300 \$0.10157 (\$0.01582) \$0.27809 Remaining kWh Supply charges will not be applicable to direct access purchases all other charges will be assessed. ** This daily allowance is equivalent to an average of 7,500 kWh per month Other Energy Charges PPPC⁶ 0.00738 \$/KWh Taxes & fees7 0.00072 \$/KWh **Minimum Charge** Will be equal to the Service Charge per meter, per day Explanation of abbreviations used in table above: Base = Local Generation plus Local Transmission & Distribution charges 1 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) 3 Trans = Transmission Charges (SCE & California Independent System Operator charges) = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. 4 Supply = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) 5 SupplyAdj PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable 6 technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program 7 Taxes & = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission Fees

Advice Letter No. <u>322-E</u> Decision No. <u>14-11-002</u> Issued by **R. J. SPROWLS** President Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No._____

Canceling Revised Cal. P.U.C. Sheet No. 1741-E

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	<u>GENERAL SERVICE – MEDIUM</u> (Continued)	
<u>SPI</u>	ECIAL CONDITIONS	
1.	Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1 st and ends at 12:00 a.m. on Noveml season begins at 12:01 a.m. on November 1 st of each year and ends at 12:00 a.m. on M pro-rata computation will be made for bills that cover the seasonal change if there is a di winter use.	lay 1 st of the following year. A
2.	Once the initial Service Connection has been made, the customer is not permitted to increa meter without first notifying the utility to avoid a safety hazard and damage to utility equipme	
3.	An applicant for service shall be required to complete and sign an application form and to charge as shown on Schedule No. SSC.	pay a service establishment
4.	Direct Access Customers receive Delivery Service from the Utility and purchase energy Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 "SupplyAdj" rate components shown in columns 4 & 5.	
5.	Maximum Demand: The Maximum Demand in any month shall be the measured maximu indicated or recorded by instruments, during any 15-minute metered interval in the mont	
	Issued by D	Date Filed November 29, 2010

GOLDEN STATE WATER COMPANY(U 913E)

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2386-E</u>

Schedule No. A-3 GENERAL SERVICE – LARGE

Page 1 of 2

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES Service (

<u>Service Charges</u> Per Meter, per day	\$6.60
Demand Charges Summer Maximum Demand (\$ per kW per meter per month) Winter Maximum Demand (\$ per kW per meter per month)	\$9.00 \$9.00

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13422	\$0.01029	\$0.03300	\$0.04417	(\$0.01582)	\$0.20586	R
Remaining kWh	\$0.13422	\$0.01029	\$0.03300	\$0.09507	(\$0.01582)	\$0.25676	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13422	\$0.01029	\$0.03300	\$0.04417	(\$0.01582)	\$0.20586	R
Remaining kWh	\$0.13422	\$0.01029	\$0.03300	\$0.09507	(\$0.01582)	\$0.25676	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

pianatioi	1 of appreviation	s used in table above:
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R. J. SPROWLS** President

Schedule No. A-3 GENERAL SERVICE – LARGE (Continued)

Page 2 of 2

SPECIAL CONDITIONS

- Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
- 2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- 3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- 4. Direct Access Customers receive Delivery Service from BVES and purchase energy froman Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
- 5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
- 6. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's_highest Maximum Demand reading in the past two years

GOLDEN STATE WATER COMPANY (U 913E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2387-E

Schedule No. A-4 TOU GENERAL SERVICE – TIME-OF-USE

Page 1 of 3

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter,	per	day
------------	-----	-----

	\$16.40
Demand Charges	
Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12633	\$0.01029	\$0.03300	\$0.12462	(\$0.01582)	\$0.27842	R
Mid-peak	\$0.12633	\$0.01029	\$0.03300	\$0.09122	(\$0.01582)	\$0.24502	R
Off-peak	\$0.12633	\$0.01029	\$0.03300	\$0.06895	(\$0.01582)	\$0.22275	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12633	\$0.01029	\$0.03300	\$0.12462	(\$0.01582)	\$0.27842	R
Mid-peak	\$0.12633	\$0.01029	\$0.03300	\$0.09122	(\$0.01582)	\$0.24502	R
Off-peak	\$0.12633	\$0.01029	\$0.03300	\$0.06895	(\$0.01582)	\$0.22275	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6	0.00738 \$/KWh
Taxes & fees7	0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and th low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R. J. SPROWLS** President

GOLDEN STATE WATER COMPANY

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1745-E</u>

	Schedule No. A-4 TOU Page 2 of 3						
	<u>GENERAL SERVICE – TIME-OF-USE</u> (Continued)						
<u>SPECI</u>	AL CONDITIONS						
1.	Time periods are defined as follows: On-Peak: 4:00 p.m. to 10:00 p.m. Summer 5:00 p.m. to 10:00 p.m. Winter						
	Mid-Peak: 7:00 a.m. to 4:00 p.m. Summer 6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight Winter Off-Peak: All other hours.						
	Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1 st and ends at 12:00 a.m. on November 1 st of each year. The winter season begins at 12:01 a.m. on November 1 st of each year and ends at 12:00 a.m. on May 1 st of the following year. A pro rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.						
2.	Once the initial Service connection has been made, the customer is not permitted to increase the load connected to the mete without first notifying the utility to avoid a safety hazard and damage to utility equipment						
3.	An applicant for service shall be required to complete and sign an application form and to pay a service establishment char(as shown on Schedule No. SSC.						
4.	Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5						
5.	Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.						
6.	On-Peak Supply Demand: The On-Peak Supply Demand shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Supply Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or, no energy use for extended periods of time or, when the customer's meter has not recorded an On-peak Demand, the Supply Demand Charge may be established at 75 percent of the customer's highest On-peak Demand reading in the past two years.						
	Issued by Date Filed: November 29, 2010						

Advice Letter No. <u>245-E</u> Decision No. <u>10-03-016 & 09-10-028</u> Issued by **R. J. SPROWLS** President

Date Filed: <u>November 29, 2010</u> Effective Date: <u>January 1, 2011</u> Resolution No._____

Canceling Revised Cal. P.U.C. Sheet No. 1746-E

Schedule No. A-4 TOU GENERAL SERVICE – TIME-OF-USE

Page 3 of 3

<u>SERVICE – TIME</u> (Continued)

- 7. On-Peak Base Demand: The On-Peak Base Demand Charge shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Base Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded an On-Peak Demand, the Base Demand Charge may be established at 75 percent of the customer's highest On-Peak Demand reading in the past two years.
- 8. Maximum Non-TOU Billing Demand: The Maximum (non-TOU) Billing Demand shall be the kilowatts of Maximum Demand occurring in any hour during the billing period determined to the nearest kW, as indicated in Special Condition 5, multiplied by the Maximum Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Maximum Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.

Issued by **R. J. SPROWLS** President Date Filed: <u>November 29, 2010</u> Effective Date: <u>January 1, 2011</u> Resolution No._____ **GOLDEN STATE WATER COMPANY** (U 913E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2388-E

Schedule No. A-5 TOU Primary Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

Page 1 of 3

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges	
Per Meter, per Day	\$65.80
Demand Charges \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	
	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.03205	\$0.01029	\$0.03300	\$0.06856	(\$0.01582)		\$0.12808	R
Mid-peak	\$0.03205	\$0.01029	\$0.03300	\$0.03761	(\$0.01582)		\$0.09713	R
Off-peak	\$0.03205	\$0.01029	\$0.03300	\$0.02421	(\$0.01582)		\$0.08373	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
On-peak	\$0.03205	\$0.01029	\$0.03300	\$0.06657	(\$0.01582)		\$0.12609	R
Mid-peak	\$0.03205	\$0.01029	\$0.03300	\$0.03632	(\$0.01582)		\$0.09584	R
Off-peak	\$0.03205	\$0.01029	\$0.03300	\$0.02322	(\$0.01582)		\$0.08274	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

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Will be	e equal to the	Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)
Explanatio	n of abbreviatio	ns used in table above:
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
2	Tranc	Transmission Charges (SCE & California Independent System Operator charges)

3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.

SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)

PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable

technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program

 Taxes & Fees
 = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

 Surcharge that has been established by the California Energy Commission

Advice Letter No. <u>322-E</u> Decision No. <u>14-11-002</u> Issued by **R. J. SPROWLS** President Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No._____

Page 2 of 3

Canceling Revised Cal. P.U.C. Sheet No. 1748-E

Schedule No. A-5 TOU Primary

Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

(Continued)

SPECIAL CONDITIONS

- 1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated
- 2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month
- 3. Contract Demand: -Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
- 4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time periods are defined as follows:

	SUMMER	WINTER			
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.			
MID-PEAK:	7:00 a.m. to 4:00 p.m	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight			
OFF-PEAK:	All other hours.	All other hours.			
All time periods listed are applicable to local time.					

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.

- 5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
- 6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Midpeak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
- 7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

Page 3 of 3

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1749-E</u>

Schedule No. A-5 TOU Primary

Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

(Continued)

- 8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
- 9. Interruptible Option
 - **a.** Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
 - b. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
 - c. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
 - **d.** Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
 - e. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
 - f. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
 - g. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016 Revised Cal. P.U.C. Sheet No. 2406-E

Canceling Revised Cal. P.U.C. Sheet No. 2389-E

Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

Page 1 of 3

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

ervice Charges	
Per Meter, per Day \$65.80	\$65.80
e <u>mand Charges</u> \$ per kW per meter per month	
Summer Maximum Monthly Demand (Firm Service)	ce) \$4.30
Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60	
Summer On-Peak Base (Firm Service)\$12.38	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)\$3.50	\$3.50
Winter Maximum Monthly Demand (Firm Service) \$4.30)\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	e) \$4.60
Winter On-Peak Base (Firm Service) \$12.38	
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm) \$3.50	\$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06327	\$0.01029	\$0.03300	\$0.12462	(\$0.01582)	\$0.21536	R
Mid-peak	\$0.06327	\$0.01029	\$0.03300	\$0.09122	(\$0.01582)	\$0.18196	R
Off-peak	\$0.06327	\$0.01029	\$0.03300	\$0.06895	(\$0.01582)	\$0.15969	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.06327	\$0.01029	\$0.03300	\$0.06856	(\$0.01582)	\$0.15930	R
Mid-peak	\$0.06327	\$0.01029	\$0.03300	\$0.03761	(\$0.01582)	\$0.12835	R
Off-peak	\$0.06327	\$0.01029	\$0.03300	\$0.02421	(\$0.01582)	\$0.11495	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC 6	0.00738 \$/KWh
Taxes & fees7	0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) Explanation of abbreviations used in table above:

Enpiui		
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable
		technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes &	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission
	Fees	Surcharge that has been established by the California Energy Commission

Issued by **R. J. SPROWLS** President

Page 2 of 3

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1751-E</u>

Schedule No. A-5 TOU Secondary

Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

(Continued)

SPECIAL CONDITIONS

- 1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated
- 2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month
- 3. Contract Demand: -Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
- 4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time periods are defined as follows:

	SUMMER	WINTER			
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.			
MID-PEAK:	7:00 a.m. to 4:00 p.m.	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight			
OFF-PEAK:	All other hours.	All other hours.			
All time periods listed are applicable to local time.					

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.

- 5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
- 6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Midpeak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
- 7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

Page 3 of 3

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1752-E</u>

Schedule No. A-5 TOU Secondary

Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

(Continued)

- 8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
- 9. Interruptible Option
 - a. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
 - b. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
 - c. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
 - **d.** Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
 - e. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
 - f. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
 - g. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2390-E</u>

Schedule No. D

Page 1 of 3

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

<u>RATES</u>

Service Charge

Per Meter, per Day .		\$0.210
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Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL]
Tier #1 Baseline**	\$0.09920	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)	\$0.14974	R
Tier #2 ***	\$0.12467	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)	\$0.19881	R
Tier #3 Remaining	\$0.14658	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)	\$0.30887	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)	\$0.14974	R
Tier #2 ***	\$0.12467	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)	\$0.19881	R
Tier #3 Remaining	\$0.14658	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)	\$0.30887	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC 6	0.00738 \$/KWh
Taxes & fees7	0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

Emplandito		
1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
7	Taxes & Fees	 Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R.J.SPROWLS** President 630 E. FOOTHILL BLVD. P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling _Revised_ Cal. P.U.C. Sheet No. 1754-E

Schedule No. D

Page 2 of 3

DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION (Continued)

SPECIAL CONDITIONS

- 1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
- A customer applying for service under schedule "D" will be required to show proof of satisfying Special Condition 1 above and may be required to sign a form that declares that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory)
- 3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC
- 4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)

<u>Base Allowance</u>			<u>All-Electric</u>	<u>All-Electric Allowance</u>			
Summer	10.52	kWh	Summer	10.52	kWh		
Winter	10.52	kWh	Winter	29.13	kWh		

- 5. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 6.
- 6. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
- 7. Supplemental Baseline Allowance Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Advice Letter No. <u>245-E</u> Decision No. <u>10-03-016 & 09-10-028</u>

Issued by **R.J. SPROWLS** President Date Filed: <u>November 29, 2011</u> Effective Date: <u>January 1, 2012</u> Resolution No.

GOLDEN STATE WATER COMPANY

630 E. FOOTHILL BLVD. P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling _Revised_ Cal. P.U.C. Sheet No. 1755-E

Schedule No. D

Page 3 of 3

DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION (Continued)

8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

Issued by **R.J. SPROWLS** President Date Filed: <u>November 29, 2011</u> Effective Date: <u>January 1, 2012</u> Resolution No. _____

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016

SAN DIMAS, CALIFORNIA 91773-9016

Canceling Revised Cal. P.U.C. Sheet No. 2391-E

Schedule No. DE

Page 1 of 2

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04960	\$0.01029	\$0.01650	\$0.01154	(\$0.00791)	\$0.08002	R
Tier #2 ***	\$0.06234	\$0.01029	\$0.01650	\$0.02334	(\$0.00791)	\$0.10455	R
Tier #3 Remaining	\$0.07329	\$0.01029	\$0.01650	\$0.06741	(\$0.00791)	\$0.15958	R
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04960	\$0.01029	\$0.01650	\$0.01154	(\$0.00791)	\$0.08002	R
Tier #2 ***	\$0.06234	\$0.01029	\$0.01650	\$0.02334	(\$0.00791)	\$0.10455	R
Tier #3 Remaining	\$0.07329	\$0.01029	\$0.01650	\$0.06741	(\$0.00791)	\$0.15958	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh Taxes & fees⁷ 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

1	Base	= Local Generation plus Local Transmission & Distribution charges
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
6	PPPC	 Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Issued by **R. J. SPROWLS** President Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No.____

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1757-E</u>

Schedule No. DE

Page 2 of 2

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) (Continued)

SPECIAL CONDITIONS

- 1. Employee is defined for the purpose of this Schedule as one who has been employed in a permanent full time position by BVES for six months or more, and retirees, or spouses of deceased employees of the Company
- 2. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 3. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

		BASELINE QUANTITIES (Per kWh Per Day)						
Base Allowa	ance		All-Electric /	Allowance				
Summer	10.52	kWh	Summer	10.52	kWh			
Winter	10.52	kWh	Winter	29.13	kWh			
All-electric allowances are available to those customers with presently installed electric heating as the								

- 4. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source.
- 5. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

- 6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
- 7. Supplemental Baseline Allowance Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Issued by **R. J. SPROWLS** President Date Filed: <u>November 29, 2010</u> Effective Date: <u>January 1, 2011</u> Resolution No._____

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2392-E</u>

Schedule No. D-LI

Page 1 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL]
Tier #1 Baseline**	\$0.07936	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)	\$0.11979	R
Tier #2 ***	\$0.09973	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)	\$0.15904	R
Tier #3 Remaining	\$0.11726	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)	\$0.24709	R
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07936	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)	\$0.11979	R
Tier #2 ***	\$0.09973	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)	\$0.15904	R
Tier #3 Remaining	\$0.11726	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)	\$0.24709	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC 6: 0.00518 \$/KWh Taxes & fees⁷: 0.00072 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

'	1	Base	= Local Generation plus Local Transmission & Distribution charges
	2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
	3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)
	4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
	5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
	6	PPPC	Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the
			low income payment assistance (CARE) program
	7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission
			Surcharge that has been established by the California Energy Commission

Issued by **R. J. SPROWLS** President 630 E. FOOTHILL BLVD. P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. 2219-E

Schedule No. D-LI

Page 2 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

(Continued)

SPECIAL CONDITIONS

- A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
- 2. A customer applying for service under schedule "DLI" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
- 3. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

Effective June 1, 2	2016 to May 31, 2017
No. of Person	Total Gross
In Household	Annual Income
1-2	\$ 32,040
3	\$ 40,320
4	\$ 48,600
5	\$ 56,880
6	\$ 65,160
7	\$ 73,460
8	\$ 81,780
Each Additional	\$ 8,320

- 4. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required every two years and may be required at the Company's discretion.
- 5. An applicant for new service shall pay a service establishment charge as shown on Schedule No. SSC.

Issued by **R. J. SPROWLS** President 630 E. FOOTHILL BLVD. P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1760-E*</u>

Schedule No. D-LI

Page 3 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

(Continued)

SPECIAL CONDITIONS

6. Baseline rates under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for California Alternate Rates for Energy (CARE) rates. The following quantities of electricity are to be billed at the rates for baseline usage:

			E	BASELINE QUANTITIES (Per kWh Per Day)					
	Base Allowance			All-Elec	tric Allowar	ice			
	Summer	10.52	kWh	Summe	er 10.52	kWh			
	Winter	10.52	kWh	Winter	29.13	kWh			
7.	All-electric allowances are available to those customers with presently installed electric heating a the								
	primary heat	primary heat source. Summer and winter seasons are defined in Special Condition 8.							

8. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at

each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

- 9. Supplemental Baseline Allowance Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
- **10.** Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by BVES.
- **11.** Verification: Information provided by the applicant is subject to verification by BVES. Refusal or failure of a customer to provide documentation of eligibility acceptable to BVES, upon request by BVES, shall result in removal from this rate schedule.

GOLDEN STATE WATER COMPANY

630 E. FOOTHILL BLVD. P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016 Revised Cal. P.U.C. Sheet No. 1858-E

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1760-E*</u>

Schedule No. D-LI

Page 4 of 4

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

(Continued)

SPECIAL CONDITIONS

- **12.** Notice From Customer: It is the customer's responsibility to notify BVES if there is a change of eligibility status.
- **13.** Rebilling: Customers may be re-billed for periods of ineligibility under the Applicable rate schedule.
- **14.** Combined Rates: This schedule may not be combined with any other rate schedule, except for sub-metered multi-family rate schedules.
- **15.** Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill

GOLDEN STATE WATER COMPANY(U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2393-E</u>

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Energy Charges, \$ p	er KWh						
SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)	\$0.14974	R
Tier #2 ***	\$0.12467	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)	\$0.19881	R
Tier #3 Remaining	\$0.14658	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)	\$0.30887	R
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)	\$0.14974	R
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Issued by **R. J. PROWLS** President Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No._____

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1763-E</u>

Schedule No. DM

Page 2 of 3

DOMESTIC SERVICE - MULTI FAMILY ACCOMMODATION

(Continued)

SPECIAL CONDITIONS

- 1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
- 2. A customer applying for service under schedule "DM" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
- 3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- 4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day) Summer 3.29 kWh Winter 3.29 kWh

5. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

- 6. Multiplier: In determination of the multiplier it is the responsibility of the customer to advise the Utility within 15 days following any change in the number of single-family accommodations on the meter.
- 7. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.
- 8. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3 or A-4 TOU.

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1764-E</u>

Schedule No. DM

Page 3 of 3

DOMESTIC SERVICE – MULTI FAMILY ACCOMMODATION (Continued)

- 6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
- 7. Supplemental Baseline Allowance Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

GOLDEN STATE WATER COMPANY (U 913 E)

630 E. FOOTHILL BLVD. - P.O. BOX 9016

SAN DIMAS, CALIFORNIA 91773-9016

Page 1 of 3

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2394-E</u>

Schedule No. DMS

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

<u>RATES</u>

Service Charge

Special Discount, Per Occupied Space, per Day	(\$0.100)
Per Meter, per Day	\$0.210

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)	\$0.14974	R
Tier #2 ***	\$0.12467	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)	\$0.19881	R
Tier #3 Remaining	\$0.14658	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)	\$0.30887	R
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09920	\$0.01029	\$0.03300	\$0.02307	(\$0.01582)	\$0.14974	R
Tier #2 ***	\$0.12467	\$0.01029	\$0.03300	\$0.04667	(\$0.01582)	\$0.19881	R
Tier #3 Remaining	\$0.14658	\$0.01029	\$0.03300	\$0.13482	(\$0.01582)	\$0.30887	R

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL]
Tier #1 Baseline**	\$0.07992	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)	\$0.12035	R
Tier #2 ***	\$0.10029	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)	\$0.15960	R
Tier #3 Remaining	\$0.11782	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)	\$0.24765	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07992	\$0.00823	\$0.02640	\$0.01846	(\$0.01266)	\$0.12035	R
Tier #2 ***	\$0.10029	\$0.00823	\$0.02640	\$0.03734	(\$0.01266)	\$0.15960	R
Tier #3 Remaining	\$0.11782	\$0.00823	\$0.02640	\$0.10786	(\$0.01266)	\$0.24765	R

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18807	\$0.01029	\$0.03300	\$0.10855	(\$0.01582)	\$0.32409	R
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18807	\$0.01029	\$0.03300	\$0.10855	(\$0.01582)	\$0.32409	R

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Issued by **R.J.SPROWLS** President

Date Filed: <u>December 14, 2016</u> Effective Date: <u>November 30, 2016</u> Resolution No._____

GOLDEN STATE WATER COMPANY (U 913 E)

Canceling Revised Cal. P.U.C. Sheet No. 2395-E

		Schedule I	No. DMS	Page 2	2 of
	DOM	IESTIC SERVICE - MULTI-	FAMILY ACCOMMODAT	ION	
		(Contin			
ther Energy Cha					
PPPC 6	0.00738 \$/KWh				
Taxes & fees ⁷	0.00072 \$/KWh				
inimum Charg					
will be equal to	o the Service Charge pe	er meter, per day			
· · ·	eviations used in table abo	ove: us Local Transmission & Distribut	ion charges		
2 Base		se" charges above authorized by t		ositive)	
3 Trans	= Transmission Char	ges (SCE & California Independer	nt System Operator charges)	USITIVE)	
4 Supply	= Fuel & Purchased F	Power costs incurred in providing e	energy to customers plus Gener	ation charges, if any.	
5 SupplyA	dj = Adjustments to the '	"Supply" charges above authorize	d by the CPUC (can be negativ	e or positive)	
6 PPPC	= Public Purpose Cha	arges to fund public goods program	ns authorized by the CPUC inc	uding, the CEC renewable	
			income energy efficiency prog	ams, energy efficiency, solar initiative a	and th
·	low income paymen	t assistance (CARE) program			
7 Taxes & Fees		mission Reimbursement Surcharg		E plus the Energy Commission	
1663	Surcharge machas	been established by the California	a Ellergy Commission		
ECIAL CONDITION	S				
Service (BV		multiplier it is the responsibility ng any change in the number			
in each of th	ie rate categories below.				
in each of th	Rate	Number of		Baseline	
		Number of Occupied Spaces	Multiplier	Baseline kWh/day	
	Rate		Multiplier		
Perman	Rate Category		Multiplier A / (A+B+C+D)		
<u>Permar</u> So	Rate Category ent Residential	Occupied Spaces	·	kWh/day	
<u>Permar</u> So So	Rate Category ent Residential chedule "D" chedule "DLI" (CARE)	Occupied Spaces A	A / (A+B+C+D) B / (A+B+C+D)	kWh/day 10.52	
<u>Permar</u> So So Lit	Rate Category ent Residential chedule "D" chedule "DLI" (CARE) e Support	Occupied Spaces A B	A / (A+B+C+D)	kWh/day 10.52 10.52	
<u>Permar</u> So So Lit <u>Season</u>	Rate Category ent Residential chedule "D" chedule "DLI" (CARE)	Occupied Spaces A B	A / (A+B+C+D) B / (A+B+C+D)	kWh/day 10.52 10.52	
Permar So Lii <u>Season</u> So	Rate Category ent Residential chedule "D" chedule "DLI" (CARE) e Support al Residential chedule "DO"	Occupied Spaces A B C D	A / (A+B+C+D) B / (A+B+C+D) C / (A+B+C+D) D / (A+B+C+D)	kWh/day 10.52 10.52 27.02 0	
Permar So Lii <u>Season</u> So 3. Supplement	Rate Category ent Residential chedule "D" chedule "DLI" (CARE) e Support al Residential chedule "DO"	Occupied Spaces A B C D ife Support Devices: Eligible p	A / (A+B+C+D) B / (A+B+C+D) C / (A+B+C+D) D / (A+B+C+D) D / (A+B+C+D)	kWh/day 10.52 10.52 27.02 0 ners may be allowed	
Permar So Lii <u>Season</u> So 3. Supplement an additiona	Rate Category ent Residential chedule "D" chedule "DLI" (CARE) e Support al Residential chedule "DO" al Baseline Allowance - Li al baseline quantity of elec	Occupied Spaces A B C D ife Support Devices: Eligible p tricity in increments of 16.5 kW	A / (A+B+C+D) B / (A+B+C+D) C / (A+B+C+D) D / (A+B+C+D) D / (A+B+C+D)	kWh/day 10.52 10.52 27.02 0 eers may be allowed e household regularly	
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Advice Letter No. <u>322-E</u> Decision No. <u>16-02-021</u> Issued by **R.J.SPROWLS** President Date Filed: <u>December 14, 2016</u> Effective Date: <u>January 1, 2017</u> Resolution No._____

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1767-E</u>

		Schedule No. DMS	Page 3
		DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION (Continued)	
4.	and o	ellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance ther similar usage incidental to the operation of the premises of a multi-family accommodation will be dered as domestic usage	
5.	rest h estab	sions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, iomes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar lishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3, OU or A-5 TOU.	
6.	Califo	rnia Alternate Rates for Energy (CARE):	
	Custo	mers receiving service under this schedule shall comply with the provisions of Public	
	amon	es Code Section 739.5 in providing service to their submetered tenants. This includes, g other things, providing electric service to low-income tenants under the provisions of dule DLI of BVES tariffs.	
	a.	Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.	
	b.	Customers served under this schedule shall provide application and declaration forms for the CARE rate to their sub-metered residential tenants. The completed application forms of eligible low-income tenants shall be mailed to BVES.	
	C.	When the BVES receives an application from a qualifying low-income submetered tenant, the information will be forwarded to the Company's customer receiving service under this schedule.	
	d.	It is the responsibility of the DMS customer to notify BVES immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify BVES.	
	e.	Renewal of eligibility declaration will be required every year and may be required at BVES discretion.	
	f.	DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.	
7.	Such	t Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate onents shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the l	bill

Issued By R. J. SPROWLS President 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

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Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2396-E</u>

	e to nonpermane e-family accommo "D".	nt residents fo		ngle-phase s	ervice,		
<mark>RRITORY</mark> Big Bear	Lake and vicinity,	San Bernardi	no County.				
<u>TES</u>							
						\$0.210	
Energy Charge							
SUMMER_	Base1 \$0.18807	BasAdj2 \$0.01029	Trans3 \$0.03300	Supply4 \$0.10855	SuplyAdj5 (\$0.01582)	TOTAL \$0.32409 R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
PPPC 6	0.00738						
Taxes & nimum Charg	le						
nimum Charg		, per day					
nimum Charg Will be equal f	IE o \$0.850 per meter iations used in table abd = Local General j = Adjustments to = Transmission v = Fuel & Purcha dj = Adjustments to = Public Purpos technologies,	ove: ion plus Local Tran o "Base" charges al Charges (SCE & C ised Power costs in o the "Supply" charg e Charges to fund p R&D and demonst	pove authorized by alifornia Independ curred in providing ges above authoriz public goods progr ration programs, lo	the CPUC (can I ent System Opera energy to custor ed by the CPUC ams authorized b	ners plus Generation cha (can be negative or positi y the CPUC including, the	ive)	ınd t
nimum Charg Will be equal to xplanation of abbrev 1 Base 2 BasAd 3 Trans 4 Supply 5 Supply	IE o \$0.850 per meter iations used in table abd = Local General j = Adjustments to = Transmission v = Fuel & Purcha dj = Adjustments to = Public Purpos technologies, low income pa & = Public Utilities	ove: ion plus Local Tran o "Base" charges al Charges (SCE & C ised Power costs in o the "Supply" charg e Charges to fund p R&D and demonst iyment assistance (bove authorized by alifornia Independ curred in providing ges above authoriz bublic goods progr ration programs, k CARE) program bursement Surcha	the CPUC (can I ent System Opera genergy to custor red by the CPUC ams authorized b w income energy rge described in S	ator charges) ners plus Generation cha (can be negative or positi y the CPUC including, the y efficiency programs, ene Schedule No. UF-E plus ti	ve) e CEC renewable rgy efficiency, solar initiative a	ınd t

Decision No. <u>14-11-002</u>

President

Resolution No.____

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>1769-E</u>

Schedule No. DO

Page 2 of 2

DOMESTIC SERVICE - OTHER (Continued)

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC
- 2. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill
- 3. Minimum Charge: A minimum charge applied to the calculation of the total bill will be assessed when the sum of the standard energy, transmission and supply charges is less than the specified Minimum Charge.
- 4. Temporary Discontinuance of Service: Where the customer requests turn-off service for a term in excess of twelve months there will not be a charge for Temporary Discontinuance unless the customer requests reinstatement of service within less than twelve months after such service was discontinued. If the request is for less than twelve months of discontinuance, the customer will be required to pay all Minimum Charges which would have been billed if service had not been discontinued.
- 5. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

GOLDEN STATE WATER COMPANY(U 913 E)

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2397-E</u>

APPLICABILITY Limited to electric servi Bear Lake, California 9. ERRITORY Big Bear Lake and vicir ATES ervice Charges Per Meter, per Day Demand Charges Summer Maximum Deman Winter Maximum Deman Canergy* Charges SUMMER All metered kWh	2315. nity, San Berna nd (\$ per kW p d (\$ per kW pe	o Camp Oaks, Loo ardino County. per meter per mor			<u>MAND</u>	\$0.230	
Limited to electric servi Bear Lake, California 9. ERRITORY Big Bear Lake and vicir ATES ervice Charges Per Meter, per Day emand Charges Summer Maximum Demand Winter Maximum Demand inergy* Charges SUMMER All metered kWh	2315. nity, San Berna nd (\$ per kW p d (\$ per kW pe	ardino County. Der meter per mor		Oaks - 38, Big		\$0.230	
Big Bear Lake and vicir ATES ervice Charges Per Meter, per Day emand Charges Summer Maximum Dema Winter Maximum Demance Energy* Charges SUMMER All metered kWh	ind (\$ per kW pe d (\$ per kW pe	per meter per mor	nth)			\$0.230	
ervice Charges Per Meter, per Day emand Charges Summer Maximum Dema Winter Maximum Demand inergy* Charges SUMMER All metered kWh	d (\$ per kW pe		nth)			\$0.230	
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Summer Maximum Dema Winter Maximum Demand nergy* Charges SUMMER All metered kWh	d (\$ per kW pe		nth)				
All metered kWh						9.00 9.00	
All metered kWh	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
	\$0.11567	\$0.01029	\$0.03300	\$0.03987	(\$0.01582)	\$0.18301	R
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	1
All metered kWh	\$0.12954	\$0.01029	\$0.03300	\$0.03987	(\$0.01582)	\$0.19688	R
2 BasAdj = 3 Trans = 4 Supply = 5 SupplyAdj = 6 PPPC =	0.00738 0.00072 used in table abc = Local Generat = Adjustments to = Fuel & Purcha = Adjustments tt = Public Purposi technologies, I low income pa = Public Utilities	\$/KWh er meter, per day ove: ion plus Local Tran o "Base" charges at Charges (SCE & Ca sed Power costs in o the "Supply" charg e Charges to fund p R&D and demonstri yment assistance (i	smission & Distribu pove authorized by alifornia Independer curred in providing ges above authorize public goods progra ration programs, low CARE) program pursement Surcharg	the CPUC (can be nt System Operato energy to custome ed by the CPUC (c ms authorized by t v income energy e ge described in Sc	ers plus Generation cha an be negative or posit the CPUC including, the fficiency programs, ene hedule No. UF-E plus t	ive)	

Issued by **R. J. SPROWLS** President

Canceling Revised Cal. P.U.C. Sheet No. 1771-E*

Schedule No. GSD

Page 2 of 2

GENERAL SERVICE - DEMAND

SPECIAL CONDITIONS

- 1. In addition to the rates above, this rate also includes the applicable regulatory surcharges that apply to all customers and the Public Purpose Program Charge (PPPC)
- 2. Service connection having been made, the customer is not permitted to increase the load without first notifying Bear Valley Electric Service (BVES).
- **3.** Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
- 4. Voltage: Service will be supplied at one standard voltage
- 5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest tenth of a kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.

Issued by **R. J. SPROWLS** President Date Filed: <u>November 29, 2010</u> Effective Date: <u>January 1, 2011</u> Resolution No._____ 630 E. FOOTHILL BLVD. - P.O. BOX 9016 SAN DIMAS, CALIFORNIA 91773-9016

Canceling <u>Revised</u> Cal. P.U.C. Sheet No. <u>2398-E</u>

			Schedule	e No. SL		Page	e 1 of 2
		STR	REET LIGH	TING SER	VICE		
APPLICABILITY Applicable to mun where the utility of FERRITORY				phting service s	supplied from overh	ead lines	
Big Bear Lake and	d vicinity, San Be	ernardino Coun	ty.				
RATES							
Dusk to Dawn Servic Service will be fro 4,165 burning hou	m dusk to daylig	ht controlled by	rphotocells and	l resulting in ap	oproximately		
ligh Pressure Sodiu All lamps are 100		nens, having a	1.141 kWh ene	rgy use per da	у		
Service Charge: \$ per account per	day					\$0.210	
<u>ixed Charge</u> \$ per day per lam <u>Energy Charges</u> \$ po						\$0.434	
SUMMER	Base1	Pac Adi 2	Trans3	Supply4	Suph/AdiE	TOTAL	
All KWh estimated	\$0.15233	BasAdj2 \$0.01029	\$0.03300	Supply4 \$0.03631	SuplyAdj5 (\$0.01582)	\$0.21611	R
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All KWh estimated	\$0.15233	\$0.01029	\$0.03300	\$0.03631	(\$0.01582)	\$0.21611	R
her Energy Chai PPPC ⁶ Taxes & fees nimum Charge Will be equal to the Explanation of abbreviation 1 Base 2 BasAdj 3 Trans 4 Supply 5 SupplyAdj 6 PPPC 7 Taxes & Fees	0.00738 \$ 57 0.00072 \$ Service Charge pens used in table abo = Local Generation = Adjustments to = Transmission C = Fuel & Purchas = Adjustments to = Public Purpose technologies, R low income pay = Public Utilities (/KWh er meter, per day ve: on plus Local Tran "Base" charges at Charges (SCE & Ca sed Power costs in the "Supply" charg Charges to fund p &D and demonstr (ment assistance (i Commission Reimt	alifornia Independe curred in providing les above authorize ublic goods progra ation programs, low CARE) program	the CPUC (can be nt System Operate energy to custome ed by the CPUC (c ms authorized by v income energy e ge described in Sc	ers plus Generation char can be negative or positive the CPUC including, the efficiency programs, ener chedule No. UF-E plus th	ve) CEC renewable rgy efficiency, solar initia	tive and th
	Salonaryo diat						

Issued by **R. J. SPROWLS** President

Canceling Revised Cal. P.U.C. Sheet No. 1773-E

Schedule No. SL

Page 2 of 2

STREET LIGHTING SERVICE

SPECIAL CONDITIONS

- 1. Standard Equipment Furnished: The above rates are applicable to street lighting equipment mounted on wood poles and installed on bracket arms.
- 2. Hours of Service; All night service will normally be from dusk to dawn which will be considered 4,000 hours per year or an average of 333 hours per month.
- 3. Contracts: A contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until cancelled.
- 4. Direct Access Customers receive Delivery Service from Bear valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed by BVES as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
- 5. Location of Facilities. Service will not be furnished under this schedule where, in the opinion of BVES, an undue hazard or expense would result. The installation of street lights hereunder is contingent upon BVES obtaining satisfactory rights of way and necessary highway permits.
- 6. Relocation of Facilities. Relocation of BVES facilities at the customer's request, or because of governmental requirements, will be made providing the customer pays the actual costs incurred by the utility for such relocation.
- 7. Non-Dedicated Streets. Lighting of Non-Dedicated Streets may be supplied to corporations or unincorporated Associations of landowners or others, organized as legal entities having a responsibility for street maintenance. This schedule is not applicable to service for the lighting of any other private property.
- 8. Shut-off for Non-Payment. If a customer's street lights are shut off due to non-payment of the monthly energy bill, the customer will be subject to a turn-on fee of \$10.00 per light, with a minimum charge of \$50.00. This is in addition to the Service Re-Establishment Fee and normal credit deposits.
- 9. Monthly billing will be based on the number of street lights multiplied by the facilities charge plus the total energy rate times the energy use estimate per month for each lamp size multiplied by the number of lamps.

Advice Letter No. <u>245-E</u> Decision No. <u>10-03-016 & 09-10-028</u> Issued by **R. J. SPROWLS** President Date Filed: <u>November 29, 2010</u> Effective Date: <u>January 1, 2011</u> Resolution No.