



January 29, 2019

Advice Letter No. 358-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service ("BVES") Division.

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Revised No. 2648-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2628-E
Revised No. 2649-E	Schedule No. UF-E Surcharge to Fund PUC Reimbursement Fee	Revised No. 2481-E
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SUBJECT: *Revisions to BVES' Taxes and Fees surcharges, to implement the 2019 California Public Utilities Commission Utilities Reimbursement Account Fee pursuant of California Public Utilities Commission Resolution M-4839.*

PURPOSE

This advice letter revises Schedule No. UF-E, Surcharge to Fund PUC Utilities Reimbursement Account Fee ("PUCURA"), to reflect the updated fee for Electric Corporations for fiscal year 2019.

BACKGROUND

The California Public Utilities Commission (CPUC) uses Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water and telecommunication utilities.

Public Utilities Code Section 431:

"The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the commission other than a railroad, except as provided in Article 2 (commencing with Section 421). The annual fee shall be established to produce a total amount equal to that amount established in the authorized Commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year."

The California Public Utilities Commission Utilities Reimbursement Account Fee as shown in BVES schedule UF-E is part of the "Taxes and Fees" surcharge shown on customers' bills. This total is the sum of the new Energy Commission rate surcharge and the surcharge noted in Schedule UF-E, adopted by the CPUC.

COMPLIANCE

Per California Public Utilities Commission Resolution M-4839, in which it set forth the levels of PUCURA for fiscal year 2019 BVES is modifying its UF-E from the current rate of \$0.00046/kWh to \$0.00058/kWh. Resolution M-4839 is to be adopted at the January 10, 2019 Commission meeting. Effective April 1, 2019 the user fee shall be \$0.00058/kWh. As a result, all BVES rate schedules and customer's bills will show the line item "Taxes and Fees" at a rate of \$0.00088/kWh; an increase from the current rate of \$0.00076/kWh.

Table 1. New "Taxes and Fees" surcharges

	\$/kWh	\$/kWh
Energy Commission Rate Surcharge	0.00030	0.00030
BVES Schedule No. UF-E Surcharge	0.00046	0.00058
Total "Taxes and Fees"	0.00076	0.00088

RATE IMPACT

Table 2 below provides the current and new "Taxes and Fees" surcharges for all BVES customers.

Table 2. Rate impact

	Current Surcharge (\$/kWh)	New Surcharge (\$/kWh)	% Change
"Taxes and Fees"	0.00076	0.00088	17.79%

BILL IMPACT

Table 3 provides the bill impact on a residential customer bill at two levels of energy usage as a result of a rise in revenue requirement.

Table 3. Bill Impact

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
D				
Baseline (Tier 1)	315	\$59.89	\$59.93	0.07%
Typical Bill	350	\$67.53	\$67.57	0.06%
DLI				
Baseline (Tier 1)	315	\$47.14	\$47.18	0.08%
Typical Bill	350	\$53.17	\$53.21	0.08%

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES requests that the revised tariffs become effective on April 01, 2019, per Resolution M-4839.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority

sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.

January 29, 2019

San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



Zeng Zhu
Rate Analyst, Bear Valley Electric Service

c: Edward Randolph, Director, CPUC - Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, CalPA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

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Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	\$0.00000		\$0.23909
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	\$0.00000		\$0.28999
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	\$0.00000		\$0.23909
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	\$0.00000		\$0.28999

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh (l)
 MHP BTM
 Capital 0.00194 \$/KWh
 Project

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	\$0.00000		\$0.23583
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	\$0.00000		\$0.28673
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	\$0.00000		\$0.23583
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	\$0.00000		\$0.28673

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	\$0.00000	\$0.21450
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	\$0.00000	\$0.26540
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	\$0.00000	\$0.21450
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	\$0.00000	\$0.26540

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh (l)
 MHP BTM
 Capital Project 0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.28706
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.25366
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.23139
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.28706
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.25366
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.23139

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00088 \$/KWh	(l)
MHP BTM Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06856	\$0.00000	\$0.13672
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03761	\$0.00000	\$0.10577
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02421	\$0.00000	\$0.09237
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06657	\$0.00000	\$0.13473
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03632	\$0.00000	\$0.10448
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02322	\$0.00000	\$0.09138

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees ⁷	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary

Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.22400
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.19060
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.16833
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06856	\$0.00000	\$0.16794
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.03761	\$0.00000	\$0.13699
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.02421	\$0.00000	\$0.12359

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees ⁷	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

(1)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	\$0.00000	\$0.07800
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	\$0.00000	\$0.10253
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	\$0.00000	\$0.15756
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	\$0.00000	\$0.07800
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	\$0.00000	\$0.10253
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	\$0.00000	\$0.15756

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000	\$0.12670
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000	\$0.16596
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000	\$0.25401
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000	\$0.12670
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000	\$0.16596
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000	\$0.25401

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC 6: 0.00393 \$/KWh
 Taxes & fees⁷: 0.00088 \$/KWh
 MHP BTM Capital Project 0.00155 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000	\$0.15838
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000	\$0.20745
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000	\$0.31751
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000	\$0.15838
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000	\$0.20745
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000	\$0.31751

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM
 Capital Project 0.00194 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00088 \$/KWh	(l)
MHP BTM	0.00194 \$/KWh	
Capital Project		

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM 0.00194 \$/KWh
 Capital Project

(1)

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**

Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.12119	(\$0.00241)	\$0.03300	\$0.03987	\$0.00000	\$0.19165
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All metered kWh	\$0.13506	(\$0.00241)	\$0.03300	\$0.03987	\$0.00000	\$0.20552

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00076 \$/KWh
 MHP BTM 0.00194 \$/KWh
 Capital Project

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All kWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	\$0.00000		\$0.22475
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
All kWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	\$0.00000		\$0.22475

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM 0.00194 \$/KWh
 Capital Project

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. UF-E

SURCHARGE TO FUND
PUBLIC UTILITIES COMMISSION
UTILITIES REIMBURSEMENT ACCOUNT FEE

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of inter-departmental sales or transfers and sales to electric public utilities.

TERRITORY

This schedule is applicable to the entire Bear Valley Electric Service territory.

RATES

SURCHARGE: *

For all service, per kilowatt-hour..... \$0.00058 (I)

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PU Code Section 433.

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Issued By

Advice Letter No. 358-E

R. J. Sprowls

Date Filed January 29, 2019

Decision No. _____

President

Effective April 01, 2019

Resolution No. M-4839